RAOC
Arizona CO2 Project

The Office and Directors of Ridgeway Arizona Oil Corporation cordially invite you to attend

A HOST MIXER

Thursday, June 12th
6:30 pm - 8:00 p.m.
Pera Prairie Schooner Lounge
St. Johns, Arizona
The Officers and Directors of Ridgeway Arizona Oil Corporation cordially invite you to attend the 1997 Annual Meeting of the Arizona Oil and Gas Commission to include a presentation on the vision of Ridgeway Arizona Oil Corporation and the potential benefits for Apache County and the State of Arizona.

Friday, June 13th
8:30 am - 1:00 pm
Pera Prairie Schooner
St. Johns, Arizona

Continental Breakfast and Lunch will be provided by Ridgeway Arizona Oil Corporation.

R.S.V.P. is requested by Friday, June 6th
(520) 537-8730
# LOCAL ACCOMMODATIONS

Accommodations and Telephone

<table>
<thead>
<tr>
<th>St. Johns</th>
<th>Super 8</th>
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<tbody>
<tr>
<td>Days Inn</td>
<td>Super 8</td>
</tr>
<tr>
<td>125 E. Commercial St.</td>
<td>75 E. Commercial St.</td>
</tr>
<tr>
<td>(520) 337-4422</td>
<td>(520) 337-2990</td>
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<table>
<thead>
<tr>
<th>Springerville/Eagar</th>
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<tr>
<td>(Approximately 30 minutes from St. Johns)</td>
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</tr>
<tr>
<td>Best Western Sunrise Inn</td>
<td>El Jo Motor Inn</td>
</tr>
<tr>
<td>128 N. Main Street</td>
<td>425 Main Street</td>
</tr>
<tr>
<td>Eagar, AZ 85925</td>
<td>Springerville, AZ 85938</td>
</tr>
<tr>
<td>(520) 333-2540</td>
<td>(520) 333-4314</td>
</tr>
<tr>
<td>Reed's Motor Lodge</td>
<td>Springerville Inn</td>
</tr>
<tr>
<td>514 E. Main</td>
<td>242 E. Main</td>
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<tr>
<td>Springerville, AZ 85938</td>
<td>Springerville AZ 85938</td>
</tr>
<tr>
<td>(520) 333-4323</td>
<td>(520) 333-4365</td>
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<tr>
<td>(800) 814-6451</td>
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<tr>
<td>Super 8</td>
<td>White Mountain Motel</td>
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<tr>
<td>W US Hwy 60</td>
<td>333 Main Street</td>
</tr>
<tr>
<td>Springerville AZ 85938</td>
<td>Springerville, AZ 85938</td>
</tr>
<tr>
<td>(520) 333-2655</td>
<td>(520) 333-5482</td>
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</table>
Coronado Generating Station (CGS)

CGS Access Road

Parking

Prairie Schooner

Turn Right, approximately 1 mile from turn off

(Per Club Parkway visible at approximately 1 mile from turn off)

