

OIL & GAS CONSERVATION COMMISSION
Meeting: August 16, 1985
D.D. Executive Director



OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

1645 WEST JEFFERSON, SUITE 420

PHOENIX, ARIZONA 85007

PHONE: (602) 255-5161

AMENDED AGENDA

Meeting

August 16, 1985

1645 West Jefferson, Room 420

Phoenix, Arizona

10:00 A.M.

Call to order

1. Approval of Minutes of Meeting
of May 24, 1985
2. Report of Executive Director
A. K. Doss covers items pertaining
to Administration and Field Inspections
3. Report of Enforcement Section
R. A. Ybarra reports on Well Operations
4. Pomeroy Project
5. Executive Session--Personnel Purposes
6. Adjourn



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A G E N D A

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IF YOU ARE UNABLE TO ATTEND THIS MEETING,
PLEASE NOTIFY THIS OFFICE AS SOON AS POSSIBLE.



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TO THE HONORABLE SECRETARY OF STATE
AND THE CITIZENS OF THE STATE OF ARIZONA

Pursuant to A.R.S. § 38-431.02, notice is hereby given that a regular meeting of the Oil and Gas Conservation Commission will be held at 10:00 a.m. on August 16, 1985 at the Commission's offices at 1645 West Jefferson Street, Suite 420, Phoenix, Arizona.

Notice is hereby also given pursuant to A.R.S. § 38-431.02.B that in the course of the regular meeting, the Commission may go into Executive Session for advice from legal counsel pursuant to A.R.S. § 38-431.03.A.3.

Dated this second day of August 1985.

OIL AND GAS CONSERVATION COMMISSION

By


A. K. Doss
Executive Director

Telephone Contact: 255-5161

OIL AND GAS CONSERVATION COMMISSION
1645 West Jefferson Street
Suite 420
Phoenix, Arizona 85007

Minutes of Meeting
May 24, 1985

Present:

Mr. Ralph W. Bilby, Chairman
Dr. J. Dale Nations, Vice-Chairman
Mr. Forrest R. Rickard, Member
Mrs. Jan C. Wilt, Member

The regular Commission Meeting of May 24, 1985 was called to order by Mr. Ralph W. Bilby, Chairman, at 10:00 A.M. A royal welcome was extended by Mr. Bilby to Mrs. Jan C. Wilt, a new Commission Member.

Dr. Nations suggested that the minutes of the February 15, 1985 meeting have quotation marks regarding John Karabees' report. The quotes will be inserted on Page Three in the second paragraph beginning with the word, "ARCO," and end on Page Seven at the end of the long paragraph with the word, "there." The minutes were then accepted as amended.

Mr. Doss, the Executive Director, reviewed his Activity Report. He advised that Senate Bill 1174 was passed to extend the life of the Commission from July 1986 to July 1996. The other bill passed affecting the Commission was the passing of Senate Bill 1287 which for the most part increased the amount of land that could be included in any one State Land Department oil and gas lease from 2560 acres to six miles square. The bill was amended to say that one well could only hold 2560 acres regardless of the number of acres in a lease. The State Land Department must promulgate rules to establish what due diligence is in development drilling, and how the acreage around each producing well is to be established. The reason of the Bill was to save paper work on leases with one assignment and also to save money. The statutes provided that one well could hold one lease. John Haas of the BLM advised that Federal rules state that there are 10,400 acres for one lease.

Mr. Doss reported that our 1985 - 1986 lump sum budget was approved for \$156,500 which is comparable to the budget of

Minutes of Meeting
May 24, 1985
Page 2

the current fiscal year. Expenses were approved for Dr. Nations' out-of-state travel for the IOCC.

Mr. Doss advised that Bill Waggoner, a geologist and operator, from the Dallas, Texas area is planning to set a rig in the strip country for drilling a well by May 28. Since a moratorium had been placed nationwide pertaining to issuance of oil and gas leases, it was through the efforts of Senator Dennis DeConcini that the moratorium was lifted in Arizona and that arrangements could be made to proceed with the drilling.

