OIL & GAS CONSERVATION COMMISSION
Meeting: August 17, 1990

OIL & GAS CONSERVATION COMMISSION
Meeting: August 17, 1990
Dr. Daniel J. Brennan, Exec. Director

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REVISED

Oil and Gas Conservation Commission
STATE OF ARIZONA
5150 N. 16th STREET, SUITE B-141
PHOENIX, ARIZONA 85016
PHONE: (602) 255-5161

August 3, 1990

NOTICE OF COMBINED SPECIAL PUBLIC MEETING
AND POSSIBLE EXECUTIVE SESSION

Pursuant to A.R.S. §38-431.02, notice is hereby given to the members of the Oil and Gas Conservation Commission and to the general public that the Oil and Gas Conservation Commission will hold a meeting open to the public on August 17, 1990 at 10:00 A.M. at 5150 North 16th Street, Suite B-141, Phoenix, Arizona 85016. As indicated in the agenda, the Oil and Gas Conservation Commission may vote to go into executive session which will not be open to the public to discuss certain matters.

The agenda for the meeting is as follows:

1. Call to Order
2. Approval of Minutes of Meeting and of the Executive Session of April 20, 1990
3. Hearing on a staff recommendation to require reinjection of any water produced from Cam-Roy #1 and #2 geothermal wells, Sec 1, T2S-R6E, Maricopa County, Arizona
4. ~~Hearing on a request from Dry Mesa Corporation to allow injection of water produced from other fields into its No. 2 Navajo "O" well, Sec 23, T41N-R30E in Teec Nos Pos Field, Apache County, Arizona~~ 8-7-90 Hearing Cancelled
5. Report of Executive Director
6. Report of Oil and Gas Specialist
7. Plugging of Geothermal Wells, Chandler Area
8. Discussion and Approval of FY 92 Budget Request
9. Motion to Authorize Executive Director to Act for the Commission
10. Call to the Public
11. Announcements
12. Adjournment

The Oil and Gas Conservation Commission may vote to go into Executive Session (pursuant to A.R.S. §38-431.A.3) which will not be open to the public to consult with its attorney and receive legal advice with respect to any regular agenda item listed on this agenda.

A copy of the agenda background material provided to Commission members (with the exception of material relating to possible executive sessions) is available for public inspection at the Commission's office, 5150 North 16th Street, Suite B-141, Phoenix, Arizona 85016.

The public will be afforded an opportunity to comment on any item on the agenda; however, at the beginning of the meeting, the Commission may vote to set a time limit on individual comments.

DATED THIS third day of August 1990.

OIL AND GAS CONSERVATION COMMISSION

Daniel J. Brennan
Executive Director

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Oil and Gas Conservation Commission
STATE OF ARIZONA
5150 N. 16th STREET, SUITE B-141
PHOENIX, ARIZONA 85016
PHONE: (602) 255-5161

August 3, 1990

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10. Call to the Public
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DATED THIS third day of August 1990.

OIL AND GAS CONSERVATION COMMISSION

Daniel J. Brennan
Executive Director

PLEASE BRING MEETING INFORMATION WITH YOU.

IF YOU ARE UNABLE TO ATTEND THIS MEETING
PLEASE NOTIFY THIS OFFICE AS SOON AS POSSIBLE.

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OIL AND GAS CONSERVATION COMMISSION
5150 North 16th Street, Suite B-141
Phoenix, Arizona 85016

Minutes of Meeting
April 20, 1990

Present:

Dr. J. Dale Nations, Chairman
Mr. A. R. Bennett, Member
Mrs. Barbara H. Murphy, Member
Mr. J. E. Warne, Jr., Member
Dr. Daniel J. Brennan, Executive Director
Mr. Steven L. Rauzi, Oil and Gas Specialist

The regular Commission Meeting of April 20, 1990 was called to order by Dr. J. Dale Nations, Chairman, at 10:10 A.M. in Room B-144, 5150 North 16th Street, Phoenix, Arizona 85016.

WELCOME TO NEW COMMISSIONER, BARBARA MURPHY

Dr. Nations extended a welcome to Mrs. Barbara Murphy, our new Commissioner.

APPROVAL OF MINUTES OF MEETING OF FEBRUARY 16, 1990

Mr. Warne moved, seconded by Mr. Bennett:

> THAT THE MINUTES OF THE MEETING OF FEBRUARY 16, 1990 BE ACCEPTED AS PRESENTED.

Motion carried unanimously.