Highway 191
<table>
<thead>
<tr>
<th>Name</th>
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<tbody>
<tr>
<td>Dan Higgins</td>
<td>BFT</td>
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<tr>
<td>Robert Pridde</td>
<td>BFT</td>
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<tr>
<td>Steve Melzar</td>
<td>SEL/RAOC</td>
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<tr>
<td>Eric Morck</td>
<td>Koch Industries</td>
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<td>Gary Baker</td>
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<td>Vinodh Kumar</td>
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<td>Ted Randolph</td>
<td>Dowell</td>
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<tr>
<td>Rob Helbing</td>
<td>Dowell</td>
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<tr>
<td>Cape Carvazzano</td>
<td>SEL</td>
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<tr>
<td>Harvey Schuette</td>
<td>SEL</td>
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<tr>
<td>Janet Moat</td>
<td>SEL</td>
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<tr>
<td>Marta Vaccaro</td>
<td>SEL</td>
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<tr>
<td>Don Wulic</td>
<td>Padgeway</td>
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<tr>
<td>Nancy Sandel</td>
<td>Aztec Well Service</td>
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<tr>
<td>Terry Sanford</td>
<td>Aztec Well Service</td>
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<tr>
<td>Becky graphs</td>
<td></td>
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<tr>
<td>Ricky Kent</td>
<td>ProTech Inc.</td>
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<tr>
<td>Sangathra Williams</td>
<td>Schlumberger</td>
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<tr>
<td>Ankit Lerro</td>
<td>T.W. Cooper Inc.</td>
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<tr>
<td>Thomas Bogen</td>
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<tr>
<td>Thomas Filipovich</td>
<td>Schlumberger</td>
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<td>Jay Russell</td>
<td>Schlumberger</td>
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<tr>
<td>Tony Johnson</td>
<td>N.M.O.C.D.</td>
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<tr>
<td>Bob Winsfield</td>
<td>CHI-TEK</td>
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<tr>
<td>Tom Rick</td>
<td>Ridgeway</td>
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<tr>
<td>Paul Nyberg</td>
<td>Centric Tech, Inc.</td>
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</table>
AOGCC MTG JUNE 13, 1997

Name Representing

Ted Burns AMRAC Resources, Inc.
Robert Cott Ridgeview
Red Brush Hillem Reserves
Richard Tyler NPEIC
Gayle Swearer Dawn Trucking
Diane Maurer Dawn Trucking
Omak
Jeff Canseco Resources Inc
RFD StaffWellness
Bob Barton A&E Operators
Carlos Josep Veranda
Ted Jessop Gila County REPR
Lynn Wall A2 State Land Dept
Eld Verlee Oil & Gas Content
Bob Oliver Triple S
Dave Verree ARCO office
Garland Tucker Dawn Trucking
JH Bean Roadman Hall Shempall CPA

Ewan Hall Mobil Oil
George L Scott Jr Scott Exploration Inc, Roswell
Sharon Scott

David J Moore Aira Energy LLC Bakersfield, CA
Linda Worthington AOGCC
Shane Hall Ransam Hall Shempall, CPA
Miguel Helle Flying By Ranch
Dick Whalen
E. Johnson Ridgeway
<table>
<thead>
<tr>
<th>NAME</th>
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<tr>
<td>Jack Crosby</td>
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<tr>
<td>Harry Crosby</td>
<td>for Henry Crosby</td>
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<tr>
<td>Ross Modrson Jr.</td>
<td>City Council</td>
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<tr>
<td>Cathy Cogarove</td>
<td>Emerg. Sus., Apache Co.</td>
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<tr>
<td>Anna M. Penrose</td>
<td>County Assessor, Apache</td>
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<tr>
<td>Melody Cooper</td>
<td>Apache Co. Assessor's Office</td>
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<tr>
<td>R.S. Sanabell</td>
<td>Michael Coeur</td>
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<td>Lori Holliday</td>
<td>Shell Co. Company</td>
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<td>Russell Martin</td>
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<td>Michael Eunsen</td>
<td>Navajo Electric</td>
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<td>J. Michael Day</td>
<td>Francis Day &amp; Sons</td>
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<tr>
<td>Marc Steadman</td>
<td>Arizona Attorney General,</td>
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<td>Laverl Edmest</td>
<td>Edgemont Council</td>
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<tr>
<td>Brandon R. Crosby</td>
<td>J.R. Coyle / BC SPPC</td>
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<tr>
<td>Mableine Davis</td>
<td>White Pit Independent</td>
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<td>E. E. Smith</td>
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<td>R. Bruce Orserson</td>
<td>St. Johns Police Dept.</td>
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<tr>
<td>Will Smith</td>
<td>400, 400, 400, 400</td>
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<td>T.H. Jefferson</td>
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<td>Julie Rule</td>
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<td>Terry Rule</td>
<td>FOR INVESTMENTS</td>
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<tr>
<td>Charles Bohnoven</td>
<td>SHERIFF'S OFFICE</td>
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<tr>
<td>Roger Lee Dier</td>
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<td>ell Acron</td>
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<tr>
<td>Al Anderson</td>
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<tr>
<td>Wayne R. Barsness</td>
<td>Tucson Electric Power Co.</td>
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<tr>
<td>Name</td>
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<tr>
<td>Amber Cheyenne</td>
<td>St. Johns Chamber of Commerce</td>
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<tr>
<td>Keith Shrevee</td>
<td>Shreve Henley &amp; Assoc. Inc.</td>
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<td>Steve Anderson</td>
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<td>Jim DelRaveen</td>
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<td>Thomas Diamond</td>
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<td>Kent Uttington</td>
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<td>Jose Verdugo</td>
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<td>Tim Hall</td>
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<td>Phillip Jones</td>
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<td>Carl Jones</td>
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<td>Jack J. Brown</td>
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<td>Art Lee</td>
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<td>Andy Binko</td>
<td>Brown &amp; Brown Insurance</td>
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<tr>
<td>David Hanway</td>
<td>Guymon Financial Services/PC &amp; Co</td>
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ACSSC MTG 6-13-97
AOGCC MTG 6-13-97