Mr. Doss advised that a proposal of a cooperative agreement had been received between the BLM and the OGCC. We were advised by Russ Kolsrud, representing the Attorney General, that we could not enter such an agreement. The only agreement which the state could enter with the Federal Government is to protect fresh groundwaters from pollution. Our statutes state, "All wells drilled in the state," and that is repeated throughout our statutes, so if we entered into a cooperative agreement that limited that, we would have to change our whole statutes.

Mr. Doss also welcomed Mrs. Wilt as the Commission's newest member and requested Dr. Nations to formally present her to the Board members. Dr. Nations stated that she has been a very productive geologist, and that he and she are preparing another paper which will come out this summer.

Mr. Rudy Ybarra, Enforcement Director, gave his report and advised that there was a correction in the second paragraph, line six to read 3700' instead of 3800'. Mr. Ybarra reviewed the Shields Exploration Co. well 2-19 Federal which was drilled December 1984 to a total depth of 3,756'. The well had been mudded and shut in for four months until reentry on April 13 to cement 4-1/2" casing and production test. The test results are now being evaluated.

Mr. Ybarra reported on the abandonment of two wells in the Teec Nos Pos Field of Energy Reserves Group. He commented on the good equipment and personnel involved in this process. There was a request to flare gas from the Teec Nos Pos Field by Energy Reserves Group due to the drastic decline in gas production. Most of the gas is used for lease purposes and some is sold to El Paso Natural Gas Co. A chart was prepared by Mr. Ybarra depicting this decline of production. Dr. Nations inquired if there was an alternative to flaring, and

Minutes of Meeting
May 24, 1985
Page 3

it was decided that pressure maintenance or other enhanced recovery project would not be economically feasible.

Mr. Ybarra advised of his visiting Joe Montalban's operation of Mountain States Resources' Well No. 16 Navajo. This well was tested a second time and the gas production depleted rapidly. The well is now shut in.

Mr. Ybarra expressed an interest in out-of-state travel since he belongs to the SPE that he would like to continue to do this at his own expense, but would like time provided by the Commission, to attend the special engineering meetings. Mr. Bilby suggested that an arrangement be worked out between Mr. Ybarra and Mr. Doss.

Mr. Bilby commented on the State of Arizona's receiving water from the Central Arizona Project for irrigation, and the producing of electricity by the atomic system, and was hoping he would learn of a producing well in the state. He was disappointed that this news was not a reality.

Mr. Doss reported on the Eugene Greenwood's cost estimate of \$57,000.00 to do a report on the Pedregosa Basin stressing reservoir rocks, source rocks, stratigraphy, structure and other pertinent data. A comprehensive report is necessary on Cochise County. The total estimate was given at \$114,000.00 which makes this endeavor unaffordable. Mrs. Wilt commented that it wasn't a very good time in the oil industry to justify an expense of this amount. Possibly in a couple of years, this would be feasible if oil is high enough again in price. Mrs. Wilt contacted Sam Thompson of the Bureau of Geology in New Mexico. He is the oil expert for southwestern New Mexico. He advised that Mr. Greenwood was retired and would probably not be the most applicable person to do this project. Mrs. Wilt, Sam Thompson and Joe Schreiber are going to do a field trip for the oil potential of southeastern Arizona in conjunction with the Arizona Geologic Society's Conference in March 1986. They expect approximately 80 people. Mrs. Wilt indicated that she and Mr. Thompson might do this report on Cochise County and perhaps this would be sufficient. The well data is most useful, basically where the tops and bottoms of the formations are and what the oil shows are in the wells in that area. That is the main interest of most companies. The second thing of interest is source rock chemistry. Mr. Thompson has taken cuttings from each well drilled in southwestern New Mexico and had the source rock chemistry done by an outfit in Houston. The cost averages

Minutes of Meeting
May 24, 1985
Page 4

\$100.00 per sample. The cost for a 10,000-ft. hole was approximately \$10,500.00. While it is expensive, that is a prime interest of most companies. Mrs. Wilt's report combined with Mr. Thompson will be about 30 pages. Mr. Doss will respond to Mr. Greenwood telling him that the Commissioners have no intention of entering into his costly project.

