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OIL & GAS CONSERVATION COMMISSION
Meeting: November 16, 1979
Mr. W. E. Allen, Executive Secy.



OFFICE OF

Gil and Gas Conservation Commission

STATE OF ARIZONA

1645 WEST JEFFERSON, SUITE 420 PHOENIX, ARIZONA 85007 PHONE: (602) 271-5161

AGENDA

Meeting November 16, 1979 1645 West Jefferson, Room 420 Phoenix, Arizona

10:00 a.m.

Call to Order

- 1. Approval of minutes of meeting of September 21, 1979
- 2. Report of Executive Secretary
- 3. Report of Enforcement Section
- 4. Report of Geology Section
- 5. Old Business
- 6. New Business
- 7. Adjourn

IF YOU ARE UNABLE TO ATTEND THIS MEETING, PLEASE NOTIFY THIS OFFICE AS SOON AS POSSIBLE.

OIL AND GAS CONSERVATION COMMISSION 1645 West Jefferson Street Suite 420 Phoenix, Arizona 85007

> Minutes of Meeting September 21, 1979

Present:

Absent:

Mr. Ralph W. Bilby, Chairman Mr. Hal Butler, Vice Chairman

Mr. Johnny Gregovich, Member

Dr. J. Dale Nations, Member

Mr. L. A. Palmer, Member

The regular Commission meeting of September 20, 1979 was called to order by Chairman Ralph Bilby at 10:00 a.m.

Chairman Bilby introduced Mr. Don Whittaker, who has been employed by the Commission as the Director of the Enforcement Section.

Minutes of the meeting of May 18, 1979 were approved as written.

Reports of the Executive Secretary and the Geology Section were accepted.

Mr. A. K. Doss of the State Land Department outlined the stand taken by the Land Department for an increase in lease rental fees on state lands. After discussion, it was moved and passed that the following resolution be adopted and forwarded to the Governor, stating the Commission's objection to any increase in lease rental fees:

RESOLUTION

WHEREAS, the State of Arizona has had very limited exploration for hydrocarbons, as a result the state has no oil or gas production on any state or private lands, and

WHEREAS, the Oil and Gas Conservation Commission, State of Arizona, is charged by Arizona Revised Statutes 27-502.4 to "encourage development of natural resources of oil and gas and their products", and

WHEREAS, any increase in lease rental fees will tend to discourage exploration for hydrocarbons:

THEREFORE, BE IT RESOLVED that the Oil and Gas Conservation Commission, State of Arizona, in regular session on

Minutes of Meeting September 21, 1979 Page 2

September 21, 1979, endorses the principal and intent of Arizona Revised Statutes 27-555 regarding the leasing of state lands for oil and gas exploration and urges the retention of this statute as it is now written until such time as oil and/or gas production is discovered on state or private lands.

The Executive Secretary introduced Mr. Robert Gustafson, analyst with the State Budget Office of the Department of Administration. Mr. Gustafson stated that he was not present to advise the Commission on the proposed budget for the 1980-81 fiscal year, but to familiarize himself with the functions of the Commission.

After review of the proposed Commission budget for the 1980-81 fiscal year, it was moved and passed that the budget be adopted.

The meeting adjourned at 11:05 a.m.

APPROVED

Ralph W. Bilby, Chairman



OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA 1645 WEST JEFFERSON, SUITE 420 PHOENIX, ARIZONA 85007 PHONE. (602) 2711-37

ACTIVITY REPORT

November 7, 1979

W. E. Allen Executive Secretary

At a meeting with Pete Doty and Jim Bundy from Anschutz Corporation last Friday it was disclosed that their target date for spudding their first well is January 1, 1980. It seems that each time the actual drilling is discussed the starting date is set back another month or so. Anschutz has requested bids from several well known drilling contractors. Two of the contractors have contacted this office. The company has selected the engineering firm to stake the location, so maybe we are getting closer to some actual drilling. I feel sure that the exact drilling location will not be announced until we receive the application to drill.

Anschutz estimates the cost of the first well, drilled to 20,000 feet, to be between four and six million dollars.

Southland Royalty Company, Fort Worth, Texas, has submitted application for 110,000 acres of geothermal leases in Cochise County - all this on state lands. Atlantic Richfield has applied to the Bureau of Land Management for 10,000+ acres of geothermal leases in Mohave County.

The Interstate Oil Compact Commission had a special meeting in Denver on October 29th to discuss changes in the Federal Energy Regulatory Commission's rules on gas pricing determination. Of course, we couldn't attend, no travel money. However, Don was going to Denver on personal business the weekend of October 27th, so he stayed over and attended the meeting.

We have had conversation with the new Registrar of Contractors, Mr. Aaron Sizer, regarding the time element involved

Executive Secretary November 7, 1979 Page 2

in issuing a license to an oil well drilling contractor. This licensing procedure takes some 40 to 45 days. With the current shortage of available rigs, this time period can be extremely costly to an operator desiring to drill in Arizona. All major holders of Arizona leases have been advised of this lengthy delay in securing a license and also some of the requirements to be met before a license will be issued.

