OIL & GAS CONSERVATION COMMISSION Meeting: December 11, 1974 Mr. John Bannister, Exec. Sec.



OFFICE OF

### Oil and Gas Conservation Commission

STATE OF ARIZONA

4515 NORTH 7TH AVE. PHOENIX, ARIZONA 85013 PHONE: (602) 271-5161

AGENDA

Meeting
December 11, 1974
4515 N. 7th Avenue, Phoenix, Arizona

1:30 p.m.

Call to order

- 1. Approval of minutes of meeting of November 15, 1974
- 2 Report of Executive Secretary
- 3/ Report of Enforcement Section
- 4 Report of Geology Section
- 5 01d Business
- 6. New Business
- 7. Adjourn

IF YOU ARE UNABLE TO ATTEND THIS MEETING, PLEASE NOTIFY THIS OFFICE AS SOON AS POSSIBLE.

Empliment - Ballards letter immedeately See Condy for geo uppt.

OIL AND GAS CONSERVATION COMMISSION 4515 N. 7th Avenue Phoenix, Arizona 85013

> Minutes of Meeting November 15, 1974

Present:

全地经济公共

Absent:

Mr. Ralph W. Bilby, Chairman

Mr. F. Keith Benton, Member

Mr. W. Roger Hafford,

Vice Chairman

Mr. Robert A. Bledsoe, Member Dr. Geoffrey E. H. Ballard, Member

The regular Commission meeting for the month of November, 1974 was called to order by Chairman Ralph Bilby at 10:40 a.m. at the conclusion of the hearing of Case No. 48.

Minutes of the meeting of October 18, 1974 were approved as written.

Reports of Executive Secretary, Enforcement Section and Geology Section were accepted.

Executive Secretary advised that in accordance with instructions of the Commission to draft proposed rule changes concerning the number of wells to be covered by a multiple bond, consultation was had with Mr. Mikal F. Cronin, who is the President of the Surety Association of Arizona and is an Assistant Manager of the Fidelity and Deposit Company of Maryland. Mr. Cronin feels that should the Commission bond form be changed to specify that the bonding company's liability would be \$25,000 at all times, regardless of the number of claims which might be made against it, the cost of the bond and the difficulty in securing a bond would be increased.

After discussion, it was agreed that no action would be taken at this time to change the bond form.

As previously instructed by the Commission, the Executive Secretary reported on the problem of a well site not being located at the specific place indicated on the plat submitted by a registered engineer. The Photogrammetry and Mapping Services of the Highways Division, Department of Transportation, Arizona, will photograph well sites at the request of the Commission. The only charge will be the cost of processing the photographs. In most cases, there is no deliberate attempt to deceive the Commission by furnishing incorrect information and the photographs will be sufficient evidence to require the filing of a new plat.

Executive Secretary advised that he has appeared before a member

Minutes of Meeting November 15, 1974 Page Two

of the Joint Legislative Budget Committee to discuss the Commission requested budget for the 1975-76 fiscal year. The Committee will recommend approval of the budget by the Legislature with the exception of the out-of-state travel request, which they will recommend remain at the 1974-75 level.

Executive Secretary advised that, on instructions of the Commission, a letter was sent on October 18, 1974 to Mr. John McGowan of the Attorney General's office, requesting an opinion as to whether the profession of Dr. Ballard, newly appointed member of the Commission, as a geologist and geophysicist might be a conflict of interest with his duties as a member of the Commission. Mr. McGowan declined to issue a written opinion but stated that Dr. Ballard would have to use his own judgment as to whether any particular consulting job would be a conflict of interest.

Dr. Schreiber advised that the University of Arizona has noted a large increase in procuring services of graduating geology students. Dr. Cotera advised that Northern Arizona University, also, has experienced much increase in securing the services of graduating students, as well as securing the summer services of undergraduates.

After discussion, Executive Secretary was instructed to proceed with plans to reintroduce a house bill to provide for a severance tax on oil, natural gas, helium and geothermal resources. The bill was introduced in the last session of the Legislature, but did not pass all committees.

As the 1974 Annual Meeting of the Interstate Oil Compact Commission will be held in Phoenix on December 8 to 11, 1974, it was agreed that as many members of the Commission and staff as possible should plan to attend all sessions. The regular Commission meeting will be held at 1:30 p.m. on December 11, 1974, to coincide with the conclusion of the Compact Commission meeting.