Name: Russell H. Budde, Jr.
Representing: Apache Co., Atty.
Tom Hansen: Tucson Electric Power
<table>
<thead>
<tr>
<th>Name</th>
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<tbody>
<tr>
<td>Don Diggles</td>
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<tr>
<td>TED Burns</td>
<td>AMERIC RESOURCES, INC</td>
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<td>Harold Rook</td>
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<td>Scott Exploration Inc, Roswell, N</td>
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<td>Everlton</td>
<td>Ridgeway</td>
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<tr>
<td>NAME</td>
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<tr>
<td>Jim Crosby</td>
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<td>Hanna Crosby</td>
<td>for Hanna Crosby</td>
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<td>Rose O'Hare Jr.</td>
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<td>Cathy Cosgrove</td>
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<td>Arnon M. Fruend</td>
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<td>Arizona Attorney General</td>
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<td>Geraldine Brown</td>
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<td>E.E. Smith</td>
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<td>St. John's Police Dept</td>
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<td>Wally Cave</td>
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<tr>
<td>T. Howard</td>
<td>OAH, CIP</td>
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<tr>
<td>Jane R.</td>
<td>N. Management Corp</td>
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<tr>
<td>Jerry R.</td>
<td>Fox Investments</td>
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<td>James B. Anderson</td>
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<td>George A. Siler</td>
<td>Sheriff's Office</td>
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<td>Wayne R. Barsness</td>
<td>Tucson Electric Power Co.</td>
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</tbody>
</table>
ADGCC MTG 6-13-97

Name:          Representative:
Amos Churchman  St. Johns Chamber of Commerce
Keith Shreve  Shreve & Assoc. Inc.
Steve Anderson  City of St. Johns
Jim McHaven  MRI International, Inc.
Sammy Jaffe  Nielsen Milling

Ken Watling  St. H. Rice Agency
Jose Verdugo  Frontier State Bank
Ann Hall  Apache Co. Court
Wanda Johnson  Apache City Sheriff's Office
Gary Howard  First Chicago Corp. MTG
Dale Libal  SPE LLC

Gary Chambers  St. Johns City Council
Dale Brown  State of the St. Johns
Sue Blee  Apache Co. Sheriff
David A. Brown  Brown & Brown

John C. Snow  """
Chasen Berghaus
Dorothy Beck  Bridgeway Pub.
Ernest Praye  Spooner Incident
Ray Rogers  Spooner Area Chamber
Andy Brown  Brown & Brown Insurance
Gary Solie
David Qwynn  Qwynn Financial Services, Inc.

32x1
AOGCC MITG 6-13-97

Name
Russell H. Budde, Jr.

