

OIL & GAS CONSERVATION COMMISSION
Meeting: November 12, 1976
ter. Exec. Sec.

OIL & GAS CONSERVATION COMMISSION
Meeting: November 12, 1976
Mr. John Bannister, Exec. Sec.

11-5-76
**Geothermal
energy talks
begin Nov. 21**

Sen. Paul Fannin, R-Ariz., Gov. Raul Castro and Mayor Margaret Hance will address the Arizona Geothermal Energy Conference scheduled Nov. 21 to 23 at the TowneHouse.

Other speakers include geologists and geophysicists who will examine the geothermal potential in various sections of the state.

One panel will discuss "Industrial Needs and Aspects of Geothermal." Another, made up of utility representatives, will explore the question "Why Not Geothermal in Arizona?"

Representatives from the U.S. Energy Research and Development Administration will discuss that agency's loan financing guarantee program as it pertains to geothermal and the agency's national research program.

As part of the conference, a field trip is being organized to Roosevelt Springs, a geothermal area being developed just north of the Arizona state line near Milford, Utah.



OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

8686 NORTH CENTRAL, SUITE 106

PHOENIX, ARIZONA 85020

PHONE: (602) 271-5161

A G E N D A

Meeting
November 12, 1976
8686 North Central Avenue, Suite 106

10:00 a.m.

Hearing, Case No. 51

Immediately
following
Hearing

Call to order

1. Approval of minutes of meeting of September 17, 1976
2. Report of Executive Secretary
3. Report of Enforcement Section
4. Report of Geology Section
5. Old Business - *10CC SAN ANTONIO*
6. New Business
 - A. Discussion on long range plans of Commission
 - B. Discussion on budgetary procedures of Commission
7. Adjourn

IF YOU ARE UNABLE TO ATTEND THIS MEETING, PLEASE NOTIFY THIS OFFICE AS SOON AS POSSIBLE



OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

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ACTIVITY REPORT

November 3, 1976

John Bannister
Executive Secretary

You will note on the attached agenda that there will be a hearing at 10:00 a.m. on November 12th concerning a request for unorthodox spacing. A copy of the notice is attached for your information. I do not anticipate that the hearing will last for any appreciable length of time. Please make every effort to attend as Mr. Hafford has indicated that he will not be present.

Please note that the budgetary process of this Commission and long range planning, subjects we discussed at the September meeting, are on the agenda for further consideration.

Mr. Allen and I attended a meeting with the Environmental Protection Agency in San Francisco on October 21st. The meeting concerned proposed regulations being adopted by EPA pursuant to its safe drinking water policy and covered regulations of underground injection of any substance. The initial proposed regulations contained much that was injurious and prohibitive to the oil industry and would have potentially prohibited most secondary recovery methods and any pressure maintenance operations. We have been working on this problem through the IOCC for some time and the EPA has been fairly responsive. There are still provisions which will cause unnecessary efforts to be made but, generally speaking, I feel we can live with the EPA requirements at this time.

EPA is requesting that some state agency be designated as the prime agency for the enforcement of these regulations. They realize there may be many state agencies involved in the actual operations, but would prefer to contact only one agency, which would have the total responsibility of enforcing EPA's regulations. Basically, I feel the majority of their proposed

Page 2
Executive Secretary
November 3, 1976

regulations are met by this Commission's rules and regulations and permit system. I have advised the Office of Economic Planning and Development, wherein the Governor's prime planning and energy advisory seems to lie, of the situation and suggested that the Governor designate his prime agency for the above purposes at the earliest date. It is my feeling that in Arizona the Health Department and this Commission would be most directly involved with these regulations.

Attending the meeting in San Francisco were representatives of the Oil and Gas Commission, State Land Department, State Health Department and the State Water Commission.

You gentlemen have granted permission to Mr. Allen and me to attend a meeting in Pacific Grove, California, called by and at the expense of ERDA. The purpose of this meeting will be to consider ERDA's role in the development of geothermal energies in the United States. You will be advised in detail of the results of this meeting.

