Minerals Dept. (Nat.) reorganized

Oil & Gas Leases + Development

Problems - The Lease Term
Now 10 year - No minimum bid

Shut-in Gas Clause not yet in lease
Tribe now attempting to secure such a clause

Question - diligent drilling at end of term get some extension
OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
ROOM 202
1654 WEST ARANS
Phoenix, Arizona 85007
PHONE: 271-9161

AGENDA

Meeting
March 18, 1970
Room 204, Arizona State Office Bldg.

10:00 a.m. Call to order

1. Approval of minutes of meeting of February 18, 1970

2. Executive Secretary report

3. Geologist report

4. Old business

5. New business

6. Adjourn

IF YOU ARE UNABLE TO ATTEND THIS MEETING, PLEASE NOTIFY THIS OFFICE AS SOON AS POSSIBLE.

NOTE: MR. P. K. HURLBUT OF THE NAVAJO INDIAN NATURAL RESOURCE DEPARTMENT WILL APPEAR BEFORE THE COMMISSION TO DISCUSS THE NAVAJO LEASE SALES AND LEASING POLICIES.
March 12, 1970

Memo: Commissioners
From: John Bannister
Re: Report of Activity

Since our last meeting, the monitoring system for the salt project at Glendale Avenue and Dysart Road has been established. All interested parties were invited to a meeting held March 5, 1970. The Commission's initial monitoring system was agreed upon and approved. As a result, a letter of instructions has been issued to Southwest Salt Company, requesting the company to establish a permanent trench in the indicated path of the earth crack to the east of its Pond No. 4. The purpose of this trench is to act as a visual observation point in the event the crack continues to approach the pond. The company likewise has been required to make monthly visual observations of the known cracks and the trench and to report the condition so noted to this Commission. The company will also be required to secure approval of the surface site of any future ponds. At this particular time they are not contemplating additional ponds, however if the operation is successful additional ponds will undoubtedly be granted.

The monitoring system established will be the yearly coring and sampling of the area, similar in scope to our initial effort. It is planned that some 22 holes will be drilled throughout the ponding area. In addition to these holes, 9 cased and open holes will be maintained for the purpose of a nuclear moisture probe. It is not known at this time if this will be successful and in order to determine if it will be suitable, 2 test holes will be drilled in July. It has been suggested that should the moisture probe give sufficient information, the above-specified 22 holes need not be drilled yearly. This would greatly reduce surveillance cost.

Letters of appreciation have been sent to Luke Air Force Base, Engineers Testing Laboratory and Dr. Hasan Qashe for their contribution and help in the effort. In addition, Southwest Salt Company has borne a small portion of this cost - that of establishing and maintaining the above-mentioned trench.
The established total and outside cost of our yearly surveillance for Engineers Testing Laboratory to drill the above-specified monitoring holes and collect samples. The samples will be forwarded to the University of Arizona for analysis and this cost is estimated to be $1,500. These analyses will be furnished Engineers Testing parties concerned are most satisfied with this Commission's efforts of course, will be kept advised as to conditions.

The underground storage project at Holbrook has been thoroughly investigated. A copy of a report of my investigation is attached for your information. As a result of this investigation, letters of instructions to the Engineering Company, the permanent brine water pond has been ordered divided in such a manner as to be emptied into the other in case emergency repairs are needed. The company has likewise been advised to report immediately any undue loss of brine in either section of this pond.

You will note that we have contacted the City of Holbrook and find that they are in accord with this storage project and I feel that any threat of pollution is minimal.

Rumors continue to circulate concerning drilling in Cochise County, however we do not at this time have any permits or applications for wells in this location.

I have heard nothing further from either the Senate or House Appropriations Committees. Again I would stress that I feel no further action can be taken by this Commission other than we, as individuals, contacting the Legislators whenever possible.

I have repeatedly tried to contact Mr. John Hazelett, State Tax Commissioner, per your instructions, to request his presence at our next meeting. As yet all attempts have been completely unsuccessful, but we shall continue our efforts.