Mr. Bilby commented on having meetings outside of Phoenix which might instigate more interest to the members. He suggested meeting in Yuma next winter; Tucson at the University in the summer. Dr. Nations moved that we meet in Page on the third Friday of July and drive to Fredonia for the Commission meeting. There was not a second to this motion. Mr. Doss will check into the possibility of securing a van from the Motor Pool to transport the attendees to the meeting outside of Phoenix, and report later to the Commission.

Mr. Doss reported on the geothermal venture of Mr. Ralph Pomeroy in the Chandler area. An attorney has informed Mr. Pomeroy that the lease assignments which he received from Geothermal Kinetics are not valid, and also that the leases which Geothermal Kinetics had were not valid leases. It is the understanding of Mr. Pomeroy that Geothermal Kinetics is now a defunct company. It will be necessary for Mr. Pomeroy to acquire new lands in that area for his project. Mr. Doss said this project may never get off the ground because of the compounded problems which Mr. Pomeroy is experiencing. Mr. Ybarra inquired who would be responsible to abandon these wells to which Mr. Doss answered that the owner (Powers Ranch) of the wells would be responsible for this debt. The wells have been T and A for about ten years according to Mr. Ybarra.

Mr. Doss discussed the amended agenda regarding a discussion of the possible formation of a Natural Resources Agency. Jim Warnock, the Director of the Solar Energy Commission, and Jim McCutcheon, State Mine Inspector, called for a meeting with Representative Hawke from Tucson who is chairman of the House of Natural Resources Committee for the purpose of creating a new Natural Resources Agency, which would be a combination of various agencies. Though Mr. Doss could not attend this meeting due to family illness out of the state, Dr. Larry Fellows from the Bureau of Geology, and John Jett from the Department of Mineral Resources, attended it. Mr. Doss read a memo written by Mr. Jett to his Board of Governors giving the details of the meeting. During the week of

Minutes of Meeting
May 24, 1985
Page 5

June 16, there will be another meeting and each agency representative is requested to have a brief summary of the duties of the agency represented. Mr. Doss plans to attend this meeting and provide the summary of the duties of the Oil and Gas Conservation Commission, and will keep the Commission informed if there is any progress. Mrs. Wilt suggested researching what other states may have -- if other oil and gas commissions may be a part of an umbrella organization. Mr. Doss advised he has already done this. Mrs. Wilt stated she felt it was very poor to have regulation in the same outfit as research requirements or laws. She feels that regulatory agencies should be separate from other agencies. It was the consensus of the Commission that it has not been called upon officially to act, and a response is not owed.

John Haas of the BLM inquired if there should be production in the Fredonia area, what is the method of adjusting state spacing requirements on shallow wells. Mr. Doss advised that a hearing would be necessary. Spacing is set by the Commission. The operator would have to attend the meeting, and come in with information to justify the spacing requirements that he is requesting.

The meeting adjourned at 11:34 A.M.

APPROVED



Ralph W. Bilby
Chairman

Guests in attendance:

John Haas
James T. Skardon

Ann Turney
Sy Young

Bureau of Land Management
Assistant Attorney General
Natural Resources
Department of Mineral Resources
State Land Department



OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
1645 WEST JEFFERSON, SUITE 420
PHOENIX, ARIZONA 85007
PHONE: (602) 255-5161

ACTIVITY REPORT

August 2, 1985

A. K. Doss
Executive Director

FIELD INSPECTIONS

For a change, June was a heavy month for field inspections. From June 4 thru June 12, Rudy and I were in the strip country on a well drilled by Bill Waggoner as an offset to the Brooks Exploration Well #1-26 Federal. This was the well that recovered 20' free oil on a drill stem test of the Shnabkaib member of the Moenkopi Formation. The Waggoner test was 150' south of the Brooks' well. Only a very slight show of oil was found in one of the two cores taken. Everything seemed to go wrong with this operator beginning with the rig showing up several days late.