Unless the Commissioners otherwise desire, the next regular meeting of the Commission will be on January 21, 1977.



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STATE OF ARIZONA

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ACTIVITY REPORT

November 3, 1976

W. E. Allen
Enforcement Section

Energy Reserves Group have requested a hearing before the Commission at its November 12th meeting. The purpose of this hearing is to consider their request for an exception to Spacing Rule 105A. Energy Reserves originally filed an application to drill and a permit was issued to drill their Navajo "O" No. 4 in the SE/4 SE/4 Sec. 23, T41N, R30E, Apache County. Additional geological investigation of a well to be drilled at the above-mentioned location indicated that this location would have only a marginal chance of being oil productive and, in all probability, would produce large volumes of water. In addition to the geological disadvantages of the original location, the cost of building a drilling site would be practically prohibitive.

Energy Reserves will now request permission to move this location to the SW/4 SE/4 of Sec. 23, T41N, R30E, Apache County. This operator presently has two producing wells on this lease and one well that is temporarily abandoned.

Williams Energy Company have completed two additional wells, to be used as LPG storage wells, at their Adamana project. This brings to eleven the total storage wells in this project.

California Liquid Gas Corporation have been issued a permit to drill their third LPG storage well at the Luke Field storage project.

We have it on good authority that Morton Brothers of Casper, Wyoming have taken additional leases in the Heber-Pinedale area. You will recall that Morton Brothers drilled an oil and gas test northeast of Heber the early part of this year.

We are also told that Mountain Fuel, a Salt Lake City-based company, is taking leases in the Holbrook basin. Mountain Fuel is an exploratory arm of Utah Power and Light Company.

Page 2
Enforcement Section
November 3, 1976

John Bannister and I recently attended a meeting called and financed by the Environmental Protection Agency in San Francisco. The purpose of this meeting was to acquaint various state agencies with certain EPA regulations governing the underground disposal of waste products. As usual, this project will be a multi-million dollar deal and, in general, will only cause confusion in an area where the various states have already established satisfactory control.

John and I will attend a state/federal geothermal regulatory workshop in Pacific Grove, California on November 17-19. This workshop is sponsored and financed by the Energy Research and Development Association (ERDA).

Oh, well, the taxpayers have plenty of money!



OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

8686 NORTH CENTRAL, SUITE 106

PHOENIX, ARIZONA 85020

PHONE: (602) 271-5161

November 1, 1976

ACTIVITY REPORT

J. N. Conley
Director, Geology Section

PUBLICATIONS

Only limited orders for presently available publications have been received the past two months. We have not received from the printer two new publications. Upon receipt of these and announcements of their availability in several trade journals, we expect sales to pick up.

ENERGY EXPLORATION BY INDUSTRY

No reports of geophysical exploration for petroleum have been received.

Southern Union Gas Co., Dallas, Texas, however, has borrowed for examination several sets of drill-bit cuttings from the Sedona area.

Wichita Industries abandoned its proposed exploratory program of seven Devonian test holes after completion of the first and second holes as dry holes. Actually, the holes were "dry" only with respect to hydrocarbons, as they found good sources of fresh water that can be utilized by the City of Flagstaff.

Coal - Arizona's Most Abundant Energy Resource

It has been stated that the coal resources of Arizona constitute the greatest known concentration of conventional fuel energy materials in the state. The coal presently being strip-mined by Peabody Coal Co. occurs within 180 feet of the surface. Estimates of the volume of coal that can be strip-mined range up to 5.65 billions of short tons. Estimates of deeper (130-1700 feet below surface) inferred coal resources run as high as 20-plus billions of short tons.

Underground mining would not be economically feasible at this time. At some future date gasification techniques to utilize this vast resource of energy may be practicable.