OWNERSHIP AND STATUS OF "POWER RANCH" GEOTHERMAL WELLS SEC 1, T2S-R6E

Dr. Brennan introduced the topic by saying that the ownership of the wells needs to be determined so that the Commission can cause them to be plugged. Mr. Mark Monserez representing the owners appeared before the Commission. He informed the Commission that the property is owned by Gilbert, Arizona-Power Road Properties Joint Venture, a general partnership. This is a syndicated property. It is intended to be residential property with some commercial interest involved. Dr. Nations explained that the Commission, by statute, is to see that the wells are to be plugged and abandoned. Mr. Monserez stated that the Joint Venture had a suit against the Pomeroy entities to clear title to the Power Ranches. A second suit is pending, and is set for trial September 18, 1990. This suit is to have Cam-Roy plug the wells, pay damages to the Joint Venture, and shareholder liability. A partial Summary Judgment was granted about a year ago stating that Cam-Roy or related entities are liable to plug the wells. The amount of damages is to be determined at the trial. Mr. Monserez commented that Cam-Roy posted the bond, and is liable to plug the wells as the operator and as lessee. Carol Lewin, our general counsel, read the statute pertaining to the owner of a well. In response to Mr. Monserez' question if his client was to post a bond, Dr. Brennan

replied that a bond is to be posted by the owner. The Commission's interest is to get the wells plugged. Dr. Brennan advised that an estimate to plug a well was $115,000.00 approximately two years ago. It was suggested that a consulting engineer could prepare an estimate of plugging costs.

REPORT OF EXECUTIVE DIRECTOR

The Activity Report of Dr. Brennan was sent to the Commissioners, and has been made a part of these minutes. He advised that he has been working on a Four Corners' report which is due May 15. He also presented the new Well Location Map and Report.

REPORT OF OIL AND GAS SPECIALIST

The Activity Report of Mr. Rauzi was sent to the Commissioners, and has been made a part of these minutes. Mr. Rauzi advised that a second printing is being done for his recent report. He reported that PB-KBB is still trying to cement the bottom plug to get a good seal at the AmeriGas facility to eliminate the vapors.

DRY MESA INJECTION WELL

Mr. Rauzi reviewed a letter from Dry Mesa Corporation to the EPA. Dry Mesa has requested the Commission's permission to continue to use the 2-3/8" existing tubing in their well. Dr. Brennan stated that this well is needed because they cannot get rid of all their water. Their production is down because their tank is full of water. The permit has not been issued yet as Dr. Brennan wants to be sure the Commissioners approve of using the present tubing for up to six months, when plastic coated tubing will replace the old tubing.

Mr. Bennett moved, seconded by Mr. Warne:

> THAT DR. BRENNAN BE AUTHORIZED TO PERMIT USE OF THE PRESENT TUBING FOR A PERIOD OF UP TO SIX MONTHS.

Motion carried unanimously.

Item eight on the agenda was moved to the end of the meeting since it was necessary to have an Executive Session to deal with this matter.

THREE-YEAR PLAN

Dr. Brennan presented his plan for the goals and objectives of this agency to be submitted to the Governor's Productivity Council. A safety training program for Dr. Brennan and Mr. Rauzi to operate in a hydrogen sulphide environment has been requested. Equipment maintenance money was requested for the copying machine. It is necessary to go to Blow-Out Preventor school. Our budget request is before the legislature now. There are strategic plans to work out with the Navajos. A well planning guide needs to be prepared. We plan to continue to inspect all the wells if funds are available. Dr. Brennan stated that we want to continue to promote exploration in Arizona. Mr. Rauzi has started a study of northwest Maricopa County near Wittman and Wickenburg. We want to make sure that the storage

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caverns at AmeriGas and Adamana are operated in a safe manner. Plans include keeping up with the field work and inspections and do further geological studies. Dr. Nations suggested if any projects could be of interest to students that the universities be notified of this research.

Mr. Warne moved, seconded by Mrs. Murphy:

THAT THE THREE-YEAR PLAN BE APPROVED.

Motion carried unanimously.

CALL TO THE PUBLIC

John Haas of the Bureau of Land Management remarked about sending a copy of the Forest Service's rules and regulations on oil and gas leasing effective today to Mr. Rauzi. The Bureau is issuing its first permit today to Trans Am located in Oklahoma which will allow them to do investigative work up to two years. A second permit is to be issued shortly. Dr. Brennan stated when Trans Am approached this agency about drilling, they were advised they would be required to be subjected to our rules and regulations.

Mr. Haas reported receiving its first competitive bid in the BLM from Jay Shields, who is working with AMOCO now, and hopes to drill within a year.