The next inspection involved a re-entry (completion attempt and abandonment) by Redbird Oil Co. on the old Dowling Petroleum well south of Yuma. Joe Faull (Redbird) didn't perforate any of the zones that logged shows when the well was initially drilled, but rather chose to perforate a shallow zone where no show was logged. He got the ocean and so plugged the hole. They had a lot of trouble with the power tongs used for tripping the tubing.

The third field inspection was a surface pipe job on the Monsanto #6 Navajo-138 in the Dry Mesa Field in the Four Corners' area. Coleman Drilling Co. (rig #2) out of Farmington was the contractor. Set 1235' 8-5/8" casing at 1223'. Cement circulated at 2:00 p.m. on Friday, June 28. Plug bumped bottom at 2:20 p.m. At 7:00 p.m., casing pressure test O.K., and so did the blow out preventer. At 9:00 a.m. on Saturday, the 29th, they were drilling at 1345' (60'/hour) with 1800# pump pressure. Put 5,000 miles on the little state car in June.

ADMINISTRATION

Prior to approving the application to re-enter the Dowling well by Joe Faull, there was quite a bit of involvement with the bankruptcy referee in Midland, Texas, Wanbishi Texas Co. in Houston and a local law firm here in Phoenix. What started it all off was that bankruptcy referee didn't know how any of the funds would be distributed in case the re-entry produced oil or gas. I insisted that the royalty due to the State of Arizona would be first in line for payment. He finally gave it to me in writing.

Activity Report
Executive Director

August 2, 1985
Page - 2 -

Mrs. Lois Rogers was hired for the secretary position and came on board July 15, 1985.

Jerry Dengel, our new EBO analyst, called about the wording in our statutes pertaining to compensation for the Commissioners. The Governor's office wants the per diem increased.

LEASING ACTIVITY

There is a very large lease play taking place on both sides of the Arizona-New Mexico line. This activity extends from south of Springerville northward to the Holbrook area, and it is said to involve over a million acres in both Arizona and New Mexico. The consortium of companies involved are Shell Oil Company, Elf Aquitaine, Sohio and others.

Seismic activity is taking place all over the area with many of the crews working out of Springerville. This area of interest is located on a structure known as the Baca Basin. It portends of exciting things to come.



OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
1645 WEST JEFFERSON, SUITE 420
PHOENIX, ARIZONA 85007
PHONE: (602) 255-5161
ACTIVITY REPORT

July 29, 1985

R. A. Ybarra
Enforcement Director

During this report period, W. M. Waggoner drilled well No. 2-26 Federal in Mohave County, Monsanto Co. drilled well No. 6 Navajo-138 in the Dry Mesa Field in Apache County, and the Dowling Petroleum, Inc. well No. A 1 State in Yuma County was tested and plugged.

Although I have been on call for jury duty since June 3 for an eight week period, I was able to get off for a short period to attend and witness certain operations on the Waggoner well.

The Waggoner well was spudded on June 7. Original plans were to drill the hole with air to 520' and run and cement surface casing at that depth. However, the shallow hole conditions were such that they had to change over to drilling mud (misting). An 8 3/4" hole was drilled to 550' and on June 11, 7", 20 lb casing was cemented at 550' with 110 sacks of cement. Had good returns to surface. On June 12 cement inside the 7" casing was drilled out and 2 intervals, 560' - 580' and 580' - 595', were cored. Insignificant oil shows were found in the upper cored interval from 560' - 568'.

This well will be turned over to the landowner to be completed as a water well.

Monsanto reported that after cementing surface casing the well was drilled (7 7/8" hole) to a total depth of 5540'. Unable to test open-hole, they decided to run and cement 5 1/2" casing. On July 22, 5 1/2", 15.5 lb., K-55 casing was cemented at 5539' with approximately 350 sacks of cement plus additives. They plan to test intervals 5300' - 5313', 5275' - 5285', and 5256' - 5266' all in the Leadville Limestone. The top of the Leadville is 20' higher structurally than the adjoining well No. 3.