Meeting adjourned at 11:50 a.m.

APPROVED December 11, 1974

Ralph W. Bilby, Chairman

erobatien.

Minutes of Meeting November 15, 1974 Page Three

Also present at meeting:

Dr. Augustus Cotera Department of Geology Northern Arizona University Flagstaff, Arizona

Dr. Joseph F. Schreiber, Jr. Department of Geosciences University of Arizona Tucson, Arizona

32×1



OFFICE OF

## Oil and Gas Conservation Commission

STATE OF ARIZONA

4515 NORTH 7TH AVE. PHOENIX, ARIZONA 85013 PHONE: (602) 271-5161

December 3, 1974

Memo: Commissioners From: John Bannister

The Order of the Commission in Case No. 48 has been prepared and approved by the Attorney General's Office, i.e. Craig Musel, and distributed. The only response to the initial order was a reply from the Prentice-Hall Corporation, statutory agent for Eastern Petroleum Company. They advised that they had no standing in the case other than statutory agent and consequently should not be looked to for performance. After discussion with the Attorney General's Office (Musel), I advised Prentice-Hall that the Commission realizes their position and in no way looks to them for performance and pointed out that the terms of the Order did not call on Prentice-Hall for performance of any duties whatsoever. Mr. Allen's report will bring you up to date on the arrangements being made with Eastern for compliance with the Commission Order.

Arrangements for the IOCC meeting have been pretty well completed and I think we can all look forward to a pleasant and profitable meeting.

Since the last Commission meeting on November 15, 1974, all personnel have completed the State's defensive driving course. This is the course designed to make the participant's driving more safe and all personnel were requested by the Personnel Department to take this course.

We are taking the initial steps through Senator Stan Turley and Representative Bill Lewis to introduce our proposed bill relating to taxation as a means of encouraging the development of oil, gas and geothermal resources in the State. I will keep you advised of the progress of this bill.

I would remind you that the Commission meeting for the month of December will be at 1:30 p.m. on Wednesday, December 11th. This will follow the end of the IOCC meeting. Mr. Keith Benton has advised he will be unable to attend either the IOCC meetings or the Commission meeting.

The Planning Division of the Finance Department has advised us of the possibility that the Commission will be moved from its

Memo: Commissioners December 3, 1974 Page 2

present quarters to the Capitol area. I contacted Mr. George Leiphart on December 2nd concerning this potential and found that there is absolutely nothing concrete as to this proposed move at this time. As you are aware, the Commission's lease on the present premises expires on June 30, 1975. In our budget we have been allowed approximately an 8% increase for rental purposes. Pursuant to this, I made an offer to our landlord to lease for another five years at an additional cost of 5%. I have not had a response from him as yet. All State lease contracts have a thirty day cancellation provision. In my talk with Mr. Leiphart, I indicated we would not rush into a lease until we had more definite information concerning a potential move.



## Oil and Gas Conservation Commission

STATE OF ARIZONA
4515 NORTH 7TH AVE.
PHOENIX, ARIZONA 85013
PHONE: (602) 271-5161
ACTIVITY REPORT

December 3, 1974

. Single-said

Memo from W. E. Allen, Director Enforcement Section

For the thirteenth time, I believe, the Congress is again messing around with the depletion allowance. The House Ways and Means Committee has cleared a bill that, if passed as cleared, would cut the depletion allowance to 15% retroactive January 1, 1974, and completely eliminate the depletion allowance in 1975. In addition this bill would impose heavy excise tax on domestic crude oil prices through its so-called "windfall profits" measure. Knowledgeable oil people have pointed out that this bill, if passed, would increase dependency on foreign oil, drying up needed capital and legislate hundreds of independent explorationists out of business. On top of all this, the consumer who is suppose to benefit from this tax revision would ultimately have to bear the major cost of the move and foreign oil producers would reap the profits.

American Petroleum Institute has released a recent study showing that during the period of 1966-73 inclusive, the United States oil industry has spent a total of \$5.5 billion on conservation programs relating to the environment. In 1973 expenditures for environmental controls was \$1.2 billion.

We have been informed by one of the principals of Gresham Geophysical, a local company, that they have leases for geothermal exploration on acreage located in Townships 4 and 5 South and Ranges 2, 3, and 4 East on the Gila Indian Reservation. These leases are in the geographical area of the community of Maricopa.

. !