Representing
Apollo Energy, Inc.

Tom Hansen

Tucson Electric Power

159
NOTICE OF PUBLIC MEETING

OIL AND GAS CONSERVATION COMMISSION

Pursuant to A.R.S. § 38-431.02, notice is hereby given to the members of the Oil and Gas Conservation Commission and to the general public that the Oil and Gas Conservation Commission will hold a meeting open to the public on June 13, 1997, at 8:30 a.m. at the Prairie Schooner facility, Coronado Generating Station access road, St. Johns, Arizona.

The agenda for the meeting is as follows:

1. Call to Order
2. Approval of the Minutes of Meeting of March 14, 1997
3. Statement of Director and State Geologist
4. Report of Oil & Gas Program Administrator
5. Presentation by Don Riggs, Vice President, Ridgeway Arizona Oil Corp.
6. Call to the public
7. Announcements
8. Adjournment

A copy of the agenda background material provided to Commission members is available for public inspection at the Oil and Gas Program Administrator's office, 416 West Congress, Suite 100, Tucson, Arizona 85701.

The public will be afforded an opportunity to comment on any item on the agenda; however, at the beginning of the meeting, the Commission may vote to set up a time limit on individual comments.

Dated this 2nd day of June 1997

OIL AND GAS CONSERVATION COMMISSION

Steven L. Rauzi
Oil and Gas Program Administrator

PLEASE ADVISE ME ASAP IF YOU WILL NOT BE ATTENDING THIS MEETING

Title II of the Americans with disabilities Act prohibits the Oil and Gas Conservation Commission from discriminating on the basis of disability in its public meetings. Individuals with disabilities who need a reasonable accommodation to attend or communicate in the Commission's meeting, or who require this information in an alternate format, may contact the Program Administrator to make their needs known. Requests must be made at least 72 hours in advance so that the Commission will have sufficient time to respond.
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Dated this 2nd day of June 1997

OIL AND GAS CONSERVATION COMMISSION

Steven L. Rauzi
Oil and Gas Program Administrator

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OIL AND GAS CONSERVATION COMMISSION
416 West Congress #100
Tucson, Arizona 85701

Minutes of Meeting
March 14, 1997

Present:

Dr. J. Dale Nations, Chairman
Ms. Lisa C. Worthington, Vice-Chair
Mr. James C. Lanshe, Member
Mr. Zed Veale, Member
Dr. Larry D. Fellows, Director and State Geologist
Mr. Steven L. Rauzi, Oil and Gas Program Administrator

The regular Commission Meeting of March 14, 1997, was called to order by Dr. J. Dale Nations, Chairman, at 10:00 a.m. in Room 400, State Capitol Tower, Phoenix, Arizona.

APPROVAL OF THE MINUTES OF THE MEETING AND EXECUTIVE SESSION OF JANUARY 10, 1997

Mr. Veale moved, seconded by Ms. Worthington:

THAT THE MINUTES OF THE MEETING AND EXECUTIVE SESSION OF JANUARY 10, 1997, BE ACCEPTED AS PRESENTED

Motion carried unanimously.

STATEMENT OF DIRECTOR AND STATE GEOLOGIST

Dr. Fellows mentioned the current CO₂ play near St. Johns and the possibility of holding a meeting in St. Johns. He reported that the fiscal years 1997-98 and 1998-99 budgets were approved but that IOGCC does and travel were not approved. Dr. Fellows discussed the new FYI Series, which will include separate pages on oil and gas drilling and production and oil and gas potential in Arizona.

REPORT OF THE OIL AND GAS PROGRAM ADMINISTRATOR

The activity report of Mr. Rauzi was sent to the Commissioners and has been made a part of these minutes. Mr. Rauzi reported that three new permits were issued to Ridgeway Arizona Oil Corporation and discussed its current drilling program to delineate the extent and potential volume of carbon dioxide in the St. Johns area. He passed out a map showing the location of the wells and discussed his own preliminary estimates based on data from the discovery well and conservative porosity estimates of 8 and 10%.
ORAL PROCEEDING TO ADOPT A.A.C. R12-7-104 AND R12-7-183 AS AMENDED

Dr. Nations opened the floor for comments and discussion on the proposed rulemaking. No oral comments were received.