If this well is a successful producer, the company plans to convert well No. 2 (see map) to a dual-purpose well, producer and injection well. Waste water will be injected into the depleted lower interval 5576' - 5590' through tubing and packer and the presently producing gas intervals 5053' - 5079' and 5085' - 5090' (Paradox Fm) will be produced through the casing/tubing annulus.

Activity Report
Enforcement Director

Page - 2 -
July 29, 1985

Waste water is currently trucked out to the McElmo Field in southern Utah for disposal by injection at a cost of \$1.39 per barrel. The 1985 average monthly water production rate in Dry Mesa is about 6000 barrels. The new well will no doubt account for additional water production. A hearing will be required for this project.

**CAM-ROY RESEARCH
& DEVELOPMENT
CORPORATION**

P.O. Box 893 Chandler, Arizona 85224

(602) 963-1773

June 13, 1985

RECEIVED

JUN 13 1985

O & G CONS. COMM.

Oil & Gas Commission
State of Arizona
1645 W. Jefferson
Phoenix, Arizona 85007

Gentlemen:

A culmination of circumstances beyond our control has consumed six months of valuable time needed for our proposed development of the Powers geothermal wells.

Major among these circumstances was the sale of the Power ranch to a syndicated group of buyers. Upon learning that the property was subject to a mineral lease to Geothermal Kinetics of San Francisco and that the wells had been assigned to my company, Cam-Roy Research & Development Corporation, by GKI, they set in motion two eventualities: the first, to purchase the lease and the wells, and secondly, when the lease purchase was not successful, they sought to have the lease declared invalid. This claim was supported by a reputable out of state legal firm experienced in oil and gas law.

Our own legal counsel concluded that from a legal standpoint we had a good chance of winning in a legal battle, but the timing of such an action for all practical purposes could not be tolerated insofar as our future financing for development of the wells. In addition to the claim of the lease being invalid, the purchasers informed my company that they preferred the wells be permanently abandoned.

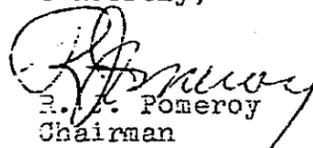
Fortunately we were able to maintain dialogue with the purchasing syndicate and they have indicated an acceptance of a proposal we made to them to purchase the land where the wells are situated and an additional acreage necessary for an economic development of the wells.

We received their indicated acceptance by telephone just this week on June 11. Technically our scheduled finance expired on June 1, of this year. We are sure it can be re-instated and that we can proceed with the development of the geothermal anomaly of the Higley area.