W. E. Allen - Activity Report December 3, 1974 Page 2

We have also heard that Geothermal Energy Company, another local group, has leased some fee acreage in Yavapai County for geothermal exploration.

El Paso Natural Gas is doing some seismic work in the Casa Grande area. An El Paso representative told us that they are looking for salt deposits that will be suitable for storage reservoirs.

Fee Oil has spudded its well located in the SE/NW Section 16-T40N-R28E, Apache County. This is a projected 6200' Mississippian test.

Four permits for stratigraphic tests have been issued to St. Joe American Exploration Company. St. Joe is apparently searching for potash. These tests are located in NW/NW Section 24-T18N-R25E, NW/NW Section 26-T18N-R25E, NW/NW Section 34-T18N-R25E and NW/NW Section 4-T17N-R25E, Apache County. These are all being drilled in the same general area that Duval is drilling its potash tests.

Northwest Pipeline Company indicated that they plan to drill a well in Section 30-T41N-R30E, Apache County. We have not received an application yet; however, I have discussed our requirements with them.

California Liquified Gas started drilling on their second hole to be used for LPG storage in the Lukefield area. This is 500' west of their first well in the SW/NW Section 2-T2N-RlW, Maricopa County.

Encouraging reports are still coming in regarding Home Oil Company's plans for exploration in the state. Reports that have recently been received indicate the area of interest is Mohave County on both sides of the Grand Canyon. It was first learned that they were only interested in the Strip Country that lies north of the Canyon.



# Oil and Cas Conservation Commission

STATE OF ARIZONA

4515 NORTH 7TH AVE.
PHOENIX, ARIZONA 85013
PHONE: (602) 271-5161
ACTIVITY REPORT

December 2, 1974

J. N. Conley Director, Geology Section

### PUBLICATIONS

Since November 6, 1974, cash sales of publications total \$236.50. The companies purchasing publications were:

Shell Oil Information & Library Service, Houston Bond & Associates, Denver Equity Oil Company, Denver Myers Exploration Company, Rosenberg, Texas Pacific Gas & Electric Company, San Francisco Texaco, Denver Exxon, Midland Home Petroleum Corp., Houston

Mesa Community College
Maricopa Technical College
Eastern Arizona College
University of Arizona, Department of Geosciences, Antev's Reading Room
Stanford University Libraries
University of North Carolina, Department of Geology Library
Scottsdale Public Library
Library of Congress
Texas Petroleum Resources Commission
Pinal County Board of Supervisors
Santa Cruz County Planning & Zoning Department
Arizona Bureau of Water Quality Control, Department of Health
U. S. Geological Survey, Flagstaff

## In-Preparation

- 1. <u>Special Publication 2</u> Pinta Dome-Navajo Springs-East Navajo Springs helium gas pools, Apache County
- 2. Special Publication 3 Dineh-bi-Keyah, oil field, Apache County

Data for these two publications have been assembled and some of the map drafting completed.

Activity Report December 2, 1974 Page 2

#### 3. Well Location Map No. 9

This map covers Apache, Coconino, and Navajo Counties, and portions of Gila, Yavapai, and Mohave Counties. It will be printed in two colors, at a scale of 1:500,000 (1" = 8 miles). This is the scale of the State of Arizona Geologic Map. Dr. George Davis will present the results of his investigation, Photographic Analysis of Macroscopic Folds in the Colorado Plateau Province, on a map of this same scale.

A tabulation listing all of the wells (oil, gas, helium, mineral, stratigraphic, and selected water wells) will accompany the map. This tabulation will present additional location, elevation, and geologic data.

The "research" phase of this project has been completed. The base map has been drafted and posting of the wells commenced. The final assembly of the data to be tabulated is well underway.

## 4. Coconino Structure Map, Holbrook Area.

This subsurface structure contour map will be printed on the same base as our Holbrook Well Location Map, A-1, scale 1:250,000 (1" = 4 miles). The data for the holes drilled for oil, natural gas, helium, and potash have been assembled. We are presently assembling and processing the data furnished by the numerous water wells. The Permian Coconino Sandstone is the principal aquifer in the gross Holbrook area. The water wells will furnish needed structural control in the large areas lacking any holes drilled for oil, gas, and helium.

### 5. Basement Map

This will be the first of several planned subsurface maps of northern Arizona. Most of the data have been assembled and processed. This series of subsurface maps (structural and isopachous) will be printed at a scale of 1:1,000,000 (1'' = 16 miles).