I have been nominated to serve on the statewide Bureau of Land Management's Advisory Committee. As I understand it, this committee will study the BLM's leasing procedures and requirements.

Southwest Gas Corporation, Las Vegas, Nevada, has purchased 40,000 acres of fee land in the Red Lake area north of Kingman. Their plans are to create underground storage reservoirs for natural gas. It is good that you approved Rule No. 706 which set up some guidelines for the construction of this type of storage reservoir.

Attached you will find a copy of the resolution concerning the rental fees for oil and gas leases which you instructed me to prepare and submit to the Governor.

Remember the next scheduled meeting will be November 16, 1979 at 10 o'clock. Dr. Nations has advised that he will be unable to attend. I hope the rest of you will be in attendance.

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Gil and Cas Conservation Commission

STATE OF ARIZONA 1645 WEST JEFFERSON, SUITE 420

PHOENIX, ARIZONA 85007

PHONE: (602) 255-5161

October 15, 1979

Honorable Bruce Babbitt Governor of Arizona State Capitol Phoenix, Arizona 85001

Dear Governor Babbitt:

Attached is a resolution adopted by the Oil and Gas Conservation Commission, State of Arizona, at its regular meeting on September 21, 1979.

The Commission is aware of past attempts to increase the rental fees on oil and gas leases and is apprehensive that legislation will be proposed in the coming session of the legislature to increase these rental fees prior to discovery of oil and/or gas on state, private or federal lands.

With the discovery of oil and/or gas in commercial quantities on state or private lands within the State of Arizona, the Commission would endorse a lease rental increase.

Your consideration of the Commission's position will be greatly appreciated.

Respectfully yours.

W. E. Allen Executive Secretary

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RESOLUTION

WHEREAS, the state of Arizona has had very limited exploration for hydrocarbons, as a result the state has no oil or gas production on any state or private lands, and

WHEREAS, the Oil and Gas Conservation Commission, State of Arizona, is charged by ARS 27-502.4 to "encourage development of natural resources of oil and gas and their products", and

WHEREAS, any increase in lease rental fees will tend to discourage exploration for hydrocarbons:

THEREFORE, BE IT RESOLVED that the Oil and Gas Conservation Commission, State of Arizona, in regular session on September 21, 1979, endorses the principal and intent of ARS 27-555 regarding the leasing of state lands for oil and gas exploration and urges the retention of this statute as it is now written until such time as oil and/or gas production is discovered on state or private lands.

I, Ralph W. Bilby, Chairman of the Oil and Gas Conservation Commission, State of Arizona, do hereby certify that the above is a true and correct copy of a resolution adopted by the Oil and Gas Conservation Commission, State of Arizona, in meeting at Phoenix, Arizona on the 21st day of September, 1979.

Ralph W. Bilbý) Chairman

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Oil and Gas Conservation Commission

STATE OF ARIZONA 1645 WEST JEFFERSON, SUITE 420 PHOENIX, ARIZONA 85007

ACTIVITY REPORT

November 5, 1979

C:

Don Whittaker Director of Enforcement

REGULATORY REQUESTS AND ACTIVITIES

Merrion & Bayless requested permission to convert the Navajo 3-11 well, which had been temporarily abandoned, into a salt water disposal well. Permission granted contingent to approval from U.S. Geological Survey and Navajo Nation.

We were notified by a representative of the Navajo Nation that it would be necessary for Merrion & Bayless to secure a business permit to convert this well. Merrion & Bayless advised of this.

Mr. C. Feight, Secretary of the Utah Oil & Gas Commission was contacted with reference to the required business permit on Indian lands. He advised this was customary since the original permit was for the exploration and production of oil and gas and that the disposal of salt water was a Commission had attended the Rocky Mountain Oil & Gas Association annual on the overthrust belt extension and hydrocarbon potential in Arizona. He stated this was an excellent presentation and would have been very informative and beneficial to our Commission.

Merrion & Bayless requested permission to burn off a small amount of oil from a reserve pit on their Navajo No. 1 lease. They have received permission from the U.S. Geological Survey. Permission granted.

Kerr-McGee Corp. filed a recompletion notice on their Navajo No. 13, Dineh-bi-Keyah Field. The well was potentialed for 9 bbl of oil, 4 mcf of gas, and 56 bbl of water per day.

Southwest Gas Corp. project engineer, Mr. William E. Adams, Las Vegas, Nevada, visited our office Thursday, November 1, requesting information on the development of underground caverns and storage of natural gas. They have just completed the purchase of the 40,000-acre Neal Ranch, approximately 25 miles north of Kingman. This property overlies the Red cubic feet of gas. They propose to develop storage capacity of 10 billion for commencing early in 1980 and should be in operation 18 months later. We are interested.

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Activity Report

FIELD TRIPS AND INSPECTIONS

November 5, 1979

Page 2

<u>Cal-Gas.</u> Flare system working. All systems in compliance with our safety and operating regulations.