Comment was made by Mr. Haas on the Wilderness Areas. He said that the Supreme Court has agreed to hear a national Wildlife Federation lawsuit. Any state lands which have been exchanged with the BLM could be affected.

ANNOUNCEMENTS

Dr. Nations had copies of "Geologic Evolution of Arizona" given to the members. It is updated to 1987.

Mr. Bennett moved, seconded by Mr. Warne:

THAT THE COMMISSION GO INTO EXECUTIVE SESSION.

Motion carried unanimously. At 11:42 A.M., the Executive Session began.

The regular meeting resumed at 12:10 P.M.

Mrs. Murphy moved, seconded by Mr. Bennett:

THAT THE COMMISSION DELAY CONSIDERATION OF THE MOTION TO AUTHORIZE THE EXECUTIVE DIRECTOR TO ACT FOR THE COMMISSION UNTIL THE NEXT MEETING.

Motion carried unanimously.

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Mr. Bennett moved, seconded by Mrs. Murphy:

> THAT WE WORK IN COOPERATION WITH THE OWNERS REPRESENTED BY MARK MONSEREZ TODAY, AND SEND A LETTER TO HIM DELINEATING THAT OWNERSHIP, PHASE I. PHASE II WOULD BE RESPONDING TO THE LEGAL ADVICE WE RECEIVED TODAY AND OUR RIGHTS.

Motion carried unanimously.

Mr. Bennett offered to follow up by attending the zoning meeting regarding this property.

Dr. Brennan requested that should the Commissioners desire a hearing regarding geothermal wells he be given more time to prepare for it as it is more involved than a hearing on Oil and Gas.

The next meeting was scheduled for June 15, 1990.

ADJOURNMENT

Mr. Bennett moved, seconded by Mr. Warne:

> THAT THE MEETING BE ADJOURNED.

Motion carried unanimously. Time of adjournment was 12:18 P.M.

APPROVED

J. Dale Nations

Dr. J. Dale Nations
Chairman

GUESTS IN ATTENDANCE:

John Haas	Bureau of Land Management
Carol Lewin	Attorney General's Office
Mark Monserez	Gilbert Power Road

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Dr. J. Dale Nations
Chairman

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Carol Lewin	Attorney General's Office
Mark Monserez	Gilbert Power Road

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OIL AND GAS CONSERVATION COMMISSION
5150 North 16th Street, Suite B-141
Phoenix, Arizona 85016

Minutes of Executive Session
April 20, 1990

Present:

Dr. J. Dale Nations, Chairman
Mr. A. R. Bennett, Member
Mrs. Barbara H. Murphy, Member
Mr. J. E. Warne, Jr., Member
Ms. Carol Lewin, Legal Counsel
Dr. Daniel J. Brennan, Executive Director
Mr. Steven L. Rauzi, Oil and Gas Specialist

The Executive Session was called to order on April 20, 1990 at 11:42 A.M. by Dr. J. Dale Nations, Chairman.

Carol Lewin, our general counsel, read a statute saying that the Director of Water Resources must find in the first instance that the Power Road wells are exempt from the groundwater code. The Commission has greater power over oil and gas wells than geothermal wells. Ms. Lewin stated that the Commission could see what happens regarding the upcoming trial and if the wells are plugged. Enforcement is by injunctive action by the Superior Court, which is a lengthy procedure. She explained that DWR is to be approached either with a request to exempt it from the groundwater code or to accept jurisdiction under the groundwater code. DWR does have the authority to take physical possession of the well site, get them capped temporarily, and go against the well owner. Dr. Brennan advised that they were capped. To get some action, the Commission could approach the legislature for funds. Ms. Lewin stated that there is no statutory authority to file a lien.

It was the suggestion of Mr. Warne that a letter be written to Mark Monserez thanking him for his information, and acknowledging his representing the owner of the wells and their disposition as a matter of record.

MOTION TO AUTHORIZE EXECUTIVE DIRECTOR TO ACT FOR THE COMMISSION

Ms. Lewin stated that she had added rule citations to the ones that were deleted in this motion. Dr. Brennan will rewrite the motion.

Mr. Warne moved, seconded by Mr. Bennett:

THAT THE COMMISSION GO INTO REGULAR SESSION.

Motion carried unanimously. The meeting ended at 12:10 P.M.

APPROVED

J. Dale Nations
Dr. J. Dale Nations
Chairman

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Oil and Gas Conservation Commission
STATE OF ARIZONA
5150 N. 16th STREET, SUITE B-141
PHOENIX, ARIZONA 85016
PHONE: (602) 255-5161

August 3, 1990

ACTIVITY REPORT

Daniel J. Brennan
Executive Director

Since your last meeting, the legislature has passed the budget package. Our appropriation is considerably less than we had requested. The main cut was in funding for the secretarial position. As a consequence, we had to lay off Lois Rogers.