GENERAL

Sale of Peabody Coal Being Consummated

Peabody Coal Co., which operated the strip coal mines in the Black Mesa coal field on the Navajo Indian Reservation, is being sold to a holding company owned by Newmont Mining, Williams Companies, Bechtol Corp, Fluor Corp., and Equitable Life Assurance Society of the United States. The new group will be called

Activity Report
November 1, 1976
Page 2

Peabody Holding Co. Kennecott Copper, owner of Peabody Coal, was ordered by the Federal Trade Commission in 1972 to divest itself of Peabody.

Petroleum Reservoirs in Non-Sedimentary Rocks

As a general rule, geologists do not expect to find oil-bearing reservoirs in igneous or volcanic rocks. However, any porous, permeable rock under proper conditions is a potential reservoir. Most of the productive non-sedimentary rock reservoirs in the world are weathered and/or fractured igneous or metamorphic rocks underlying sedimentary rocks. The Dineh-bi-Keyah oil field in Apache County is one of the few known occurrences of a reservoir in an igneous sill. The Eagle Springs oil field, Railroad Valley, Nevada, produces from a reservoir in Tertiary volcanic rocks.

The Dineh-bi-Keyah field has produced more than 14-million barrels of oil since completion of the discovery well in 1967. The possibility of similar undiscovered fields on the Defiance uplift should not be discounted. One area of possible interest for such an accumulation is located about 13 miles north of Dineh-bi-Keyah. A wildcat hole in this area penetrated 1182 feet of a Tertiary igneous sill with numerous shows of oil, consisting mostly of slight-to-strong oil fluorescence and some light oil-cuts.

The Eagle Springs field and a probable new oil discovery in volcanic rocks are in a basin and range province. Again, the possibility of future oil production from volcanic, metamorphic, or igneous rocks in the Basin and Range province of Arizona should not be discounted.

Oil discoveries in past years in non-sedimentary reservoirs have been serendipitous in nature, i.e., finding oil in an entirely unexpected reservoir. Recent advances in the technologies of remote sensing and microgeobiological exploration offer hope that in the future areas can be defined where non-sedimentary reservoirs may contain oil in commercial quantities.

Drilling Activity - National

Better prices for crude oil in affect this year arrested the decline in drilling activity that took place last year. However, independent-producer spokesmen warn of future cutbacks as a result of newly enacted tax-law changes whacking benefits of expensing intangible drilling costs. The tax solely affects individuals, not corporations.

Active-drilling rigs dipped to 1,796 for the week ending October 18, 93 above last year.

Industry - ERDA Drilling Research Project

A long sought-for wireless, down-hole device to monitor the location and direction of drilling is to be developed and tested by Telecon Inc. The U.S. Energy and Research Development Administration and a group of six major oil companies are sharing in the \$2.9-million cost. Eight "electronic eye" systems will be made and tested under actual drilling conditions.

JNC:os


J.N.C.

OIL AND GAS CONSERVATION COMMISSION
8686 North Central Avenue
Suite 106
Phoenix, Arizona 85020

Minutes of Meeting
September 17, 1976
Northern Arizona University
College of Business Building
Room 103

Present:

Mr. Ralph W. Bilby, Chairman
Mr. W. Roger Hafford, Vice Chairman
Dr. G. E. H. Ballard, Member
Mr. Hal Butler, Member
Dr. J. Dale Nations, Member

The regular Commission meeting for the month of September, 1976 was called to order by Chairman Ralph Bilby at 10:00 a.m.

Minutes of the meeting of March 19, 1976 were approved as written.

Reports of Executive Secretary, Enforcement Section and Geology Section were accepted.

Executive Secretary reported on the Executive Committee meeting of the Interstate Oil Compact Commission on September 14, 1976 in San Francisco, California.

Executive Secretary advised that the Joint Legislative Budget Committee has indicated its intention to move the Commission office to the State Capitol Complex when space becomes available. The Commission has been instructed to "sit tight" and not to relinquish the excess space caused by the staff reduction of July 1, 1976. The Joint Legislative Budget Committee is aware that ninety-day notice must be given to vacate the premises now occupied.