As previously reported, the Personnel Department has assumed responsibility of finding a replacement for our Administrative Assistant position. All applications this office has received have been turned over to them. As yet we have received no response from the Personnel Department, however they have not advised us that they assume the responsibility so we can do nothing but sit and wait.

Senate Bill 186 removing the limitation on the amount of state acres an individual may hold has now passed the Natural Resources, Commerce and Industry, and Rules Committees of the Senate. It is not known when it will be brought to the floor. I do anticipate that this bill will pass and become law.
The established total and outside cost of our yearly surveillance will be approximately $5,000. This breaks down to roughly $3,500 for Engineers Testing Laboratory to drill the above-specified monitoring holes and collect samples. The samples will be forwarded to the University of Arizona for analysis and this cost is estimated to be $1,500. These analyses will be furnished Engineers Testing Laboratory and a final report submitted to this Commission. All parties concerned are most satisfied with this Commission's efforts as to monitoring the potential pollution from this project. You, of course, will be kept advised as to conditions.

The underground storage project at Holbrook has been thoroughly investigated. A copy of a report of my investigation is attached for your information. As a result of this investigation, letters of instruction have been written to Eagleton Engineering Company, the supervisor of the establishment of this project. The large and permanent brine water pond has been ordered divided in such a manner that either section can be emptied into the other in case emergency repairs are needed. The company has likewise been advised to report immediately any undue loss of brine in either section of this pond.

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New Permits:

529 - Union Texas Petroleum #1-17 Navajo (2214), SE/4 SE/4 17-7N-10W, Apache County.

530 - Aritex Development Corp. #1 Fee Strat, NE/4 SE/4 6-17N-21E, Navajo County.

531 - Union Texas Petroleum #1-1 Navajo (2262), NW/4 NW/4 1-7N-10W, Apache County.
March 12, 1970

Memo from John Hannister

Re: File No. 530 and 532
Aritex No. 1 and No. 2

On March 10 and 11, 1970, the storage project involving these two wells has been inspected. Mr. Tom Martin of Eagleton Engineering Company and Mr. James Haldry of Aritex have been contacted. Eagleton Engineering Company is setting up the storage project and Aritex is a corporation which has been formed to manage the propane project. Mr. Martin represents Eagleton and Mr. Haldry is being employed by Aritex.

As to Well No. 1, Permit No. 530, a small cable tool rig has been brought in and is currently drilling out cement. After the hole has been opened, Halliburton will run a wire line to determine accurately total depth and 4-1/2” tubing will then be set to approximately 1150′, which will bring the tube down to an anhydrite section approximately 40′ below the top of the salt. This 40′ section is both overlain and underlain by anhydrites and should prove ideal for storage purposes.

The No. 2 well, Permit 532, has been drilling 400′ to the north of Well No. 1, currently at a total depth of 760′. As I left the site there had been a twist off and 240′ of drill pipe and the drill bit was left in the hole; however, due to the nature of the twist off, it should be easily recovered by a spear.

Initially, Well No. 2 will be drilled to a depth of approximately 1200′ and 7” casing set through the total salt zone to be used. A collar and cement plug will be set at bottom hole below the lowest anhydrite section. The well will be perforated into the lower salt zone. It is intended to use a fresh water frac by Halliburton through these perforations until communication is
established with Hole No. 1. The brine will be taken at this
time through the 4-1/2" tubing in Well No. 1 and will be tem-
porarily ponded. Once the storage cavern has been created,
Well No. 2 will also have 4-1/2" tubing run. At this time,
brine water will be injected through Well No. 1 into a storage
cavern to displace propane for production purposes.

Propane will be brought to the storage area by tank car from the
Cineza plant east of Gallup, New Mexico. Holbrook seems to be
the central distribution point for propane in Arizona and this
location seems to be ideal for this purpose. If the project is
successful, Southern Pacific will extend a spur from the rail-
road located some 100 feet from the southern boundary of Aritex
property. Propane will be moved both by tank car and truck.