We have had a busy time the past few weeks. I believe that we really have started an exploration play in northern Arizona and southern Utah. I attended the annual meeting of the American Association of Petroleum Geologists in San Francisco the first week of June. The Utah Geological Survey had a booth there, and displayed Steve's report, their map of the Precambrian distribution, and a bottle of oil which may have been derived from Precambrian sources.

We do know there are some new players in the northern Arizona picture, so we think the potential is there for several exploratory wells.

We will be having two hearings at this meeting. The first is on staff's recommendation that the Commission requires reinjection of produced water at the two Power Ranch Geothermal wells. This is because of the intertwining of Water Law and Geothermal Law. The Department of Water Resources will declare the wells exempt from Water Law if you take this action. You will then be free to proceed as you desire on the two Power Ranch Wells. Materials relating to this recommendation are included.

The second hearing will be on a request by Dry Mesa Corporation to allow injection of water produced from other fields into their injection well at Teec Nos Pos Field. This is not the same well as the one they recently converted to an injection well at Dry Mesa Field.

We had our five-year Geothermal rule review before the Governor's Regulatory Review Council recently. They approved the review which found most of the rules in need of rewriting. They want a progress report on integration of the Oil and Gas and Geothermal rules in the summer of next year. Progress will be slowed by the loss of our secretary.

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I am working on the FY 92 Budget Request, and hope to have a draft ready to send to you for review before your meeting.

The preparation of the budget also requires preparation of contingency budgets with 5% and 10% cuts. Either would really hurt.

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Oil and Gas Conservation Commission
STATE OF ARIZONA
5150 N. 16th STREET, SUITE B-141
PHOENIX, ARIZONA 85016
PHONE: (602) 255-5161

ACTIVITY REPORT

August 2, 1990

Steven L. Rauzi SLR
Oil & Gas Specialist

Amerigas has completed the work begun in December 1988 to upgrade their LPG storage facility at Glendale. This work included a new well bore into Cavern 1, a new string of pipe cemented into Cavern 2, and most recently a new string of pipe cemented into Cavern 3. The work on Cavern 3 was completed on May 31, 1990.

A notice of required Mechanical Integrity Test on water disposal wells was sent to all operators of such wells (currently 4) in the state. In May, I witnessed the MIT on the Kerr McGee Navajo 10 and the Dry Mesa Navajo 138-1. The casing on both wells held pressure, thus exhibiting mechanical integrity. The casing on the Merrion Navajo 3 well did not hold pressure. The MIT on the Dry Mesa Navajo O-2 is scheduled for August.

Chuska spudded in the Black Rock 7 well in late May but problems with the surface hole led to the abandonment of the well at a depth of 151 feet. Chuska has requested a permit extension for their number 10 well.

The two wells at Morton Salt were finally plugged and abandoned in late May. Our files on these 2 salt solution wells are now closed.

In the area of routine matters, the LPG facility at Adamana passed its semi-annual inspection.

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Oil and Gas Conservation Commission
STATE OF ARIZONA
5150 N. 16th STREET, SUITE B-141
PHOENIX, ARIZONA 85016
PHONE: (602) 255-5161

July 24, 1990

It is recommended that the Oil and Gas Conservation Commission order reinjection of water produced from two geothermal exploration wells, permits Nos. 605 and 611.

The wells are identified as and located as described below:

Cam-Roy #1 Power Ranch, NENE Sec 1, T2S-R6E
Cam-Roy #2 Power Ranch, SENE Sec 1, T2S-R6E,

both in Maricopa County, Arizona.

The background for this recommendation may be found in two letters accompanying this recommendation.

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ARIZONA
DEPARTMENT
OF WATER
RESOURCES

Rose Mofford, Governor
N. W. Plummer
Director

15 South 15th Avenue
Phoenix, Arizona 85007

July 3, 1990

Daniel J. Brennan
Executive Director
Oil & Gas Conservation Commission
State of Arizona
5150 North 16th Street, Ste B-141
Phoenix, AZ 85016

Dear Mr. Brennan:

Your letter of June 12, 1990 concerning the abandonment of two geothermal wells (permits no. 605 and 611) has been referred to the Water Management Office of the Department of Water Resources. You have asked that the Department determine, pursuant to A.R.S. § 45-591.01, that the wells in question are not water wells subject to the control of the Department of Water Resources.