After general discussion, the Commission budget for the 1977-78 fiscal year, as prepared by the Executive Secretary, was approved and the Executive Secretary was instructed to so advise the Joint Legislative Budget Committee and the Director of the Budget Division of the Department of Administration.

It was moved and passed that the agenda for the next Commission meeting provide for a discussion of the long range plans of the Commission and how best to carry out the functions designated by statute.

Minutes of Meeting
September 17, 1976
Page 2

The next regular meeting will be November 19, 1976 at the Commission offices in Phoenix.

Meeting adjourned at 11:30 a.m.

APPROVED

Ralph W. Bilby, Chairman

Also Present:

Dr. Augustus Cotera
Department of Geology
Northern Arizona University
Flagstaff, Arizona

Dr. Joseph F. Schreiber, Jr.
Department of Geosciences
University of Arizona
Tucson, Arizona

MONTHLY FINANCIAL REPORT

RECEIPTS MONTH OF	CLASSIFICATION	RECEIPTS	APPROPRIATED RECEIPTS	UNAPPROPRIATED RECEIPTS	TOTAL ALL RECEIPTS YEAR TO DATE
Oct. 1976	1	Permits to Drill		50 00	150 00
50 00	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
50 00	TOTAL CURRENT MONTH RECEIPTS			50 00	XXXXXX
	TRANSFERS IN				
XXXXXX	BALANCES BROUGHT FORWARD			376 83	XXXXXX
50 00	TOTALS - MONTH AND YEAR TO DATE			426 83	150 00

CLAIMS PAID MONTH OF	FUND TITLES	TOTAL AMOUNT AVAILABLE YEAR TO DATE	CLAIMS PAID YEAR TO DATE	OUTSTANDING ENCUMBRANCES	UNENCUMBERED BALANCE
Oct. 1976	1 Personal Services	47,800 00	27,265 33		20,534 62
10,162 46	2 Emp. Related Exp.	7,200 00	3,485 87		3,714 13
1,079 33	3 Other Operating Exp.	25,609 95	10,349 96	12,229 81	3,030 18
2,068 90	4 Prof. & Outside Serv	1,850 00	861 50	750 00	238 50
154 00	5 Travel - State	4,000 00	1,709 85	2,000 00	290 15
1,123 60	6 Travel - Out of St.	2,000 00	246 90		1,753 10
	7 Cap. Outlay - Equip.	300 00			300 00
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
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	29				
	30				
14,588 29	TOTALS	88,759 95	43,919 46	14,979 81	29,860 68

AGENCY Oil & Gas Conservation Comm.

DIVISION _____ IDENTIFICATION CODE NO. _____

1		2		3		4	
CLAIMS PAID YEAR TO DATE		OBJECT CODE NO.	DISTRIBUTION OF EXPENDITURES CLASSIFICATION		CLAIMS PAID MONTH OF OCT 1976		
240	00	7111	1	Per Diem: Commission Members	1	240	00
27,025	38	7112	2	Salaries: Employees	2	9,922	46
			3		3		
		7151	4	Industrial Insurance	4		
85	51	7152	5	Unemployment Insurance	5	85	51
1,202	80	7153	6	F.I.C.A.	6	229	02
1,891	86	7155	7	Retirement	7	694	60
245	70	7156	8	Health Insurance	8	70	20
60	00	7159	9	Personnel Comm.	9		
			10		10		
		7215	11	Professional Services: Engineer	11		
861	50	7219	12	Professional Services: Other	12	154	00
			13		13		
299	10	7221	14	Travel-State: Mileage	14	52	95
453	00	7222	15	Subsistence	15	113	50
		7223	16	Public Transportation	16		
955	80	7224	17	Vehicle Expense	17	955	80
1	95	7225	18	Reg. Fees; Parking; etc.	18	1	35
			19		19		
80	00	7232	20	Travel-Out of State: Subsistence	20		
166	90	7233	21	Public Transportation	21		
		7234	22	Airport Parking	22		
		7235	23	Reg. Fees; Telephone; etc.	23		
			24		24		
8,044	40	7251	25	Occupancy: Office Rent	25	1,608	88
		7261	26	Warehouse Rent	26		
		7263	27	Maintenance & Repairs	27		
123	00	7272	28	Mtn. & Repairs: Furniture & Equipment	28		
409	24	7280	29	Office Supplies	29	165	44
		7280.1	30	Orthophoto Quads.	30		
23	08	7300	31	Field Supplies: Film; Am.Strat; P.I.; etc.	31	23	08
		7331	32	Printing: Reports; Large Maps; etc.	32		
48	73	7332	33	Legal Advertisement	33		
37	50	7333	34	Court Reporter	34		
		7334	35	Postage	35		
702	41	7335	36	Telephone	36	221	90
		7337	37	Drayage; Express; etc.	37		
		7339	38	Rental, Misc.	38		
49	60	7360	39	Dues & Subscriptions	39	49	60
662	00	7370	40	Insurance Coverage	40		
		7431	41	Capital Outlay: Office Equip.	41		
		7434	42	Spec. Equip. (Geol.)	42		
		7436	43	Automobile	43		
			44		44		
250	00	7913	45	Revolving Fund	45		
			46		46		
			47		47		
			48		48		
			49		49		
			50		50		
			51		51		
			52		52		
			53		53		
			54		54		
			55		55		
43,919	46		TOTAL			14,585	29



OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

8686 NORTH CENTRAL, SUITE 106

PHOENIX, ARIZONA 85020

PHONE: (602) 271-5161

October 27, 1976

Memo: Commissioners
From: John Bannister

Please be advised the next meeting of the Commission will be held on November 12, 1976 at 10:00 a.m. in the Commission offices. The change of date was made necessary due to a conflict with a geothermal meeting being sponsored and being conducted by the Energy Research and Development Administration.

It should be noted that on the agenda for the forthcoming meeting will be an item relating to long range planning and budgetary procedures.

Indications are that a hearing may be requested by Energy Reserves to consider an application for an unorthodox well location and an application for 40-acre spacing in the Tec Nos Pos area. We will advise you if this request is forthcoming.



OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA
4515 NORTH 7TH AVE.
PHOENIX, ARIZONA 85013
PHONE: (602) 271-5161

No Commission meeting is scheduled for
October, 1976.



OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

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PHOENIX, ARIZONA 85013

PHONE: (602) 271-5161

October 6, 1976

Memo: Commissioners
From: John Bannister

Things have been relatively quiet since our last Commission meeting.

As approved by you gentlemen, I have notified the budget authorities that the suggested budget submitted by me on September 1st was approved at the full Commission meeting on September 17, 1976.

Under sponsorship from the State Personnel Division, I attended a program put on by the Extension Service of the University of Arizona held in Phoenix concerning the state budgeting process. The program, while extremely interesting, concerned itself mainly with how the Legislature arrives at the state budget, with some interesting in-fighting that occurred, but had little to do with an agency preparing its budget request. In the critique following the session I suggested a program devoted to how an agency should prepare its budget request would be extremely helpful.

It now looks as if the drilling operations by Wichita Industries in the Flagstaff area will be concluded soon. Bill Allen will have the complete report on this.

It should be noted that on November 21 through 23 the Arizona Geothermal Conference will be held at the Del Webb Towne House, 100 West Clarendon in Phoenix. We have been requested to present a paper during this period on the regulatory aspects of geothermal energy in the state. This will be done. Senator Fannin, Representative Udall, Governor Castro and Mayor Hance have been requested to speak at this meeting. To date we have not been advised by the conference planner who has accepted. As the plans for this conference firm up I will keep you advised.

Memo: Commissioners
October 6, 1976
Page 2

As yet, we have not received any additional instructions as to vacating our offices or as to giving up the unused portion thereof - our instructions remain to sit tight.