Mr. Lanshe moved, seconded by Ms. Worthington:

THAT THE COMMISSION ADOPT THE FINAL RULEMAKING ON
A.A.C. R12-7-104 AND R12-7-183

Motion carried unanimously.

CALL TO THE PUBLIC

Mr. Paul Buff announced Mr. John Haas's retirement from the BLM on March 3. He reported that interest in leasing 300,000 acres of public land was received and that the next lease sale should be held soon. The last lease sale was in June 1995. Mr. Buff pointed out that lease rentals on public land are split 50-50 between the federal government and the state.

The Commission requested Mr. Steadman to look into how revenues generated on public lands that come back to the state are distributed and to look into the process by which revenues generated on State Trust land are earmarked to the School of Mines at the University of Arizona, which has undergone substantial changes in structure and function. The Commission thought that these funds might possibly be earmarked for field inspections and geologic investigations on State Trust land.

ANNOUNCEMENTS

Dr. Nations reported that he attended the recent IOGCC meeting in Las Vegas. He discussed the various committees and current direction and emphasis of the IOGCC.

The next meeting was scheduled for 8:00 a.m. on Friday, June 13, 1997, at St. Johns.

ADJOURNMENT

Ms. Worthington moved, seconded by Mr. Veale:

THAT THE MEETING BE ADJOURNED
Oil and Gas Conservation Commission Minutes    March 14, 1997

Motion carried unanimously. Time of adjournment was 11:45 a.m.

APPROVED

[Signature]
Dale Nations
Chairman

GUESTS IN ATTENDANCE:

Marc T. Steadman    Office of the Attorney General
Paul J. Buff        Bureau of Land Management
To: Oil and Gas Conservation Commissioners

From: Steven L. Rausz, Oil and Gas Program Administrator

Re: Activity Report for June 13, 1997, Meeting

Ridgeway Arizona Oil Corporation has now completed the 11 wells in its current delineation program. The wells are currently being tested both before and after hydraulic fracturing, including the 3-1 State well, which was drilled and completed in September 1995. Information on the wells, including completion report, wire-line logs, drill-stem tests, core samples and analyses, and results of completion testing are not due in this office for up to 30 days after completion. As a result, none of this information will be due to be filed with this office until sometime in July or August, and, as of this date, none has yet been filed with this office. Ridgeway’s presentation, therefore, will be informative and provide an advance overview of the data obtained from, and the results of, its current drilling program.

The only other item of note is that the Governor’s Regulatory Review Council approved the two time-frame rules that you adopted in your March meeting. These two amended rules will become effective when they are filed with the Secretary of State.

I would caution the Commissioners to be careful to not discuss any business at the luncheon after the meeting so as to comply with the open meeting law and avoid any appearance of impropriety or conflict. I talked to Karen Baerst at the Attorney General’s Office about this and she suggested that the Chairman announce at the adjournment of the meeting that the Commission is not allowed and would not discuss any matters of business at the R.S.V.P luncheon following the meeting. I have attached a copy of the two pages she faxed to me about this issue. Please call if you have any comments.

Finally, I have reserved a room in each of your names at the Days Inn in St. Johns. The reservation is good until 6:00 p.m.

See you in St. Johns.
June 16, 1997

Memo: File
From: Steven L. Rauzi
Re: Taping incident, OGCC meeting in St. Johns on June 13, 1997

Ridgeway Arizona Oil Corporation's hostess, Carmen West, turned our tape recorder off without our consent and without advising us at the beginning of the presentation by Don Riggs. I interrupted this and kept the tape recorder going. Carmen told me that Mr. Riggs' did not want his part of the meeting on tape. After the meeting, Carmen apologized to me for turning off the tape recorder.