A.R.S. § 27-667(C) provides that the Director of Water Resources may prescribe rules and regulations relating to the disposition of abandoned geothermal wells. The Departments's rules concerning the abandonment of wells do exclude geothermal wells, but only to the extent that they are excluded by A.R.S. §45-591.01.

Thus, the question is whether the Director may find that "the rules and regulations of the Oil and Gas Conservation Commission require the re-injection of all waters associated with the geothermal resource to the producing strata." A reading of the rules promulgated by the Oil & Gas Conservation Commission does not indicate that all wells are required to re-inject the water. Apparently they are not so required unless that Commission specifically directs.

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It will be necessary, therefore, to make the specific determination and issue an order for re-injection of the water removed from the well. We appreciate the fact that this is an additional burden upon you, particularly because the wells are dry; but we are limited by the express working of the statute, A.R.S. § 45-591.01, and the rules promulgated by the Oil & Gas Conservation Commission. Without this determination, the wells do not fit the criteria set forth in the statute and cannot be exempt from the Department of Water Resources standards.

We hope that you can accommodate this additional burden. If we are advised that the order has been issued, we will respond by letter exempting the wells from the Department's authority.

Thank you for bringing this matter to our attention in advance.

Sincerely,

Herb Dishlip

Herb Dishlip
Deputy Director
Water Management Division

Enclosures

HJD/RAG/mjw

Oil and Gas Conservation Commission
STATE OF ARIZONA
5150 N. 16th STREET, SUITE B-141
PHOENIX, ARIZONA 85016
PHONE: (602) 255-5161

June 12, 1990

Mr. N. W. Plummer, Director
Department of Water Resources
15 South 15th Avenue
Phoenix, Arizona 85004

Dear Bill:

As we discussed in our recent telephone conversation, we have a situation which calls for cooperation between the Oil and Gas Conservation Commission and the Department of Water Resources.

Back in 1973, the Oil and Gas Conservation Commission issued permits to Geothermal Kinetics Systems Corporation for two geothermal exploration wells under authority of ARS 27-659. The wells were drilled and then shut in to allow for an effort to develop a market for the energy found in them. In the late 1980s the wells were taken over by Cam-Roy Research Corporation.

These two wells are now identified as follows:

Permit 605 Cam-Roy 1 Power Ranch NESE Sec 1, T2S-R6E TD 9,207
Permit 611 Cam-Roy 2 Power Ranch SENE Sec 1, T2S-R6E TD 10,454

No market has been found for whatever energy might be recovered from the wells. The Oil and Gas Conservation Commission is now in the process of causing the wells to be plugged. ARS 27-667(C) requires an operator to notify the director of water resources of any well which is drilled or abandoned.

As I understand the situation, you have authority to determine that geothermal wells are not wells as defined in ARS Title 45, Article 10, if the Oil and Gas Commission orders the reinjection of all produced water into the formation from which it came.

The wells are not now producing any water and have not produced any steam or water since they were shut in, late in 1973 or early 1974.

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Our rules allow the Commission to require reinjection of produced water but the rule has not been invoked, because there has been no effluent to reinject, so the subject is moot.

Therefore, we would like you to decide that these two wells are exempt from the Groundwater Code.

If you feel that you can't do that without the Commission's having issued an order for reinjection, that's fine. I would then put it on the agenda for the next Commission meeting. We would like to pursue the process so that we can get the wells plugged at last.

Please let me know what you want to do. If I put the reinjection on the agenda, I have to get an ad in the paper 20 days in advance of the meeting. Right now the next meeting is scheduled for August 17, 1990. If you can let me have an answer by the middle of July, we can handle it easily.

Thank you for your cooperation in this matter. We will be looking forward to hearing from you.