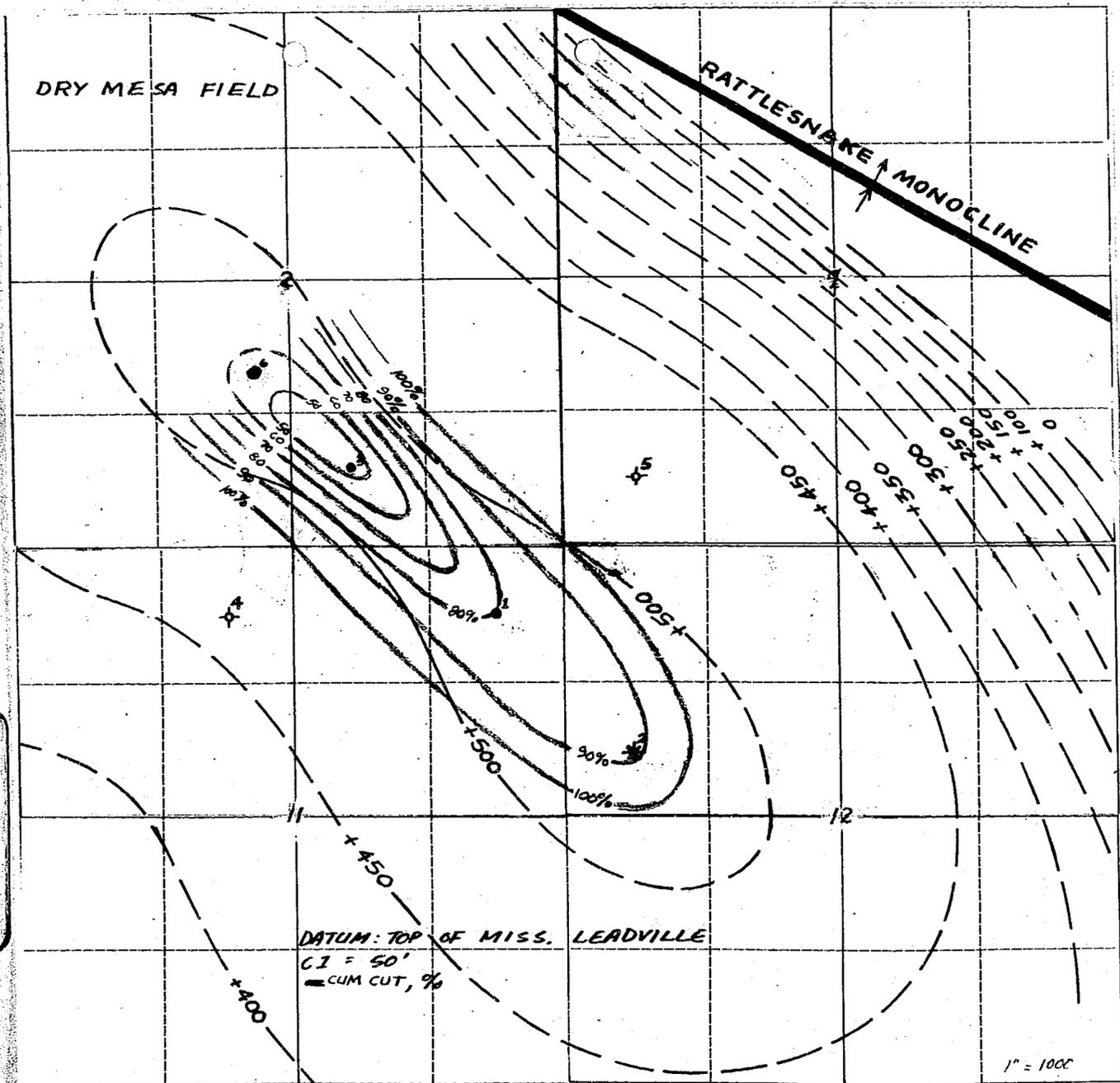
We have an offer for the purchase of all the electrical energy we can produce at a marketable price to sustain a profitable enterprise. We also have a proposed operational contract from a specialist in the field of geothermal electrical generation. With this phase of the project in qualified hands, our company is free to develop the cascading uses of the residue heat in industries compatible to the further development of the general area of the wells.

We therefore request an extension of the temporary abandonment of the wells for a six months period to January 1, 1986.