At the break following Stephen Melzer's discussion about CO₂ in the Permian Basin, Don Riggs' insisted that the tape recorder be turned off because Ridgeway was going to discuss proprietary information. After a short discussion between Don Riggs, Dale Nations, Marc Steadman, and myself, the tape recorder was turned off for the remainder of Ridgeway's presentation and turned back on for the adjournment of the meeting.
8:30

DP welcoming Judge guy by Del
Hippo, success of

Introduce members of Commission

LDF - no formal report. But
statements. Need to see our
many people. Chance to learn other.
AECs. Dept state legislate...
go back to 87 1881

Browne

Brunkale

Flake

Joe Lane not here. But closely informed.
Ac re very much on AEC matters

to AECs. New documents.
BE agt by Dewar
Well ex-cf
AECs works closely in T zone
Steadman agrees

Large - hands on responsibility
LDF had own exhibits
Blank spaces not enough bullet
in A2
Speeches about A2Cs
Thanks for coming.

Dennis Wells - new at Landlord
- June 1st - City hoped to be
uninvolved. State addendum in
potential of CO2 + this case. Shift
in state land dept. voice for educat
87% of local education = K-12
Much debate about education
extend conversation to stop in
see State land Dept

21R - Doug/ Nick Wells looks
friends to say

2 rules adopted: March on
June 3
Don Rupp - welcome to St. John
3rd largest CO2 NA deal
be 2
CO2 industry seems tremendous
CO2 problem for the producer
1941 impounded well found
CO2 not expected later - stories about project
"Kapok oilfield Petrolator -
St. John" article in newspaper
story stuck May 6th today
now have enough info to inform public on drilling plans

Past 5 years oil
2044.25 Acre Ft. Bom
Shell leased 5 other leases
annual 16%
Floyd & July 85%

Dedra
Miller & Others
Steve Hedges

Background on the CO₂ Flooding Subindustry

Flooding

CO₂ flooding is more like liquid than gas.

Why CO₂ flooding

Metas oil

Tends to move more quickly than pure water.

Soluble in water

Can move through water to oil.

Theory of CO₂ Flooding

Cement industry - alteration of Y

Need infrastructure to deliver CO₂, need pipelines to fields.

38 projects in '86 vs. in '97.
17 jobs for every $1 Billion
$200,000
$39.5 million a year
557 years

Call to Public

Does Carmack Co. after flood?

Long reserve with it off and go

% of loss to % compulsor

The Frame
Beau

1. John M. Richardson - Bank Branch
1810 mm²

2. George Scott III

3. Doug Scott II
Largest blew holes - 9 days

4. Don Hepp - Future of CO₂ and future of St. Johns
Long drawn-out process - large infrastructure needs to be built. Dad gathering input central point

Equipment - engineers, Service people

5. Helium estimates? Do
5. 4 miles well station

6. Steven Melges

7. Don Hepp - affiliate
Emitted Impacts? Not that I knew of
Shell Oil - Houston
Arco
K F P Energy
Coke Industries
Celanese (Fiberglass)
Well Dr.""""s

Hudec - $1 million or project, revised $20 million

Adjustment?

Wells - Where many gone
State Trust Land - funds to help of the
SD school district - spread even
Local district is
Judgement
Deed Withing never, Zeolite sold

Re Business with OC & C.
Meeting all ages
OIL AND GAS CONSERVATION COMMISSION
416 West Congress #100
Tucson, Arizona 85701

Minutes of Meeting
June 13, 1997

Present:
Dr. J. Dale Nations, Chairman
Ms. Lisa C. Worthington, Vice-Chair
Mr. Zed Veale, Member
Mr. J. Dennis Wells, State Land Commissioner
Dr. Larry D. Fellows, Director and State Geologist
Mr. Steven L. Ruzzi, Oil and Gas Program Administrator

0 The regular Commission Meeting of June 13, 1997, was called to order by Dr. J. Dale
Nations, Chairman, at 8:30 a.m. at the Pera Prairie Schooner facility, St. Johns, Arizona.

