GAS CONSERVATION COMMISSION January 21, 1983



Gil and Cas Conservation Commission STATE OF ARIZONA

> 1645 WEST JEFFERSON, SUITE 420 PHOENIX, ARIZONA 85007 PHONE: (602) 255-5161

> > AGENDA

Meeting January 21, 1983 1645 West Jefferson, Room 420 Phoenix, Arizona

10:00 a.m.

Call to order

- 1. Approval of Minutes of Meeting of November 19, 1982
- Report of Executive Director
- Report of Enforcement Section
- Old Business
- 5. New Business
- 6. Adjourn
- 7. Hearing

IF YOU ARE UNABLE TO ATTEND THIS MEETING, PLEASE NOTIFY



Gil and Sas Conservation Commission

STATE OF ARIZONA 1645 WEST JEFFERSON, SUITE 420 PHOENIX, ARIZONA 85007 PHONE: (602) 255-5161

OFFICE OF

TO THE HONORABLE SECRETARY OF STATE AND THE CITIZENS OF THE STATE OF ARIZONA

Pursuant to A.R.S. § 38-431.02, notice is hereby given that a regular meeting of the Oil and Gas Conservation Commission will be held at 10:00 a.m. on January 21, 1983 at the Commission offices at 1645 West Jefferson Street, Suite 420, Phoenix, Arizona.

Notice is hereby also given pursuant to A.R.S. § 38-431.02.B. that in the course of the regular meeting, the Commission may go into Executive Session for advice from legal counsel pursuant to A.R.S. § 38-431.03.A.3.

Dated this 7th day of January 1983.

OIL AND GAS CONSERVATION COMMISSION

A. K. Doss

A. K. Doss Executive Director o car concentation co

OTL AND GAS CONSERVATION COMMISSION 1645 West Jefferson Street Suite 420 Phoenix, Arizona 85007

> Minutes of Meeting November 19, 1982

Present:

Dr. J. Dale Nations, Vice-Chairman

Mr. L. A. Palmer, Member

Mr. Forrest R. Rickard, Member

Mr. Watson M. Tomerlin, Member

The regular Commission meeting of November 19, 1982 was called to order by Dr. Dale Nations at 10:02 a.m. A. K. Doss advised that the Chairman, Mr. Ralph W. Bilby, could not attend this meeting due to an annual meeting of his law firm. After Mr. Bilby's retirement on January 17, 1983, there will be a new member of the Commission whenever the Governor makes an appointment. Mr. Doss suggested that a Vice-Chairman be elected to fill this absence. It was moved by L. A. Palmer and seconded by Forrest Rickard that Dr. Dale Nations serve as the new Vice-Chairman. Motion carried.

A motion was made by Mr. Palmer to approve the minutes of the July 16, 1982 regular meeting although there was not an Executive Session as was indicated on the Agenda for the November 19 meeting. Mr. Rickard seconded the motion. Motion carried. Mr. Doss is to check with the Attorney General regarding the stating of the Executive Session being on the Agenda if there was not an Executive Session held.

A. K. Doss, Executive Director, reviewed his Activity Report. He announced that Russ Kohlsrud will be the new Attorney General for our Commission replacing Tim Pierson who returned to private practice. Mr. Kohlsrud will handle all natural resource cases for the Attorney General's office.

Comment was made by Mr. Doss regarding the log information supplied to Petroleum Information. Dr. Nations remarked that it was a very good move to provide PI this data so that it can be distributed to interested exploration firms.

Mr. Doss advised that the rig at the Wittman location is still on the hole, and that Lee Gibson returned to California to try to secure additional funds to drill another well near the original one as there were legitimate oil shows at this location. Minutes of Meeting November 19, 1982 Page 2

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Dr. Nations said that we should be very encouraged about these shows even though they are not going to completion. Mr. Palmer inquired about the drilling at the Lakeside location. He was advised that this location was abandoned.

Rudy Ybarra, the Enforcement Director, reviewed his Activity Report.

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Dr. Nations reported that a U. S. Geological Survey geologist is planning to evaluate the oil in Arizona, and that a request for funding has to be submitted. Mr. Doss advised that an oil operator in Kansas is going to present an exploration program to the White Mountain Indian Reservation to do drilling for oil, gas and minerals, and also do some drilling in the Holbrook Basin.

Mr. Doss reported that our Rules and Regulations have been certified by the Attorney General's office and are in the process of being printed. The geothermal Rules and Regulations are also being revised. First, they must be referred to the Governor's Regulatory Review Council for approval. It is then necessary to have a notice published in the "Administrative Digest" and referred again to the Attorney General's office for certification.

According to Ted Decker in Tucson, if the tax benefits are removed from the present federal geothermal laws, it would not be profitable to venture further in his geothermal project there.

Mr. Doss advised that the Natural Gas Pricing Act Rule has been eliminated from our Rules and Regulations because it would require too much legalese. If natural gas is deregulated in the future, then it is certain that the necessity for the Rule will be eliminated. It was noted that there is not a state statute pertaining to the Natural Gas Pricing Act.

