OIL & GAS CONSERVATION COMMISSION
Meeting: September 21, 1979
Mr. W. E. Allen, Exec. Secy.

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OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA 1645 WEST JEFFERSON, SUITE 420 PHOENIX, ARIZONA 85007 PHONE: (602) 271-5161

AGENDA

Meeting September 21, 1979 1645 West Jefferson, Room 420 Phoenix, Arizona

10:00 a.m. Call to Order

- 1. Approval of minutes of meeting of May 18, 1979
- 2. Report of Executive Secretary
- 3. Report of Geology Section
- 4. Old Business
- 5. New Business
 - A. Consider budget request for fiscal year 1980-1981
- 6. Adjourn

OIL AND GAS CONSERVATION COMMISSION 1645 West Jefferson Street Suite 420 Phoenix, Arizona 85007

> Minutes of Meeting May 18, 1979

Present:

Mr. Ralph W. Bilby, Chairman Mr. Hal Butler, Vice Chairman Dr. J. Dale Nations, Member Mr. Johnny Gregovich, Member Mr. L. A. Palmer, Member

The regular Commission meeting of May 18, 1979 was called to order by Chairman Ralph Bilby at 10:00 a.m.

Minutes of the meeting of March 16, 1979 were approved as written.

Reports of the Acting Executive Secretary and the Geology Section were accepted.

The Acting Executive Secretary advised that preparation is beginning on the Commission's budget for the 1980-81 fiscal year. After discussion, it was agreed that the budget be discussed in Executive Session following the regular meeting.

It was moved and passed that the Acting Executive Secretary select a location in southeastern Arizona for the next regular Commission meeting, to be held July 20, 1979, in keeping with the Commission policy that one meeting each year be held out of the Phoenix area.

The meeting adjourned at 10:50 a.m. to go into Executive Session.

Executive Session

Acting Executive Secretary William E. Allen was appointed Executive Secretary of the Oil and Gas Conservation Commission.

The Executive Session adjourned at 11:30 a.m.

APPROVED



OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

1645 WEST JEFFERSON, SUITE 420 PHOENIX, ARIZONA 85007

ACTIVITY REPORT

September 11, 1979

W. E. Allen Executive Secretary

Attached to this report are selected sections of this Commission's proposed budget for the fiscal year 1980-1981. These sheets contain the meat of the budget.

Listed is the total amount requested for 1980-1981 together with how the monies will be spent. The total budget is rather lengthy and so much of it is repetitious. Copies of the complete budget will be in your folders for discussion at our meeting on Friday, September 21, 1979. I hope that all of you will be able to attend this meeting.

There is a cover sheet attached to the budget sheets that attempts to explain the expenditure classification. The tentative budget has been submitted as required. However, the Budget Office was made aware that before the submitted budget could be considered final it must have your approval.

In our quest for a Director of Enforcement we had a total of nine qualified applicants. Four of these applicants were employees of the Division of Oil and Gas, State of California. One was from the Oil and Gas Division, State of New York. One was from Casper, Wyoming. Another was with the U.S. Gypsum Co. in California. Two were local and one was a consultant from Oklahoma. The five applicants presently employed by the Oil and Gas Divisions rejected this job because of low salary. The Wyoming applicant would not be available until the first of the year.

Of the remainder, we selected Mr. Don Whittaker, an employee of U.S. Gypsum. Mr. Whittaker has a degree in geology from the University of Wyoming and very broad experience in the drilling, completion, and producing of oil and gas wells. He has served in management positions for a number of years. Don came to work on September 4.

I have been in contact with several employees of Anschutz Corp. and have been told that they expect to have two rigs running by the first of November. Pyramid Oil Co., who drilled two holes in the strip country a couple of years back, have indicated that they will drill at least one more hole in the area.

The most recent permit has been issued, hold on to your hat, to The Wild Ass Oil Co. for a 2,500 foot test to be known as the No. 1 State located in the SE/SE/4 sec. 23, T. 10 S., R. 23 W., Yuma County. This is about eight miles southeast of Somerton. Drilling is expected to start about October 1.