If the initial phase now being undertaken is successful, it is
intended to immediately create three such underground storage
caverns. Each cavern will involve the use of two wells as out-
lined above. Each cavern will be approximately 400 feet long
by 80 feet wide by 40 feet high and will contain approximately
150,000 barrels each of propane. A permanent brine pond of
approximately 200,000 barrels capacity will be maintained.
This brine will be used to displace the propane in storage. It
is decided to use a saturated solution of brine, inasmuch as
when introduced into the cavern it will not enlarge same.

Prior to contacting Mr. Martin and Mr. Baldry, I contacted Mr.
W. S. Carpenter, City Manager of Holbrook. Mr. Carpenter has
been thoroughly advised as to the proposed plans and progress
of this project. Mr. Carpenter advises that there are no fresh
water wells within a three mile area of the project and that the
city is satisfied that no contamination can or will occur from
the ponding operations. Mr. Carpenter joined me in my initial
inspection of this project.

As a result of my meeting with Mr. Martin and Mr. Baldry, this
Commission has ordered that the necessary well signs be erected
and maintained, and has again advised that all wells drilled
for this project, regardless of their purpose, must be per-
mittted by this Commission and samples collected.
The Commission insisted that some method of evacuation of the contents of the large permanent brine pond be established so that it could be emptied in the event of any emergency. In the event of a severe emergency the contents of the pond could be put back into underground storage. This, of course, would necessitate a loss of the stored propane. The Commission suggested that the pond, in effect, be cut in half so that in the event of emergency the contents of the pond in either section could be transferred to the other section and any repairs be made that might be necessary. It was further suggested that, in establishing the bottom of the permanent pond, the recovered brine be evaporated and the salt worked by sheephead well into the bottom. These suggestions will be followed.

Mr. Martin outlined a proposal to insert 6 to 7" piping from his pump into both sections of the pond, which would give him a method of transferring the contents from one section of the pond to the other. The suggested division of the pond was most favorably received in that it will give the company a greater control of the brine and percentage concentration plus give the company a readily available means of doing any repair work necessary to the pond without undue loss of its contents.

I would like to say Mr. Martin and Mr. Haldry were most cooperative with this Commission and I feel that their continued cooperation is assured.

Please see File 530 for photographs of the above-captioned wells and temporary ponds, also for initial plans concerning proposed wellheads and initial ponding of water.

[Signature]

John Bannister
March 12, 1970

GEOLeIST'S REPORT

FROM: JAMES SCURLOCK
TO: COMMISSIONERS

APACHE COUNTY

Consolidated Oil & Gas #1-1 Navajo (226)
T41N, R28E, G & SRM
Sec. 1: SW/4 SW/4
Permit #528
Spud 2-10-70.
Set 8-5/8" surface casing at 512'.
Drilled 7-7/8" hole to total depth of 6150'.
Log tops:
Shinarump 1804'
Coconino 2335'
Hermosa 4300'
Ismay 5048'
Lower Ismay 5126'
Desert Creek 5170'
Akah 5358'
Molas 5940'
Mississippian 6047'
Total depth 6150'

DST #1 - 5144-5199; received 2400' fluid:
600' heavily gas and oil cut mud
1800' slightly oil and gas cut salt water
2400' total

DST #2 - 5200-5250'; received 510' sulfur water; no show.
No cores were taken.
Plugged and abandoned 3-3-70.

Consolidated Oil & Gas #3 Navajo (227)
T41N, R28E, G & SRM
Sec. 11: SW/4 NE/4
Permit #524
This location cancelled, well will not be drilled.
Page 2
Geologist's Report
March 12, 1970

APACHE COUNTY (Cont.)