30 APPROVAL OF THE MINUTES OF THE MEETING OF MARCH 14, 1997

Ms. Worthington moved, seconded by Mr. Veale:

THAT THE MINUTES OF THE MEETING OF MARCH 14, 1997, BE
ACCEPTED AS PRESENTED

Motion carried unanimously.

STATEMENT OF DIRECTOR AND STATE GEOLOGIST

Dr. Fellows described the Arizona Geological Survey and its relationship to the Oil and Gas
Commission. He discussed the several prepared exhibits showing the general
geology, land status, and location of Ridgeway Arizona Oil Corporation's wells in southern
Apache County and noted that several informative brochures were available.

Mr. Wells addressed the audience and reported that the State Land Department was very
interested in the potential development of carbon dioxide in the area. He discussed the
revenues that are generated from State Trust Land and noted that a significant portion of the
income goes into funding K-12 education.

REPORT OF THE OIL AND GAS PROGRAM ADMINISTRATOR

Mr. Ruzzi reported that Ridgeway had finished its 11-well drilling program and was now
testing the wells. He noted that no results had yet been filed with the Commission.
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PRESENTATION BY DON RIGGS, RIDGEWAY ARIZONA OIL CORPORATION

Mr. Riggs presented a brief overview of the carbon dioxide (CO₂) industry and Ridgeway's CO₂ project before introducing Mr. Stephen Melzer, University of Texas of the Permian Basin. Mr. Melzer discussed the use of CO₂ to increase oil recovery in the Permian Basin and described its economic impact there. From this, he extrapolated the potential economic impact of CO₂ development in southern Apache County. He described the several source and potential source areas of CO₂ in North America in comparison to the CO₂-flood areas including the potential CO₂-flood areas in southern California.

Mr. Riggs then introduced Mr. Scott to discuss proprietary info.

Mr. John Richardson summarized the land status in the CO₂ project area. Mr. George Scott III summarized the geology of the project and described the cores and logs in one of the wells. He explained the use of hydraulic fracturing to improve production in wells. Mr. Walter Ruck summarized the funding of and cost of the project.

Mr. Riggs closed the presentation with a discussion of the infrastructure needed to produce and get the CO₂ to markets in southern California including construction and employment needs.

CALL TO THE PUBLIC

Questions and answers were included in the presentation by Ridgeway Arizona Oil Corp.

ANNOUNCEMENTS

None.

ADJOURNMENT

Ms. Worthington moved, seconded by Mr. Veale:

THAT THE MEETING BE ADJOURED

Motion carried unanimously. Time of adjournment was 11:15 a.m.

APPROVED

[Signature]
Dale Nations
Chairman
Riggs - 3rd possibly 2nd largest CO2 field in N.A. Should know in next 6 mos.

Melzer - 1st usd 40% OORP, 2nd with flood, 3rd CO2 flood. [reduce vis & surf tension]
- .65 - .75 @ Denver City - includes transportation costs.
- Can't emphasize value of infrastructure enough. [pipe to area, etc.]
- Upgrade energy line to 1.2 bcf/d, Board 400 mscf/d, Sharp 200 mscf/d, 600 mscf/d.
- Probable peak CO2 delivery to PE = 1.7 bcf/d.
- TRRC formula 17 job $11m wellhead revenue
- translate to St. Johns source field < 15 mscf CO2 value & wellhead
- cost operating field: dehydrate & compress 15 mscf & prob lot higher
- = $32 million/yr @ 517 jobs/11m = $644 per job. Exclude the sales
- #5 not available for St. Johns yet, but maybe 4-5 tcf range.

Richardson - % land ownership.
- Q of #5 firm? Only 11 wells so don't hold #212 anybody to court.