### GENERAL

Among our visitors last month were two oil and gas lease brokers, Joan Sullivan of Las Vegas, Nevada, and Dean F. Smith of Scottsdale, Arizona. Both of them mentioned that there is an awareness now among their clients that Arizona's petroleum potentialities remain untested. Smith is the broker who acquired approximately 135,000 acres of State and Federal oil and gas leases in the Holbrook area for Webb Resources. He expressed some interest in the petroleum potential of the Cochise County portion of the Basin and Range province.

Dean Smith reported that Sun Oil Company was acquiring oil and gas leases in Cochise County. This report cannot be confirmed presently.

\*\*\*\*\*

A. 1. - 17 J-53 - 15 J-

Activity Report December 2, 1974 Page 3

Four Corner Power Plant. At a recent Geological Society of America meeting in Miami Beach, Florida, a U. S. Geological Survey geologist reported that Arizona Public Service Company's plant has largely solved the pollution problem. This plant reportedly was one of the dirtiest in the United States a few years ago. An unanticipated side benefit has been the enrichment of the soil in the area by the fly ash. Previously, the soil was completely deficient in soil nutrients. The fly ash has provided an increase in all major nutrients needed by plant life ... potassium, calcium, and phosphorus.

JNC:os

J.N.C.

	RECEIPTS RECEI  MONTH OF  Nov. 19 74 CLASSIFICATION			EIPTS	T S		APPROPRIATED RECEIPTS		UNAPPROPRIATED RECEIPTS		TOTAL ALL RECEIPTS YEAR TO DATE	
			1 Permits to Dr	111		<del></del>						
	125	<del>20  </del>	<del></del>	111					125	00	325	00
			3	<del></del>	-						<u> </u>	<b> </b>
			4		<del></del>							<del> </del>
			5								<u> </u>	<del>                                     </del>
			<del></del>					— <del> </del>				<del>                                     </del>
			7	<del></del>								<del> </del>
			8								<del></del>	+
_		-+	9						<del></del>			┼
	·	}	10								<u> </u>	<del> </del>
			<del></del>			<del></del>						<del> </del>
••••			11			-+		—- <del> </del>				┼
			12			<del></del> }						<del> </del>
			13									
			14								<del> </del>	+-
_			15	<del>-</del>						<u> </u>		-
			16	<del></del>					-			┼
<u> </u>			17	Inte	<del> </del>					<u> </u>	1	<del> </del>
_	125	00	TOTAL CURRENT MONTH RECE	1715				<u> </u>	125	00	XXXXX	YX.
-	<del>, , , , , , , ,  </del>		TRANSFERS IN					ļ		<u> </u>	V V V V V -	1-
	<u>XXXXX</u>		BALANCES BROUGHT FORWAR		OBATE			<u> </u>			XXXXX	<u>* ×</u>
	125	00	TOTALS - MONTH AN	ND YEAR I	O DAIL		···	<u>L</u>	3,601	83	3,601	83
_	6 7			8		9		10		11		
<u>}</u>	MONTH OF  WOOD. 1974 FUND TITLES		ES	TOTAL AMOUNT AVAILABLE		CLAIMS PAID YEAR TO DATE		OUTSTANDING ENCUMBRANCES		UNENCUMBERED BALANCE		
	Nov. 19	14	TONO TITLES		YEAR TO DAT	2			ENCOMBRANC	:	BALANCE	
` <u> </u>	13,480		1 Personal Serv		58,350	00	45,954	09		ļ	12,395	91
: <u> </u>												
	1,451				7,600		5,617			<b> </b>	1,982	
,	3,341	35	3 Other Operation	ng Exp.	29,228	62	17,361	56	10,238	45	1,628	961
; <u>-</u>	3,341 149	35 10	3 Other Operation 4 Prof. & Outside	ng Exp. de Serv	29,228	62 85	17,361	56 75	10,238	45		961
; <u>-</u>	3,34/ 149 493	35 /0 23	3 Other Operation 4 Prof. & Outside 5 Travel - State	ng Exp. de Serv e	29,228	62 85	17,361 1,606 3,084	56 75 82	1,658	<u> </u>	1,628	7/0
; — 2: — 3: —	3,341 149	35 /0 23	3 Other Operation 4 Prof. & Outside 5 Travel - State 6 Travel - Out	ng Exp. de Serv e of St.	29,228 2,435 4,950 3,200	62 85 00	17,361 1,606 3,084 2,310	56 75 82 33	1,658	<u> </u>	1,628	6/6/