Sincerely,


R. J. Pomeroy
Chairman

RJP/csp

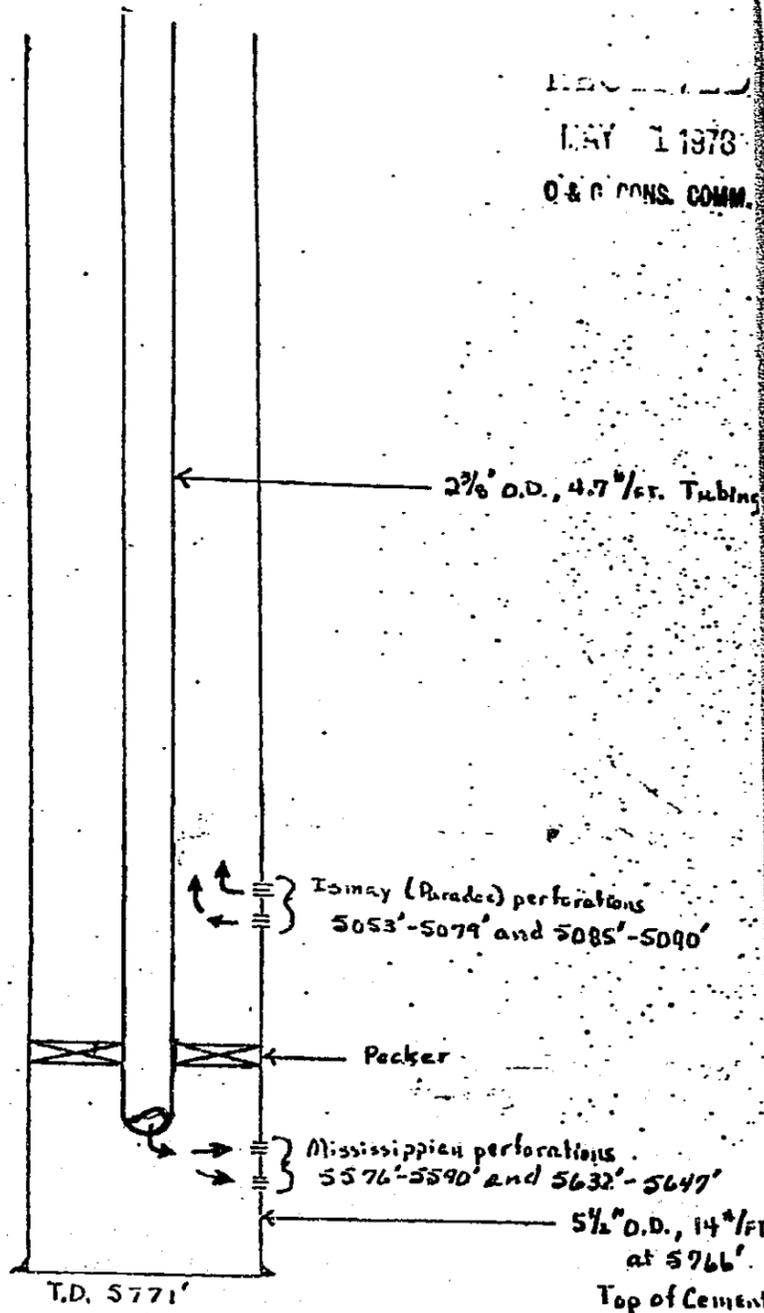


32 x 11

25 x 11

○ DRY MESA FIELD
APACHE COUNTY, ARIZONA

REVISED
MAY 1 1978
O & G CONS. COMM.