Buckeye Gas, Adamana. Flare system installed. Waiting on APS for electricity to service the system.

Nix geothermal location, Graham County. Rig has been removed from location, pits filled, and overall appearance of well site satisfactory. Mr. Nix has been advised to request his bond be cancelled.

MEETINGS ATTENDED

Ad Hoc State Committee for U.S.D.A. Forest Service Regional Planning Process. Voiced our objection to the Forest Service's delays in granting permission to drill on government forest lands.

Federal Energy Regulatory Commission. Interim rules, amendment and final rules on high cost of natural gas well classification and pricing. Sections covered:

102 - Behind-the-pipe exclusions

103 - Second well on an existing proration unit

108 - Production days necessary to qualify a stripper well for the higher gas price

Wells producing from Devonian shale Wells producing from geopressured brines

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OFFICE OF

Gil and Cas Conservation Commission

STATE OF ARIZONA 1645 WEST JEFFERSON, SUITE 420 PHOENIX, ARIZONA 85007

ACTIVITY REPORT

November 5, 1979

Sal Giardina Geology Section

Sales of publications since previous report totaled 698.50.

Overthrust Belt Play. New information regarding Arizona's overthrust belt has not been disclosed since our last meeting. However, several geologists from Anschutz Corp. will be giving a formal presentation of their activities on Friday, November 9. Any significant data will be relayed to you at our meeting on the 16th.

Geothermal Resources. Geologic mapping and assessment at Castle Hot Springs continues. It is becoming apparent that the hot springs issue from steeply inclined faults at the mountain fronts. No other specific site studies are in progress within the state, although regional studies are in progress.

Library of Well Samples. Our sample library has been relocated in the basement of our office building.

SG:os

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AGENCY Oil & Gas Conse tion Commission

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AGENCY Oil & Gas Conservation Commission DIVISION. IDENTIFICATION JOE NO. 2. 1 3 CLAIMS PAID CLAIMS PAID **OBJECT** DISTRIBUTION OF EXPENDITURES YEAR TO DATE MONTH OF CODE NO. CLASSIFICATION 1979 Appointed Official 71130 1 Salary: 8,771 84 2,192 2 Per Diem: Commission Members 2 71140 210 00 3 3 Salaries: Staff 7.63978 71150 5,342 57 4 4 Emp. Related: Workmens Comp 71510 196 62 5810 Unemployment Insurance 5 79 23 71520 22 60 71530 F.I.C.A. 418 96 6 Ó 461 90 1848 77 71542 Retirement 7 527 48 71551 8 8 Health Insurance 617 27 200 03 9 <u>71552</u> D & L Insurance 60 00 216 00 10 71570 10 Personnel Comm. Pro Rata Charges 319 51 90 44 11 Professional Serv: Cartographic Symbols 72169 11 111 25 Cartographer
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Subsistence 72199 <u>398 75</u> 12 12 72511 Travel-State: 13 189 72 13 189 72 72512 14 818 10 14 <u> 555 97</u> 72520 72531 15 15 103 03 <u> 72 53</u> Air Fare 16 16 78 8.2 78 82 72543 Parking 17 17 150 72549 Misc. 250 18 18 250 Travel-Out of State: Subsistence Air Fare 72560 19 19 116 89 60 30 72571 20 20 469 00 25760 72574 Taxis 21 21 36 60 1060 72581 72589 Registration Fees 22 22 Other-Telephone, etc. 23 23 30000 72711 24 Occupancy: Office Rent 24 72713 25 25 <u>Warehouse Rent</u> 72821 26 Mtn. & Repairs: Furniture 26 Adders & Calculators 27 72823 20 60 20 60 28 28 72824 70 00 Typewriters 29 72826 29 Copy Machine, Other 342/ 30 30 72827 Mimeo, Reader-Printer, etc. 31 Office Supplies: Printed Stationery & Envelopes 16 80 73111 31 80 16 <u>73113</u> 32 Carbon & Ribbons 32 73117 33 33 Reproduction Supplies 73119 34 34 Misc. & Blue Prints 33 60 35 Field Supplies: Logs, etc. 73259 35 73514 36 Printing - Large Maps, etc. 36 7351<u>9</u> 37 136 Misc. 73524 Legal Advertising 38 73531 39 39 Subscriptions: Newspaper 73533 40 40 Technical Journals 80 00 73541 Postage Stamps 41 41 80 00 73551 Telephone Serv: Central System 42 42 1911 73552 Equipment Rental 43 25650 43 8550 49 42 73553 44 Long Distance 44 607 ATS Service Charge 45 45 <u>73554</u> 72 <u> 25</u> 22 50 73720 503 00 46 Organization Dues 46 3 00 73730 Technical or Reference Books 47 73741 48 Insurance 48 250 00 79220 49 Revolving Fund 49 72167 50 Notary Appointment 50 Travel-Out of State: Railroad Fare Registration Fees *7*2<u>572</u> 73770 51 52 73559 53 Telephone Serv: Directory Ass 54 Move Contents of Warehouse 53 26 63790 54 315 00 315 00 55 55

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