Union Texas Petroleum #1-1 Navajo
T7N, R10W, G & SRM
Sec. 1: NW/4 NW/4
Permit #531
Spud 2-12-70.
Ground elevation 5658'.
Set 8-5/8" casing at 211' with 160 sacks of cement.
Drilled 7-7/8" hole to total depth of 3435'.
Formation tops:
Organ Rock 735'
Hermosa 1288'
1st Chaetetes Zone 2615'
2nd Chaetetes Zone 2739'
Nolas 2822'
Mississippian 2913'
Elbert 3060'
McCracken 3250'
Aneth 3380'
Total depth 3435'
No cores taken.
No drill stem tests taken.
Plugged and abandoned 2-25-70.

Thoureens #1 Santa Fe
T21N, R26E, G & SRM
"TIGHT HOLE"
Sec. 37: NE/4 SW/4
Permit 504
Shut down. No rig on location.
Will attempt Shinarump completion.

Eastern #1 Navajo (3601)
T20N, R26E, G & SRM
Sec. 30: NE/4 SW/4
Permit #523
Location. Well will be drilled with the company rig.
NAVAJO COUNTY

Ariztex Development Corporation #1 Fee Strat
T17N, R21W, G & SRM
Sec. 6: NE/4 SW/4
Permit #530

Spud 2-22-70. Ground elevation 5078'.
Set 9-5/8" surface casing at 145'. Set 7" casing at 1026'
with 175 sacks of cement. Set 4-1/2" casing at 1062'. Total
depth is 1100'.
Formation tops:
- Coconino 138'
- Supai 725'
- Salt 1025'

Well completed 3-6-70.
Apparently they have sufficient salt here for their operations
as a gas storage project.
A second well will be drilled 400' to the north and water will
be circulated between these two wells until good communica-
tions are established.
Two temporary pits will be established for this purpose.

MOHAVE COUNTY

Harris #1 Federal 3758A
T38N, R7W, G & SRM
Sec. 29: NW/4 NE/4
Permit #502

Rig has been removed. Operator plans to move rig back on
location in the near future.
He will try to get a rotary rig to finish the hole.
Present depth is 1010'.

SCUTTLEBUTT:

There is no rig drilling for oil and gas in Arizona at present.

Understand that Union Texas Petroleum will drill another well on
the Navajo to be located approximately eight miles south of Many
Farms.
SCUTTLEBUTT: (cont.)

According to rumor the prospect on the old Guadalupe Structure east of Douglas is to be drilled by Virginia Oil and Gas as operator. This will be a 8000' hole to basement, to be drilled by Delta Drilling.

Cockrell is said to be planning another wildcat test for Hidalgo County, New Mexico. This will be a 14,000' basement test.
March 3, 1970

Memo to the Commissioners
Memo from John Bannister

Gentlemen:

I was requested to appear before Representative Tom Goodwin's subcommittee of the House Appropriations Committee at ten a.m. this date. Inasmuch as the request came in late Monday I did not have sufficient time to notify you; however, it was specified that I alone appear. The committee meeting went extremely well and I was informed that this subcommittee would definitely support our request for the increased budget. I met with them some forty-five minutes. The question did arise as to what additional things beyond this Commission's effort might be advisable and I did briefly explain the tax situation; however, only an extremely small portion of the total appearance before the committee was spent on unrelated subjects.

We have now appeared before subcommittees of both the House and Senate Appropriation Committees and in both instances have been promised the support of the subcommittees. It is my feeling that all effort should be made by us to contact various senators and representatives which we feel may be sympathetic to our cause. I feel that we do have at least a fighting chance.

I would like to take this opportunity to express my personal appreciation for the support and effort each of you have put into our attempts to secure an adequate budget for this Commission.
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**Total:** $6,902.00
**MONTHLY FINANCIAL REPORT**

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**TOTAL CURRENT MONTH RECEIPTS**

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**BALANCES BROUGHT FORWARD**

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**TOTALS - MONTH AND YEAR TO DATE**

| 2,920.25 |

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**TOTALS**

| 5,083.25 | 1,426.00 | 2,033.03 | 10,144.69 |

**FORM 12-A POST AUDITOR**

**TO BE FILED WITH THE POST AUDITOR BY THE 15TH OF EACH MONTH**

**32 x 1**