CURRENT COMPLETION
PROPOSED

AGENCY Oil & Gas Conservation Commission

DIVISION _____ IDENTIFICATION CODE NO. _____

1		2		3		4	
CLAIMS PAID YEAR TO DATE		OBJECT CODE NO.	DISTRIBUTION OF EXPENDITURES CLASSIFICATION			CLAIMS PAID MONTH OF JULY 19 85	
3,378	94	6011	1	Salaries: Staff	1	3,378	94
2,324	71	6057	2	Appointed Official	2	2,324	71
		6058	3	Per Diem: Commission Members	3		
		6081	4	Temporary Help	4		
128	58	6111	5	Emp. Related: F.I.C.A.	5	128	58
		6113	6	Health Insurance	6		
		6115	7	D&L Insurance	7		
9	14	6117	8	Unemployment Insurance	8	9	14
		6118	9	Dental Insurance	9		
15	69	6119	10	Workmen's Comp	10	15	69
103	41	6155	11	Retirement	11	103	41
21	90	6183	12	Personnel	12	21	90
		6293	13	Prof. Serv.: Court Reporter	13		
		6499	14	Cartographic Symbols	14		
		6499	15	Cartographer	15		
		6511	16	Travel-State: Air Fare	16		
		6531	17	Taxi	17		
66	02	6541	18	Mileage-Private Vehicles	18	66	02
		6551	19	Mileage-State Vehicles	19		
		6569	20	Parking	20		
		6569	21	Telephone	21		
10	00	6581	22	Subsistence	22	10	00
		6599	23	Registration Fees; Other	23		
		6611	24	Travel-Out of State: Air Fare	24		
		6631	25	Taxi	25		
		6639	26	Rail Fare	26		
		6641	27	Personal Auto	27		
		6669	28	Parking	28		
		6669	29	Telephone; Other	29		
		6681	30	Subsistence	30		
		6699	31	Registration Fee	31		
		7019	32	Legal Advertising	32		
		7036	33	Postage Stamps	33		
		7044	34	Telephone Service: ATS Service (WATS)	34		
		7045	35	Line Costs	35		
		7046	36	Station Equipment	36		
		7047	37	Long Distance	37		
		7048	38	Other	38		
		7066	39	Insurance (Risk Management)	39		
		7311	40	Printing	40		
		7532	41	Furniture	41		
		7532	42	Adder/Calculator	42		
		7532	43	Reader/Printer	43		
		7553	44	Typewriter	44		
201	99	7553	45	Copy Machine	45	201	99
		7621	46	Stationery/Envelopes	46		
		7623	47	Printed Forms	47		
		7624	48	Reproduction Supplies	48		
		7625	49	Blue Prints/Office Supplies	49		
		7628	50	Printing Maps	50		
		7628	51	Printing Miscellaneous	51		
		7962	52	Revolving Fund	52		
		7967	53	Books	53		
		7971	54	Organization Dues	54		
		7975	55	Registration Fees	55		
		TOTAL					

OFFICE

(DO NOT WRITE BELOW THIS LINE)

FIELD

AGENCY Oil & Gas Conservation Commission

- 2 -

DIVISION _____ IDENTIFICATION CODE NO. _____

1	2	3	4
CLAIMS PAID YEAR TO DATE	OBJECT CODE NO.	DISTRIBUTION OF EXPENDITURES CLASSIFICATION	CLAIMS PAID MONTH OF JULY 1985
	7997	1 Subscription; Newspaper	1
	7997	2 Technical Journal	2
		3	3
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6,260	38	TOTAL	6,260 38

OFFICE
AUDIT

(DO NOT WRITE BELOW THIS LINE)
TYPED

FIELD
AUDIT

MONTHLY FINANCIAL REPORT

1 RECEIPTS MONTH OF JULY 1985	2 RECEIPTS CLASSIFICATION	3 APPROPRIATED RECEIPTS	4 UNAPPROPRIATED RECEIPTS	5 TOTAL ALL RECEIPTS YEAR TO DATE
	1 Permits to Drill			4,052 00
	2			
	3			
	4			
	5			
	6			
	7			
	8			
	9			
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	17			
	TOTAL CURRENT MONTH RECEIPTS			XXXXXX
	TRANSFERS IN			
XXXXXX	BALANCES BROUGHT FORWARD		4,052 00	XXXXXX
	TOTALS - MONTH AND YEAR TO DATE		4,052 00	

6 CLAIMS PAID MONTH OF JULY 1985	7 EXPENDITURES FUND TITLES	8 TOTAL AMOUNT AVAILABLE YEAR TO DATE	9 CLAIMS PAID YEAR TO DATE	10 OUTSTANDING ENCUMBRANCES	11 UNENCUMBERED BALANCE
5,703 65	1 Personal Services	111,500 00	5,703 65		105,796 35
1,067 16	2 Emp. Related Exp.	23,600 00	1,067 16		22,532 84
-	3 Professional Services	400 00	-		400 00
76 02	4 Travel - State	7,700 00	76 02		7,623 98
-	5 Travel - Out of State	500 00	-		500 00
201 99	6 Other Operating Exp.	17,300 00	201 99		17,098 01
-	7 Capital Outlay-Equipment	-	-		-
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7,048 82	TOTALS	161,000 00	7,048 82		153,957 18