Activity Report W. E. Allen September 11, 1979 Page 2

Geothermal leasing has picked up in the State. There is now in excess of 21,000 acres of federal lands under lease for geothermal exploration and some 1,800 acres of state lands.

In a recent speech Governor Babbitt has put himself on record as favoring an increase in the rentals of oil and gas leases. Personally, I am opposed to an increase at the present time. When Arizona becomes a significant oil producing state, an increase in rentals would be in order.

Sal Giardina has made a study of northwestern Arizona. In my opinion this is a good paper and deserving of publication. Dr. Nations has offered to edit this paper and we are awaiting this editing prior to publication.

Speaking of editing, attached is an article that appeared in a recent issue of The Western Oil Reporter, which the author submitted to me for editing prior to publication.

Also attached is a nice pat on the back I received from the Four Corners Geological Society.

You are aware that we have been keeping our well samples (drill cuttings) in a building belonging to the Department of Transportation. We have been notified by the department that we must vacate the premises by October 1, 1979. Floyd Williams, the person in charge of all public buildings, has been advised of our need for new storage for these samples. As of now, he has not found space for the samples in a public building. It is of paramount importance that space be secured in a state facility. Our budget won't permit leasing of space in the private sector.

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EXPLANATION OF VARIOUS CATEGORIES LISTED ON SCHEDULE 3, PAGE 3

FTE - Full time employees

Personal services - Total salaries

- Employee related expenditures This is a percentage (set by Personnel) of the total salaries. This figure covers such things as the state contribution to health insurance, social security, employee retirement, etc.
- Professional and outside services This category covers expenses incurred by outside services, such as drafting, cartographic services, consultants, court reporters, etc.
- Travel, state Expenses incurred by travel within the state for enforcement, meetings, well inspections, etc.
- Travel, out of state IOCC and other important meetings.
- Other operating expenditures This money is used for printing, postage, telephone service, publication of notices, Arizona contributions to IOCC, and other miscellaneous expenses.
- Equipment This money is requested to replace one swivel chair (mine) and for a microfiche attachment for our existing reader-printer. The Division of Finance has informed all agencies to acquire microfiche equipment. Beginning with fiscal year 1980-1981 all records, memoranda, etc., issued by Accounts & Controls will be on microfiche.

FOUR CORNERS GEOLOGICAL SOCIETY

P. O. BOX 1501 DURANGO, COLORADO 81301

August 6, 1979

RECEIVED

AUG 1 4 1979

Mr. W. E. Allen Arizona Oil Conservation Commission 1545 West Jefferson, Suite 420 Phoenix, Arizona 85007

Dear Bill;

Our publication "Oil and Gas Fields of the Four Corners Area" will be available within the next two weeks or so and I would like to take this opportunity to personally thank you for your help in making this monumental publication a reality. Your papers on the Navajo Springs and Pinta Dome fields constituted a significant addition to this book. I am well aware of the time and effort required to put a field paper together and all of us connected with this project commend you for your efforts on behalf of the Four Corners Geological Society and the science of

Again thanks for your help; we know you will be as proud of this publication as we are.

James E. Fassett

Sipperely yours.

Editor, Oil and Gas Fields

of the Four Corners Area



OFFICE OF

Gil and Gas Conservation Commission

STATE OF ARIZONA 1645 WEST JEFFERSON, SUITE 420 PHOENIX, ARIZONA 85007

ACTIVITY REPORT

September 11, 1979

Sal Giardina Geology Section

Sales of publications since May 11 totaled \$988.00.

ENERGY RESOURCES

Overthrust Belt Play. Significant new data relating to the petroleum potential of Arizona's overthrust belt has not materialized. Lack of drilling in the Basin and Range province as well as the proprietary nature of current geophysical exploration in the state leaves the overthrust play in the gray area of speculation.

Geothermal Resources. Research and limited exploration activities have increased somewhat in Arizona. The Geothermal Group of the Bureau of Geology and Mineral Technology is now engaged in heat flow measurements in the Springerville area. I believe that this data will be available for analysis by our next meeting.