	3,34/ 149 493	35 /0 23	3 Other Operation 4 Prof. & Outside 5 Travel - State 6 Travel - Oute 7 Cap. Outlay -	ng Exp. de Serv e of St.	29,228 2,435 4,950	62 85 00	17,361 1,606 3,084	56 75 82 33	1,658	<u> </u>	1,628	6/6/
	3,341 149 493 446	35 /0 23	3 Other Operation 4 Prof. & Outside 5 Travel - State 6 Travel - Out 7 Cap. Outlay - 8	ng Exp. de Serv e of St.	29,228 2,435 4,950 3,200	62 85 00	17,361 1,606 3,084 2,310	56 75 82 33	1,658	<u> </u>	1, 628 1, 429 206 889	6/6/
	3,341 149 493 446	35 /0 23	3 Other Operation 4 Prof. & Outside 5 Travel - State 6 Travel - Oute 7 Cap. Outlay - 8	ng Exp. de Serv e of St.	29,228 2,435 4,950 3,200	62 85 00	17,361 1,606 3,084 2,310	56 75 82 33	1,658	<u> </u>	1, 628 1, 429 206 889	6/6/
	3,341 149 493 446	35 /0 23	3 Other Operation 4 Prof. & Outside 5 Travel - State 6 Travel - Out of 7 Cap. Outlay - 8 9	ng Exp. de Serv e of St.	29,228 2,435 4,950 3,200	62 85 00	17,361 1,606 3,084 2,310	56 75 82 33	1,658	<u> </u>	1, 628 1, 429 206 889	6/6/
	3,341 149 493 446	35 /0 23	3 Other Operation 4 Prof. & Outside 5 Travel - State 6 Travel - Out of 7 Cap. Outlay - 8 9 10	ng Exp. de Serv e of St.	29,228 2,435 4,950 3,200	62 85 00	17,361 1,606 3,084 2,310	56 75 82 33	1,658	<u> </u>	1, 628 1, 429 206 889	6/6/
	3,341 149 493 446	35 /0 23	3 Other Operating 4 Prof. & Outside 5 Travel - State 6 Travel - Out of 7 Cap. Outlay - 8 9 10 11	ng Exp. de Serv e of St.	29,228 2,435 4,950 3,200	62 85 00	17,361 1,606 3,084 2,310	56 75 82 33	1,658	<u> </u>	1, 628 1, 429 206 889	6/6/
	3,341 149 493 446	35 /0 23	3 Other Operating 4 Prof. & Outside 5 Travel - State 6 Travel - Out of 7 Cap. Outlay - 8 9 10 11 12 13	ng Exp. de Serv e of St.	29,228 2,435 4,950 3,200	62 85 00	17,361 1,606 3,084 2,310	56 75 82 33	1,658	<u> </u>	1, 628 1, 429 206 889	6/6/
	3,341 149 493 446	35 /0 23	3 Other Operating 4 Prof. & Outside 5 Travel - State 6 Travel - Out of 7 Cap. Outlay - 8 9 10 11 12 13	ng Exp. de Serv e of St.	29,228 2,435 4,950 3,200	62 85 00	17,361 1,606 3,084 2,310	56 75 82 33	1,658	<u> </u>	1, 628 1, 429 206 889	6/6/
	3,341 149 493 446	35 /0 23	3 Other Operation 4 Prof. & Outside 5 Travel - State 6 Travel - Out of 7 Cap. Outlay - 8 9 10 11 12 13 14	ng Exp. de Serv e of St.	29,228 2,435 4,950 3,200	62 85 00	17,361 1,606 3,084 2,310	56 75 82 33	1,658	<u> </u>	1, 628 1, 429 206 889	6/6/
	3,341 149 493 446	35 /0 23	3 Other Operation 4 Prof. & Outside 5 Travel - State 6 Travel - Out of 7 Cap. Outlay - 8 9 10 11 12 13 14 15	ng Exp. de Serv e of St.	29,228 2,435 4,950 3,200	62 85 00	17,361 1,606 3,084 2,310	56 75 82 33	1,658	<u> </u>	1, 628 1, 429 206 889	6/6/
	3,341 149 493 446	35 /0 23	3 Other Operation 4 Prof. & Outside 5 Travel - State 6 Travel - Out of 7 Cap. Outlay - 8 9 10 11 12 13 14 15 16 17	ng Exp. de Serv e of St.	29,228 2,435 4,950 3,200	62 85 00	17,361 1,606 3,084 2,310	56 75 82 33	1,658	<u> </u>	1, 628 1, 429 206 889	6/6/
	3,341 149 493 446	35 /0 23	3 Other Operating 4 Prof. & Outside 5 Travel - State 6 Travel - Out 6 7 Cap. Outlay - 8 9 10 11 12 13 14 15 16 17 18	ng Exp. de Serv e of St.	29,228 2,435 4,950 3,200	62 85 00	17,361 1,606 3,084 2,310	56 75 82 33	1,658	<u> </u>	1, 628 1, 429 206 889	6/6/
	3,341 149 493 446	35 /0 23	3 Other Operating 4 Prof. & Outside 5 Travel - State 6 Travel - Out 7 Cap. Outlay - 8 9 10 11 12 13 14 15 16 17 18 19	ng Exp. de Serv e of St.	29,228 2,435 4,950 3,200	62 85 00	17,361 1,606 3,084 2,310	56 75 82 33	1,658	<u> </u>	1, 628 1, 429 206 889	6/6/