Pertaining to new business, Mr. Doss discussed the upcoming election of a Chairman to replace Mr. Bilby when he retires in January, and suggested having a Vice-Chairman. Mr. Doss will check into the procedure for this election. Mr. Doss suggested that the Commission should entertain composing a letter to Mr. Bilby thanking him for his past service. This will be dealt with at the January 1983 meeting. Mr. Rickard suggested that a letter from Mr. Bilby be sent stating his intention to retire so that his vacancy may be filled without having too long a delay. Dr. Nations and Mr. Palmer said that the Governor should act on this. Mr. Doss will contact the Governor's Office for this action.

Minutes of Meeting November 19, 1982 Page 3

Dr. Nations suggested that we have some explanation of well procedures for the benefit of the Commissioners to understand the terminology better. An informational program would be helpful at each meeting which could include a slide presentation. An application process for a well could also be discussed.

Rudy Ybarra stated that he is working on a reserves figure as he has had many requests for this information.

At 11:11 a.m., upon a motion by Mr. Palmer to adjourn and seconded by Mr. Rickard, the meeting adjourned.

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APPROVED



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STATE OF ARTZONA
THE WEST TELEFRAGE SHITE 430
PHOTOS ARTZONA SERV
PHOTOS (602) 356 6161

ACTIVITY INFORT

January 7, 1983

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A. K. Doss Dixaeutive Director

This is traditionally the slow time of the year for drilling activity, but it should pick up soon as it usually does. For general interest exam has two rigs tunning in 140% is (Chino Valley). They are drilling 2,0001 t exploration holes in search of parphyry copper, It was reported to us heralise they are not using blow out preventers, but the band Department assures us they are only penetraling valley fill material overlying Precambrian granite on the west flank of the Mingha Mountains.

The Stare Land Department reports that a John Messigner has picked up approximately 17,000 acres of leases in the strip country.

John Karahees reports that 1983 should be a very active year for the oil and gas industry in Arizona in spite of Phillips' dropping so much of their acreage. In fact not one acre of state land is available for leasing in Mohave County. It is Karahees' understanding that the deep test drilled by Grace Petroleum (17,000) NE of Las Yegas is a new hig discovery, that is causing a lot of the major companies to jackey for position.

Karuhees predicts that 1984 could be our higgest year eyer in drilling activity. Leasing activity is brisk in all counties except Pinal,

In Boyember "NOT LINE ENERGY PEPOPTS" had a representative in the office reproducing our file records for their market area.

A new crude oil pipeline may soon be hall arross Arizona starting in Long Beach, CA and enging in Midland, TX, It will be a 42" line designed to carry new California off-shore production and Alaska crude.

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Activity Reportt Executive Director January 7, 1983 Page 2

The budget hatchet is still chopping. We will have another \$4500 (?) cut from our '82 - '83 appropriation. We will just have to wait and see on the proposed '83 - '84 budget, but it won't be good.

Petroleum Information has finished reproducing the 600 logs we sent to them. We are to receive three complimentary copies of each. They published an impressive list of the logs in their December 27, 1982 report.

A comparison of facts and figures for the last three years is shown on the following chart:

		1980	1981	1982
1.	No of drilling permits issued	14	. 73	48
2.	Total number of wells, all kinds	8	51	42
3.	Total footage drilled	32,775'	65,400	76,708
4.	No. of oil tests, dry holes	7	9	16
5.	No. of oil producers	0	6	1



OFFICE OF

Gil and Gas Conservation Commission

STATE OF ARIZONA

1645 WEST JEFFERSON, SUITE 420 PHOENIX, ARIZONA 85007 PHONE: (602) 255-5161

ACTIVITY REPORT

January 6, 1983

R. A. Ybarra Enforcement Director

During this report period Tri Oil Co. abandoned well 78-28 State in Maricopa County. As was the case during the drilling and testing of the well, the operator continued having equipment problems during the abandonment phase. Unable to displace all of the cement while pumping the bottom-hole plug, the operator wound up with 55 joints of drill pipe packed full with set cement. Fortunately there was enough drill pipe on hand to plug the well from 2490' to approximately 1830' with 147 cubic feet of cement. A 60-foot surface plug was poured from the surface. Complete surface restoration will be done at a later date when the drilling mud and cuttings in the reserve pit become drier. The pit area has been fenced off to prevent animals from falling in.

Tri Oil plans to drill a second well in this area sometime this year when the funding becomes available.

We finally received the drilling bond from Resources Operating Inc. to drill in sec. 29-11N-22E in Navajo County. The proposed 4000' well is scheduled for drilling this month.

Sumatra Energy Co. has filed an application to drill an exploratory well in sec. 17-12N-26E, approximately 26 miles northeast from the proposed Resources Operating Inc. well. The proposed depth is 4000' and the geological target is the Fort Apache.

We assume that Gary Drilling will not drill well 1-28 Buckskin Mtn in Coconino County after all the problems they encountered while drilling their first well. Also, they have not filed for an extension on the permit to drill.

There is nothing exciting to report on the Cecil Gustin well in Chambers but we understand that he plans on drilling a second well.

The long overdue task of preparing the state well location map and inserts for reprinting is underway. We have made numerous changes and additions and added a few new symbols. Overall, the quality of the map should be greatly improved and we plan to have it available to the public in March.

AGENCY OIL & GAS CONSERVATION COMMISSION

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OIL AND GAS CONSERVATION COMMISSION STATE OF ARIZONA

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