Regarding Williams AFB, news releases of impending deep exploratory drilling appear to have been premature. I have reviewed the joint report of the Bureau of Geology and DOE on the geothermal potential of the local area surrounding the base. I feel the report lacks technical substance and the potential for successful drilling is overstated.

Results of the extensive magnetotelluric surveys conducted by Los Alamos Scientific Laboratory are not yet published. However, I have obtained a preliminary report of the Aquarius Mountains Prospect in north-western Arizona. This area is tentatively designated as a potential hot dry rock resource from analysis of a variety of geophysical data.

NEW PUBLICATIONS

The Structure Map of Southeastern Arizona, which I have prepared, is not yet ready for sale. The first sheet is completed and printed. The second sheet is completed, but printing is being delayed until the cost of moving our drilling samples is determined.

The report of petroleum and geothermal potential of northeastern Arizona (Report of Investigation 7) has been printed and advertized. Twenty-eight copies have been sold to date.

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Activity Report Sal Giardina September 11, 1979 Page 2

My comprehensive report on the petroleum potential of northwestern Arizona is in final form and is currently being reviewed by Dale Nations.

SG:os

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Attorney General STATE CAPITOL Phoenix, Arizona 85007

Robert K. Corbin

June 4, 1979

RECEIVED

JUN 8 1979

O & G CONS. COMM.

Mr. W.E. Allen Acting Executive Secretary Oil and Gas Conservation Commission 1645 West Jefferson, Suite 420 Phoenix, Arizona 85007

> Re: Natural Gas Policy Act of 1978

Dear Mr. Allen:

By letter of March 12, 1979, you requested our opinion as to whether the Commission has the necessary authority to make price determinations, as the delegate of the Federal Energy Regulatory Commission, under the Natural Gas Policy Act of 1978.

Mr. Michael Grant of this Office advised you informally early this year that your statutory authority could probably be read broadly enough to give you this authority. However, he advised you that the best course of action would be to seek specific enabling legislation. As you note in your letter, the legislative effort was unsuccessful.

This will confirm my advice that you may consider that the Commission does possess the requisite authority. However, we suggest that the Commission again seek specific legislative authorization in the next session of the Legislature.

Sincerely,

BOB CORBIN Attorney General

CHARLES S. PIERSON Assistant

Attorney General

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"Exploration of possibilities does not mean recognition," Young said. "I don't think conversations imply recognition ... I find that it's very difficult to do the things that I think are in the interest of the country and also maintain the standards of protocol and diplomacy that many people in the nation make us adhere to.... "And I guess, given the choice, I have felt that I could best serve the country by asking President Carter if he could accept my resignation. "I do so with no ill feeling ... but not many regrets.... Given the same situation, I would do it again."

Young said he had long been a supporter of the Israeli cause, but he refused to apologize for the July 26 meeting in New York with Zehdi Labib Terzi, the PLO observer at the United Nations.

"I have tried to interpret to our country some of the mood of the rest of the world," Young said. "By

U.N. Ambassador Andrew Young ... "I really don't feel a bit sorry for a thing I have done." Continued on Page A-2

Bettwy is now a part-time consultant for House Republicans.

Arizona should follow the practices of private to obtain the highest possible profits in boost trust land income from \$15 million to \$30 million a year, the governor said. business

"No private land manager would ever use a resource" the way Arizona has, Babbitt said. Most of the income from state trust lands goes to support public education. Last year, Arizona received about \$1.50 per acre income on the almost 10 million acres it controls, Babbitt said.

— Lease rather than sell state land. The state should receive a percentage of gross income earned by the lessee. Leases should be for at least 60 years. Babbitt said the state should:

- Boost fees charged for oil, gas and mineral leases. He said the state should "establish a percentage fee for assignments of these leases to capture some of the speculative value." By comparison, he said the U.S. Bureau of Land Management charged \$1.89 per animal per month, and other Western states were getting as much as Babbitt, noting that his relatives were among the largest lessees of state land, said Arizona grazing leases last year returned 93 cents per animai per month.

Babbitt said Arizona presently gets 25 cents an

Continued on Page A-21

5 will probe

mais. "Grazing fees should be structured so they are a percentage of the market value of the beef being produced," he said. to doul

By EARL ZARBIN

Babbitt

a lease to delle

FLAGSTAFF — The state needs to use the principles of private business to double the income from its trust lands within the next two years, Gov. Bruce Babbitt said here Wednesday.