Very truly yours,

Dan

Daniel J. Brennan
Executive Director

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ORG 4930

AGENCY OIL & GAS CONSERVATION COMMISSION

DIVISION _____ IDENTIFICATION CODE NO. _____

1		2	3				4	
CLAIMS PAID YEAR TO DATE 1990-1991		OBJECT CODE NO.	DISTRIBUTION OF EXPENDITURES CLASSIFICATION				CLAIMS PAID MONTH OF JULY 1990	
2,491	92	6011	1	Salaries:	Staff	1	2,491	92
2,080	27	6057	2		Appointed Official	2	2,080	27
		6058	3		Commission Members	3		
		6081	4		Temporary Help	4		
			5			5		
345	18	6111	6	Emp. Related:	F.I.C.A.	6	345	18
314	81	6113	7		Health Insurance	7	314	81
2	80	6115	8		D&L Insurance	8	2	80
9	14	6117	9		Unemployment Insurance	9	9	14
10	34	6118	10		Dental Insurance	10	10	34
31	35	6119	11		Workmen's Comp	11	31	35
174	66	6155	12		Retirement	12	174	66
32	00	6183	13		Personnel	13	32	00
			14			14		
		6293	15	Prof. Serv.:	Court Reporter	15		
		6499	16		Cartographic Symbols	16		
		6499	17		Cartographer	17		
			18			18		
		6511	19	Travel-State:	Air Fare	19		
		6531	20		Taxi; parking	20		
		6541	21		Mileage-Private Vehicles	21		
		6551	22		Mileage-State Vehicles	22		
		6582	23		Lodging	23		
		6583	24		Per Diem	24		
		6595	25		Telephone	25		
		6598	26		Travel Advance	26		
		6599	27		Other	27		
			28			28		
		6611	29	Travel-Out of State:	Air Fare	29		
		6631	30		Taxi; rail	30		
		6639	31		Other (Public transport.)	31		
		6641	32		Personal Auto	32		
		6682	33		Lodging	33		
		6683	34		Per Diem	34		
		6695	35		Telephone	35		
		6698	36		Travel Advance	36		
		6699	37		Other	37		
			38			38		
		7019	39	Other Operating:	Other (Advertising)	39		
		7036	40		Postage	40		
		7044	41		Telephone: ATS Services	41		
		7045	42		Line Costs	42		
		7046	43		Station Equipment	43		
		7047	44		Long Distance	44		
		7048	45		Other	45		
		7049	46	Communication:	Other	46		
		7039	47	Postage - Other		47		
1,867	00	7066	48	Risk Management		48	1,867	00
			49			49		
1,376	13	7103	50	Office Rent		50	1,376	13
		7108	51	Storage Rent		51		
			52			52		
		7311	53	Printing		53		
		7313	54	Binding		54		
		7315	55	Quick Copy		55		
				TOTAL				

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ORG 4930

AGENCY OIL AND GAS CONSERVA N COMMISSION

DIVISION _____ IDENTIFICATION CODE NO. _____

1		2	3				4	
CLAIMS PAID YEAR TO DATE 1990-1991		OBJECT CODE NO.	DISTRIBUTION OF EXPENDITURES CLASSIFICATION				CLAIMS PAID MONTH OF JULY 1990	
		7532	1	Furniture	(Maintenance Noncontract)	1		
		7532	2	Adder/Calculator	(Maintenance Noncontract)	2		
		7532	3	Copy Machine	(Maintenance Noncontract)	3		
		7532	4	Reader/Printer	(Maintenance Noncontract)	4		
		7539	5	Other	(Repair and Maintenance	5		
			6			6		
		7553	7	Typewriter	(Maintenance Contract)	7		
			8			8		
		7581	9	Data Processing - Magnetic Media		9		
		7582	10	Data Processing - Paper		10		
		7583	11	Data Processing - Other		11		
		7586	12	Drafting Supplies		12		
			13			13		
		7595	14	Field Supplies		14		
			15			15		
		7621	16	Stationery & Envelopes		16		
		7624	17	Reproduction Supplies		17		
44	81	7625	18	Office Supplies		18	44	81
		7633	19	Non-cap. Equipment		19		
		7962	20	Revolving Fund		20		
		7967	21	Books		21		
			22			22		
		7971	23	Organization Dues		23		
		7973	24	Education and Training		24		
		7975	25	Registration Fees		25		
			26			26		
		7980	27	Computer Software		27		
		7985	28	Freight and Moving		28		
			29			29		
19	50	7997	30	Subscription; Newspaper		30	19	50
		7997	31	Technical Journal		31		
		7999	32	Other		32		
			33			33		
		8342	34	Library and Reference Books		34		
		8344	35	Law Books		35		
			36			36		
		8410	37	Data Processing Equipment		37		
			38			38		
		8483	39	Office Furniture and Equipment		39		
			40			40		
			41			41		
			42			42		
			43			43		
			44			44		
			45			45		
			46			46		
			47			47		
			48			48		
			49			49		
			50			50		
			51			51		
			52			52		
			53			53		
			54			54		
			55			55		
8,199	91		TOTAL				8,199	91

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AGENCY OIL AND GAS CONSERVA ON COMMISSION