	3,341 149 493 446	35 /0 23	3 Other Operating 4 Prof. & Outside 5 Travel - State 6 Travel - Out 7 Cap. Outlay - 8 9 10 11 12 13 14 15 16 17 18 19 20	ng Exp. de Serv e of St.	29,228 2,435 4,950 3,200	62 85 00	17,361 1,606 3,084 2,310	56 75 82 33	1,658	<u> </u>	1, 628 1, 429 206 889	6/6/
	3,341 149 493 446	35 /0 23	3 Other Operating 4 Prof. & Outside 5 Travel - State 6 Travel - Out 7 Cap. Outlay - 8 9 10 11 12 13 14 15 16 17 18 19 20 21	ng Exp. de Serv e of St.	29,228 2,435 4,950 3,200	62 85 00	17,361 1,606 3,084 2,310	56 75 82 33	1,658	<u> </u>	1, 628 1, 429 206 889	6/6/
	3,341 149 493 446	35 /0 23	3 Other Operating 4 Prof. & Outside 5 Travel - State 6 Travel - Out 7 Cap. Outlay - 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	ng Exp. de Serv e of St.	29,228 2,435 4,950 3,200	62 85 00	17,361 1,606 3,084 2,310	56 75 82 33	1,658	<u> </u>	1, 628 1, 429 206 889	6/6/
	3,34/ 149 493 446	35 /0 23	3 Other Operation 4 Prof. & Outside 5 Travel - State 6 Travel - Out of 7 Cap. Outlay - 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	ng Exp. de Serv e of St.	29,228 2,435 4,950 3,200 4,100	62 85 00	17,361 1,606 3,084 2,310	56 75 82 33	1,658	<u> </u>	1, 628 1, 429 206 889	6/6/
	3,341 149 493 446	35 /0 23	3 Other Operating 4 Prof. & Outside 5 Travel - State 6 Travel - Out 6 7 Cap. Outlay - 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	ng Exp. de Serv e of St.	29,228 2,435 4,950 3,200	62 85 00	17,361 1,606 3,084 2,310	56 75 82 33	1,658	<u> </u>	1, 628 1, 429 206 889	6/6/
	3,34/ 149 493 446	35 /0 23	3 Other Operatin 4 Prof. & Outsid 5 Travel - State 6 Travel - Out 7 Cap. Outlay - 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	ng Exp. de Serv e of St. Equip.	29,228 2,435 4,950 3,200 4,100	62 85 00	17,361 1,606 3,084 2,310	56 75 82 33	1,658	<u> </u>	1, 628 1, 429 206 889	6/6/
	3,34/ 149 493 446	35 /0 23	3 Other Operating 4 Prof. & Outside 5 Travel - State 6 Travel - Out 7 Cap. Outlay - 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26	ng Exp. de Serv e of St.	29,228 2,435 4,950 3,200 4,100	62 85 00	17,361 1,606 3,084 2,310	56 75 82 33	1,658	<u> </u>	1, 628 1, 429 206 889	6/6/
	3,34/ 149 493 446	35 /0 23	3 Other Operating 4 Prof. & Outside 5 Travel - State 6 Travel - Out 7 Cap. Outlay - 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27	ng Exp. de Serv e of St. Equip.	29,228 2,435 4,950 3,200 4,100	62 85 00	17,361 1,606 3,084 2,310	56 75 82 33	1,658	<u> </u>	1, 628 1, 429 206 889	6/6/
	3,34/ 149 493 446	35 /0 23	3 Other Operating 4 Prof. & Outside 5 Travel - State 6 Travel - Out 7 Cap. Outlay - 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28	ng Exp. de Serv e of St. Equip.	29,228 2,435 4,950 3,200 4,100	62 85 00	17,361 1,606 3,084 2,310	56 75 82 33	1,658	<u> </u>	1, 628 1, 429 206 889	6/6/
	3,34/ 149 493 446	35 /0 23	3 Other Operating 4 Prof. & Outside 5 Travel - State 6 Travel - Out 7 Cap. Outlay - 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29	ng Exp. de Serv e of St. Equip.	29,228 2,435 4,950 3,200 4,100	62 85 00	17,361 1,606 3,084 2,310	56 75 82 33	1,658	<u> </u>	1, 628 1, 429 206 889	6/6/
	3,34/ 149 493 446	35 /0 23	3 Other Operatin 4 Prof. & Outsid 5 Travel - State 6 Travel - Out 7 Cap. Outlay - 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30	ng Exp. de Serv e of St. Equip.	29,228 2,435 4,950 3,200 4,100	62 85 00 00 00	17,36/ 1,606 3,084 2,3/0 3,722	56 75 82 33	1,658	<u> </u>	1, 628 1, 429 206 889	6/6/