0 40

Addressing the opening meeting of the Governor's Commission on Environment, Babbitt assailed past management of state land as "woefully inadequate, pathetic ... and pitiful."

erged on a Many past state land exchanges "ve breach of trust," Babbitt charged.

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Babbitt didn't mention former State Land Commissioner Andrew Bettwy, but most of his speech was aimed at the department's performance.

Babbitt fired Bettwy last year and replaced him with Joe Fallini, a former federal land official.

- Raise fees charged ranchers for grazing ani-

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More itt assails land policies about

Continued from Page A-1

acre for oil and gas leases and an additional \$1 per acre if oil and gas are discovered.

In comparison, the Bureau of Land Management gets \$1.25 per acre for such leases and the "rate for wildcat oil and gas leases on private land is a minimum of \$1 per acre," he said.

The reyalty rate on minerals needs to be changed so the State Land Department has "the flexibility of charging a percentage of gross receipts rather than

- Increase the price charged for water pumped from the ground for municipal and industrial uses. He said the Land Department charges a flat rate of \$5 per acre-foot while the market value ranges between \$50 and \$150 per acre-foot.

- Hike the rates for agricultural leases.

In this connection, he revealed that Fallini "has adopted a policy of opening some new agricultural leases if high rentals can be obtained and the land is not within a critical ground water area.

In such areas, water cannot be pumped from the

Bettwy said he would "dearly love to respond to everything that he said, but I have to use better courtesy ... no verbal battles; I'm in an awkward position" and to comment would "degrade the dignitity of where I'm working," Bettwy said.

He said he proposed in each of the nine years he was land commissioner to lease rather than sell state land. "If you read the annual reports I put out for nine years you'd probably find that statement

Babbitt also proposed that the appointed state land commissioner be replaced on the State Land Selection Board by the elected state superintendent of public instruction. Other board members, who must approve land exchanges, are the governor and the attorney general, both elected officials.

The superintendent of public instruction should be on the selection board because "the superintendent is an independent elected official who can best represent the beneficiary of the trust, the schoolchildren of Arizona," Babbitt said.

Sen. Stan Turley, R-Mesa, who was in the audience, said the governor was being unfair in his charges about returns on state land.

ground for farming unless it has been done in the but that "when you talk about past management you have to put it in terms of the times."

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More Hyder adds 5 to probe assessments

Supervisors did not comment about the meeting, but a source close to the board said one facet of the investigation will include road building priorities in

Supervisor George Campbell asked Hyder on July 27 to investigate ownership of land adjacent to a two-mile stretch of Lone Mountain Road from be no controversy. I would do the same thing if it Scottsdale Road to Pima Road and adjacent to the was anybody else." three miles of Pima Road from Lone Mountain to Stagecoach Pass Road, south of Carefree.

The county failed to pave five miles of Dynamite Boulevard after it had notified 200 residents living along the dusty road that paving would begin in December. Dynamite is less than two miles from the Lone Mountain-Pima sections.

Instead, the county planned to spend \$500,000 to pave the Lone Mountain-Pima sections.

Early this month, the county's Highway Advisory Board recommended that the Lone Mountain-Pima paving be delayed for two months, but paving of

Marley leases approximately 3,000 acres in the Desert Foothills area from the state for \$267 a year. The leases are renewable in 1984.

County Assessor Ken Kunes said he didn't send anyone from his office to check Marley's 1,620-acre parcel after property protests were received by Kunes from Marley's neighbors. Kunes said he didas a ranch the property would remain a lower

Marley replied six days later stating the property was used as grazing land for sheep.

"I don't know what the problem is," said Kunes. anybody else but Kemper Marley then there would

Harold Scott, director of the state Department of Revenue's division of property and special taxes, said an assessor applies three guidelines to determine if property qualifies as ranchland.

"The assessor must determine if the property's primary purpose is to produce a commodity, investments on the property have to be for ranching purposes and the land must be capable to sustain economic self-sufficiency," Scott said. "Self-sufficiency means you can't have a large tract of land and one cow on it and say you are a rancher."