DIVISION _____ IDENTIFICATION CODE NO. _____

1		2	3				4	
CLAIMS PAID YEAR TO DATE 1990-1991		OBJECT CODE NO.	DISTRIBUTION OF EXPENDITURES CLASSIFICATION				CLAIMS PAID MONTH OF JULY 1990	
		7532	1	Furniture	(Maintenance Noncontract)	1		
		7532	2	Adder/Calculator	(Maintenance Noncontract)	2		
		7532	3	Copy Machine	(Maintenance Noncontract)	3		
		7532	4	Reader/Printer	(Maintenance Noncontract)	4		
		7539	5	Other	(Repair and Maintenance	5		
			6			6		
		7553	7	Typewriter	(Maintenance Contract)	7		
			8			8		
		7581	9	Data Processing - Magnetic Media		9		
		7582	10	Data Processing - Paper		10		
		7583	11	Data Processing - Other		11		
		7586	12	Drafting Supplies		12		
			13			13		
		7595	14	Field Supplies		14		
			15			15		
		7621	16	Stationery & Envelopes		16		
		7624	17	Reproduction Supplies		17		
44	81	7625	18	Office Supplies		18	44	81
		7633	19	Non-cap. Equipment		19		
		7962	20	Revolving Fund		20		
		7967	21	Books		21		
			22			22		
		7971	23	Organization Dues		23		
		7973	24	Education and Training		24		
		7975	25	Registration Fees		25		
			26			26		
		7980	27	Computer Software		27		
		7985	28	Freight and Moving		28		
			29			29		
19	50	7997	30	Subscription; Newspaper		30	19	50
		7997	31	Technical Journal		31		
		7999	32	Other		32		
			33			33		
		8342	34	Library and Reference Books		34		
		8344	35	Law Books		35		
			36			36		
		8410	37	Data Processing Equipment		37		
			38			38		
		8483	39	Office Furniture and Equipment		39		
			40			40		
			41			41		
			42			42		
			43			43		
			44			44		
			45			45		
			46			46		
			47			47		
			48			48		
			49			49		
			50			50		
			51			51		
			52			52		
			53			53		
			54			54		
			55			55		
8,799	91			TOTAL			8,799	91

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MONTHLY FINANCIAL REPORT

1		2	3		4		5	
RECEIPTS MONTH OF JULY 1990		RECEIPTS CLASSIFICATION	APPROPRIATED RECEIPTS		UNAPPROPRIATED RECEIPTS		TOTAL ALL RECEIPTS	
		1 Permits to Drill					4,552	00
		2						
		3						
		4						
		5						
		6						
		7						
		8						
		9						
		10						
		11						
		12						
		13						
		14						
		15						
		16						
		17						
		TOTAL CURRENT MONTH RECEIPTS					XXXXXX	
		TRANSFERS IN						
XXXXXX		BALANCES BROUGHT FORWARD	4,552	00			XXXXXX	
		TOTALS – MONTH AND YEAR TO DATE	4,552	00				

6		7	8		9		10		11	
CLAIMS PAID MONTH OF JULY 1990		EXPENDITURES FUND TITLES	TOTAL AMOUNT AVAILABLE YEAR TO DATE		CLAIMS PAID YEAR TO DATE		OUTSTANDING ENCUMBRANCES		UNENCUMBERED BALANCE	
4,572	19	1 Personal Services	109,900	00	4,572	19			105,327	81
920	28	2 Emp. Related Exp.	25,200	00	920	28			24,279	72
		3 Professional Services								
		4 Travel - State	6,000	00					6,000	00
		5 Travel - Out of State	2,100	00					2,100	00
3,307	44	6 Other Operating Exp.	29,100	00	3,307	44			25,792	56
		7 Capital Outlay-Equipment								
3,000	00	8 Dues for IOCC	3,000	00	3,000	00			0	
		9 IOCC Meeting	2,000	00					2,000	00
		10								
		11								
		12								
		13								
		14								
		15								
		16								
		17								
		18								
		19								
		20								
		21								
		22								
		23								
		24								
		25								
		26								
		27								
		28								
		29								
		30								
11,799	91	TOTALS	177,300	00	11,799	91			165,500	09

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AGENCY OIL & GAS CONSERVATION COMMISSION