The Geothermal Resources Council is calling a State-Federal Interface Workshop sponsored by ERDA at Pacific Grove, California, on November 17 through 19, 1976. ERDA is bearing the expenses, including travel. Attendance is by invitation, only, and Bill Allen and I have been requested to attend on behalf of Arizona. Permission to make this trip is requested. It should be noted that the normal November meeting would be on the 19th, one of the days of the workshop, consequently it is suggested that the November meeting be set for the 12th. This would also clear the Thanksgiving holiday. We will contact you the latter part of October concerning this meeting date.



OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

4515 NORTH 7TH AVE.

PHOENIX, ARIZONA 85013

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ACTIVITY REPORT

October 8, 1976

Memo from: W. E. Allen, Director
Enforcement Section

The lateness of this report is due to my witnessing the plugging of Wichita Industries Wells No. 1 Federal and No. 1-11 Federal. Following the plugging of these wells, I made a routine field inspection of the producing properties and L.P.G. storage projects.

As has previously been mentioned, Wichita Industries has made application to drill, and permits have been issued to drill a total of five wells in the Lake Mary-Morman Lake area. They have drilled and plugged two of these wells, as stated above. The Devonian formation, their objective, was penetrated in each hole and found to be carrying fresh water. This was disappointing enough to Wichita Industries that they have abandoned any further drilling in this area.

Wichita Industries No. 1 Federal, located in the SE/SE of Section 1, T19N, R7E, Coconino County, has been turned over to the City of Flagstaff. The operators set one plug at 2700' at the City's request. The City will now test this well in order to determine the amount and quality of the water.

One of the executive officers of Wichita Industries has informed me that they have some interest in Cochise County and are taking some leases in the Pedragosa basin of Cochise County.

Duval Corporation has completed its State No. 53 potash test in the SE/NE of Section 18, T18N, R26E and is drilling another test located in Section 10 of the same township and range of Apache County.

W. E. Allen
Activity Report
October 8, 1976
Page 2

Williams Energy is going to drill two more L.P.G. storage wells at its Adamana storage site. This will give Williams Energy a total of eleven storage wells in the project with an estimated storage capacity of 1.2 million barrels of product.



OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

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ACTIVITY REPORT

October 5, 1976

J. N. Conley
Director, Geology Section

PUBLICATIONS

Eastern Mogollon Slope Region. Our updated Well Location Map A-1 and Coconino Sandstone Structure Map G-6 will be available for distribution to state agencies and academic institutions and for sale to the public sector upon completion of the printing of the accompanying well-data tabulation.

ENERGY EXPLORATION BY INDUSTRY

We have received no reports of geophysical exploration for petroleum in the state.

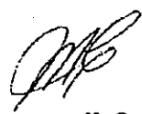
Wichita Industries has permitted five locations on the Morman Lake anticline southeast of Flagstaff. Two holes have been drilled to total depth.

The search for uranium, however, continues to increase in activity. Phillips Petroleum Co. is moving a core drill rig into the Date Creek area in southwestern Yavapai County. It is reported that 30 or more holes will be drilled to depths of approximately 2,000 feet. Phillips has also acquired uranium prospecting permits on approximately 100 sections of State lands between Bill Williams River and Kingman in Mohave County. Rocky Mountain Energy Co. has also acquired uranium prospecting permits on approximately 50 sections of State lands in this same area.

POTASH EXPLORATION

St. Joseph Minerals has made application for mineral leases on 20 sections of State lands in the general Holbrook area.

JNC:os


J.N.C.

MONTHLY FINANCIAL REPORT

1 RECEIPTS MONTH OF SEPT 1976	2 CLASSIFICATION	3 APPROPRIATED RECEIPTS	4 UNAPPROPRIATED RECEIPTS	5 TOTAL ALL RECEIPTS YEAR TO DATE
50 00	1 Permits to Drill		50 00	100 00
	2			
	3			
	4			
	5			
	6			
	7			
	8			
	9			
	10			
	11			
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	15			
	16			
	17			
50 00	TOTAL CURRENT MONTH RECEIPTS		50 00	XXXXXX
	TRANSFERS IN			
XXXXXX	BALANCES BROUGHT FORWARD		326 83	XXXXXX
50 00	TOTALS - MONTH AND YEAR TO DATE		376 83	100 00