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STATUS OF GEOTHERMAL LEASES AS OF May 1979

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82,991,90	71150	3 Salaries: Staff	3	4,971.	
1966 03	71510	4 Emp. Related: Workmens Comp	5	(e/	
1.6489	71520	5 Unemployment Insurance		48	
5,617 75	71530	6 F.I.C.A.	6	495	
7,754/6	71542	7 Retirement	7	566	
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MONTHLY FINANCIAL REPORT

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11,225	58	TOTALS	167,88721	154,5076	66	1,955	19	11,424 30	

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AGENCY_Oil & Gas Consc ation Commission

DIVISION		IDENTIFICATION CODE NO			
1	2.	3		·4	
CLAIMS PAID YEAR TO DATE	OBJECT CODE NO.	DISTRIBUTION OF EXPENDITURES CLASSIFICATION		CLAIMS PAID MONTH OF JUNE 1975	9
27,776 68	71130	ղ Salary: Appointed Official	. 1	3,115	15
1,050 00	71140	2 Per Diem: Commission Members	2		
32,991 90	71150	3 Salaries: Staff	3	4971	2
945 49	71510	4 Emp. Related: Workmens Comp	4	41	Zá
648 72	71520	5 Unemployment Insurance	5	3.2	
5,452 52	71530	6 F.I.C.A.	6	330	
7,565 47	71542	7 Retirement 8 Health Insurance	. 7	377	1
316 00	71551 71552		- 8	164	•
109/15	71570	9 D & L Insurance 10 Personnel Comm. Pro Rata Charges	9 10	/20	
494 65	72169	11 Professional Serv: Cartographic Symbols			-2
2,605 96		12 Cartographer	11		! !
952 40	72511	13 Travel-State: Mileage - Private Vehicles	13		-
3 173 55		14 Mileage - State Vehicles	14	67 510	7-
1142 95	72520	15 Subsistence	15	49	. –
	72531	16 Air Fare	16	77	0
11 45	72543	17 Parking	17		÷
114 60	72549	18 Misc.	18		+
294 66	72560	19 Travel-Out of State: Subsistence	19	· · · · · · · · · · · · · · · · · · ·	1
665 00		20 Air Fare	20		†-
79 25		21 Taxis	21		Ť
40 00		22 Registration Fees	22		-
85		23 Other-Telephone, etc.	23		Π
5,000,00		24 Occupancy: Office Rent	24		
300 60		25 Warehouse Rent	25		_
Qui au	72821	26 Mtn. & Repairs: Furniture	26		1
9494		27 Adders & Calculators 28 Typewriters	27		1_
315 00			28 29	59	12
373 00	72827	CODY PRICHING OTHER	30		1
	73111	30 Mimeo, Reader-Printer, etc. 31 Office Supplies: Printed Stationery & Envelopes			4-
	73113	32 Carbon & Ribbons	31 32		+
47 47		33 Reproduction Supplies	33		╀
1,71902		34 Misc. & Blue Prints	34	101	+,
	73259	35 Field Supplies: Logs, etc.	35	196	12
1,37755		36 Printing - Large Maps, etc.	36	962	<u>ا</u>
39/00	73519	37 Misc.	37	103	ا ،
	73524	38 Legal Advertising	38	-	+
44 20	73531	39 Subscriptions: Newspaper	39		t
5400	73533	40 Technical Journals	40		1
5 98 00		41 Postage Stamps	41	150	0
25072		42 Telephone Serv: Central System	42		Ţ
89/38		43 Equipment Rental	43		
22305		44 Long Distance	44		I
307 88		45 ATS Service Charge	45		I
1,570,50		46 Organization Dues	46		
146 00	73730 73741	47 Technical or Reference Books	47	ļ	1
250 00		48 Insurance 49 Revolving Fund	48		1
37 50			49	 	_
45 50			50		+
102 25		<u> </u>	51		1
4995	73770 72732	52 Registration Fees 53 Bldg. Mtn.	52 53	24	42
		54	54	-	+
		55	55 55		1
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