DIVISION _____ IDENTIFICATION CODE NO. _____

1 CLAIMS PAID YEAR TO DATE 1990-1991	2 OBJECT CODE NO.	3 DISTRIBUTION OF EXPENDITURES CLASSIFICATION				4 CLAIMS PAID MONTH OF JULY 1990
	6011	1	Salaries:	Staff	1	
	6057	2		Appointed Official	2	
	6058	3		Commission Members	3	
	6081	4		Temporary Help	4	
		5			5	
	6111	6	Emp. Related:	F.I.C.A.	6	
	6113	7		Health Insurance	7	
	6115	8		D&L Insurance	8	
	6117	9		Unemployment Insurance	9	
	6118	10		Dental Insurance	10	
	6119	11		Workmen's Comp	11	
	6155	12		Retirement	12	
	6183	13		Personnel	13	
		14			14	
	6293	15	Prof. Serv.:	Court Reporter	15	
	6499	16		Cartographic Symbols	16	
	6499	17		Cartographer	17	
		18			18	
	6511	19	Travel-State:	Air Fare	19	
	6531	20		Taxi; parking	20	
	6541	21		Mileage-Private Vehicles	21	
	6551	22		Mileage-State Vehicles	22	
	6582	23		Lodging	23	
	6583	24		Per Diem	24	
	6595	25		Telephone	25	
	6598	26		Travel Advance	26	
	6599	27		Other	27	
		28			28	
	6611	29	Travel-Out of State:	Air Fare	29	
	6631	30		Taxi; rail	30	
	6639	31		Other (Public transport.)	31	
	6641	32		Personal Auto	32	
	6682	33		Lodging	33	
	6683	34		Per Diem	34	
	6695	35		Telephone	35	
	6698	36		Travel Advance	36	
	6699	37		Other	37	
		38			38	
	7019	39	Other Operating:	Other (Advertising)	39	
	7036	40		Postage	40	
	7044	41		Telephone: ATS Services	41	
	7045	42		Line Costs	42	
	7046	43		Station Equipment	43	
	7047	44		Long Distance	44	
	7048	45		Other	45	
	7049	46	Communication:	Other	46	
	7039	47	Postage - Other		47	
	7066	48	Risk Management		48	
		49			49	
	7103	50	Office Rent		50	
	7108	51	Storage Rent		51	
		52			52	
	7311	53	Printing		53	
	7313	54	Binding		54	
	7315	55	Quick Copy		55	
			TOTAL			

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AGENCY OIL AND GAS CONSERVATION COMMISSION

DIVISION _____ IDENTIFICATION CODE NO. _____

1		2	3				4	
CLAIMS PAID YEAR TO DATE 1990-1991		OBJECT CODE NO.	DISTRIBUTION OF EXPENDITURES CLASSIFICATION				CLAIMS PAID MONTH OF JULY 1990	
		7532	1	Furniture	(Maintenance Noncontract)	1		
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			13			13		
		7595	14	Field Supplies		14		
			15			15		
		7621	16	Stationery & Envelopes		16		
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		7625	18	Office Supplies		18		
		7633	19	Non-cap. Equipment		19		
		7962	20	Revolving Fund		20		
		7967	21	Books		21		
			22			22		
3,000	00	7971	23	Organization Dues		23	3,000	00
		7973	24	Education and Training		24		
		7975	25	Registration Fees		25		
			26			26		
		7980	27	Computer Software		27		
		7985	28	Freight and Moving		28		
			29			29		
		7997	30	Subscription; Newspaper		30		
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		8342	34	Library and Reference Books		34		
		8344	35	Law Books		35		
			36			36		
		8410	37	Data Processing Equipment		37		
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			43			43		
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			50			50		
			51			51		
			52			52		
			53			53		
			54			54		
			55			55		
3,000	00		TOTAL				3,000	00

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OIL AND GAS CONSERVATION COMMISSION
STATE OF ARIZONA

DATE	NAME	REPRESENTING
4-18-90	Jimmie Thompson	Division of Oil/Gas and Mining - State of Utah
4-26-90	W. A. Sanders	
4-30/90	Jay & Thelma Carnes	self
5-3-90	Michelle Martinez	Martinez & Curtis, P.C. for Navopache Electric Coop.
5-11-90	Jack B. Mills	Independent AZ Reg Geol.
5-25-90	W A Sanders	
5-28-90	Carl Cook	Self
6-1-90	Gary Stewart	McLange Associated.
6-5-90	Fred Bastie	Dept of Defense
6-18-90	Ben Donegan	Leonard Minerals Company
6-20-90	Ken Black	ADWR
7/2/90	Michael W. Chen	EMCON Assoc.
7/2/90	Gary L. Pettman	
	Ken Lamar	
7/17/90	Michael Hume	Stratco Inc.
7/18/90	Mark Smiley / Brian Goodman	Hydro Geo Chem, Inc. Tucson
7/20/90	Joe Gordon	Charles Cowman
7/20/90	Ben Dragin	Self
7/25/90	Jim Hughes	Self
7/26/90	Maggie Pachamovich	ASU

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OIL AND GAS CONSERVATION COMMISSION
STATE OF ARIZONA

DATE	NAME	REPRESENTING
7-30-90	Ben Donegan	Self