109,864 47

79,057 97

11,896 97

18,909 53

TOTALS

19,362 95

0.70

MONTHLY FINANCIAL REPORT

AGENCY Oil & Gas Conservation Comm DIVISION\_ IDENTIFICATION CODE NO CLAIMS PAID OBJECT DISTRIBUTION OF EXPENDITURES CLAIMS PAID YEAR TO DATE CODE NO. MONTH OF CLASSIFICATION nov 1974 870 00 Per Diem: Commission Members 45,084 09 Salaries: Employees 13,030 74 Industrial Insurance 59 08 <u>7152</u> Unemployment Insurance 2.224 71 F.I.C.A. 2.588011. Retirement 748 02 <u>7156</u> <u>Health Insurance</u> 96 25 Personnel Comm Professional Services: Engineer Professional Services: 1,006 75 Other Travel-State: Mileage 135 60 1,07100 Subsistence 5 Q Public Transportation 1,16282 Vehicle Expense 195/3 Reg. Fees; Parking; etc. 30 00 Travel-Out of State: Subsistence 1.19786 Public Transportation Airport Parking 324/45 Reg. Fees; Telephone; etc. 75 60 12,94622 Occupancy: Office Rent 1 349 46 Warehouse Rent Maintenance & Repairs Mtn. & Repairs: Furniture & Equipment
Office Supplies
Orthophoto Quads. 29 -7280.1 608 15 Field Supplies: Film; Am. Strat; P.I.; etc. Printing: Reports; Large Maps; etc. <u>7331</u> Legal Advertisement 379 47 <u>7333</u> Court Reporter <u>Postage</u> 1,147,62 Telephone 258,67 Drayage; Express; etc Rental, Misc. 66 50 Dues & Subscriptions 189 32 Capital Outlay: Office Equip. Spec. Equip. (Geol.) 3,53357 Automobile Revolving Fund 250 00 79.057 97 TOTAL 19,362 95 OFFICE

Addition of the Other

FIFE

Ç

32×1



# THE UNIVERSITY OF ARIZONA

TUCSON, ARIZONA 85721

DEPARTMENT OF GEOSCIENCES TEL. (602) 884-1819

December 5, 1974

Mr. John Bannister Arizona Oil & Gas Conservation Commission 4515 North 7th Avenue Phoenix, Arizona 85013

Dear John:

I will be unable to attend the December 11th meeting. Classes end the 10th and Wednesday noon I have a talk to present here in Tucson. Exams then begin on December 12th.

Good luck with the IOCC meeting.

Sincerely,

Joseph F. Schreiber, Jr. Professor & Assistant Head

JFS:jw

RECEIVED

DEC 0 9 1974

O & G CONS. COMM.