6 CLAIMS PAID MONTH OF SEPT 1976	7 EXPENDITURES FUND TITLES	8 TOTAL AMOUNT AVAILABLE YEAR TO DATE	9 CLAIMS PAID YEAR TO DATE	10 OUTSTANDING ENCUMBRANCES	11 UNENCUMBERED BALANCE
6,578 04	1 Personal Services	23,900 00	17,102 92		6,797 08
948 72	2 Emp. Related Exp.	3,600 00	2,406 54		1,193 46
1,914 86	3 Other Operating Exp.	22,823 80	8,281 06	13,090 53	1,452 21
707 50	4 Prof. & Outside Serv.	925 00	707 50	210 00	7 50
386 65	5 Travel - State	2,000 00	586 25	1,339 05	74 70
246 90	6 Travel - Out of St.	2,000 00	246 90		1,753 10
	7 Cap. Outlay - Equip.	300 00			300 00
	8				
	9				
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10,782 67	TOTALS	55,548 80	29,331 17	14,639 58	11,578 05

AGENCY Oil & Gas Conservation Comm.

DIVISION _____

IDENTIFICATION CODE NO. _____

1		2		3		4		
CLAIMS PAID YEAR TO DATE		OBJECT CODE NO.	DISTRIBUTION OF EXPENDITURES CLASSIFICATION			CLAIMS PAID MONTH OF SEPT 1976		
17,102	92	7111	1	Per Diem: Commission Members	1	6,578	04	
		7112	2	Salaries: Employees	2			
			3		3			
		7151	4	Industrial Insurance	4			
		7152	5	Unemployment Insurance	5			
973	78	7153	6	F.I.C.A.	6	358	04	
1,197	26	7155	7	Retirement	7	460	48	
175	50	7156	8	Health Insurance	8	70	20	
60	00	7159	9	Personnel Comm.	9	60	00	
			10		10			
		7215	11	Professional Services: Engineer	11			
707	50	7219	12	Professional Services: Other	12	707	50	
			13		13			
235	86	7221	14	Travel-State: Mileage	14	216	30	
349	85	7222	15	Subsistence	15	170	35	
		7223	16	Public Transportation	16			
		7224	17	Vehicle Expense	17			
	60	7225	18	Reg. Fees; Parking; etc.	18			
			19		19			
80	00	7232	20	Travel-Out of State: Subsistence	20	80	00	
166	90	7233	21	Public Transportation	21	166	90	
		7234	22	Airport Parking	22			
		7235	23	Reg. Fees; Telephone; etc.	23			
			24		24			
6,435	52	7251	25	Occupancy: Office Rent	25	1,603	88	
		7261	26	Warehouse Rent	26			
		7263	27	Maintenance & Repairs	27			
123	00	7272	28	Mtn. & Repairs: Furniture & Equipment	28			
243	80	7280	29	Office Supplies	29	133	10	
		7280.1	30	Orthophoto Quads.	30			
		7300	31	Field Supplies: Film; Am.Strat; P.I.; etc.	31			
		7331	32	Printing: Reports; Large Maps; etc.	32			
48	73	7332	33	Legal Advertisement	33			
37	50	7333	34	Court Reporter & Notary Fee	34	37	50	
		7334	35	Postage	35			
480	51	7335	36	Telephone	36	135	38	
		7337	37	Drayage; Express; etc.	37			
		7339	38	Rental, Misc.	38			
		7360	39	Dues & Subscriptions	39			
		7370	40	Insurance	40			
662	00	7431	41	Capital Outlay: Office Equip.	41			
		7434	42	Spec. Equip. (Geol.)	42			
		7436	43	Automobile	43			
			44		44			
250	00	7913	45	Revolving Fund	45			
			46		46			
			47		47			
			48		48			
			49		49			
			50		50			
			51		51			
			52		52			
			53		53			
			54		54			
			55		55			
29,331	17		TOTAL				10,782	67