III - 599, 900, 902 not adequately tested - big losses to > 1 mscf
- 22-1X coke 20-26% HPH 46 mscf
- 600 mscf actual, small frac of 3-10 mscf, large frac @ 5-10 mscf
- Summarized geologic structure map. Used 25 tons on 22-1X.

III - N highest est. 4-5 tcf. Results so far still indicates 4-5 tcf.
- Summarize well data used for company map of play area.

Ruck - Raised $25 m, spent $15m on project

Riggs - Lowest test tested was 4 days & press increased throughput
- Establish production & St. Johns long, dynamic process
- Large infrastructure: pipelines, gathering system, plant, technical personnel
- Too early for helium estimates. Gas cap when large CO2 volume produced.
- Dehydrate to get away from too much regulation, consolidate tract, facilities.
- Compression: 70-1000 hp. 1 yp energy. 2 yr cast. [33 yr timeframe]
- No environmental impacts from CO2.
- Introduce Shell Oil, Transcan Bk. AERA Energy Bk.
- Koch Industries, Midex, Centrion, Wilby Bros.
- feeling good, as tall as Garvin Pines about project.
- Final audience question: A Good Time to Buy Portfolio? Stick?
- Silllow - Am I also feel good as tall Pines will help build funds, etc.
- Sen. Brown also feel us tall Pines.
June 4, 1997

Mr. Don Riggs  
Vice President  
Ridgeway Arizona Oil Corp  
P.O. Box 1110  
St. Johns, Arizona 85936

Re: Oil and Gas Commission meetings and open meeting law

Dear Mr. Riggs:

I am writing to follow up and clarify our discussion about the referenced subject this morning. We fully understand the need for Ridgeway Arizona Oil Corporation to RSVP to anticipate the number of people attending for planning purposes. However, the Oil and Gas Conservation Commission must and intends to comply with the open meeting law for its meeting preceding the RSVP luncheon and field demonstration. The open meeting law requires all meetings of a public body to be public and that all persons desiring to attend be permitted to attend and listen to the deliberation and proceedings.

As a result, the Chairman of the Commission intends to announce during or at the adjournment of the open meeting to the effect that all business is concluded and that the Commission will not discuss any potential business at the RSVP luncheon or field demonstration.

Do not hesitate to call if you have any comments.

Sincerely,

[Signature]

Steven L. Rauzi  
Oil & Gas Program Administrator

c Oil and Gas Commissioners, Larry D. Fellows
6-4-87

Carmen West, Ridgeview calls: RSVP = invite her of open day, must ask to RSVP to lunch & 4:00 adjournment of site. reservations to Thursday night hosting @ REA to be left @ 9:00.

Our Ross Ridgeview calls: Lisa Washington causing problem w/ open day insinuation: Aside its too late, but state law & OCCC carefull to comply. Don't call Lisa & set letter to REA, which begin hard card by Friday.

Julie Rule calls: 62-411-2277. Question about annual notes and invitations. Explain that OCCC notes are open to public and an RSVP required. But only RSVP may be required for luncheon and field demonstration following the meeting. She was calling on behalf of her husband.

Call Jan Fraser, Marc Heidman, Kevin Ray & have apps about open day too.

Mackel Basset, AGO, 622-542-7789 returns call on open day committee
- works w/ Reel Ellen McConnell.
- RSVP 38-431
- 2 questions - 1 night better function, 2 luncheon after notes.

1. biggest problem:
   - no business may be discussed w/ only 2 present.
   - front-page test, the appearance of impropriety.
   - if someone complain of burden is on OCCC to show that no business was discussed.

2. few issues:
   - open day issue = armament @ adjournment that OCCC cannot and will not discuss any business @
   - RSVP luncheon demonstration
   - gift issue = possibly restrict payment to RAOC for actual cost of meals.
a. The deceased elected official met the qualifications for eligibility to be in Subsection (A) or would have met the qualifications upon the completion of the term of office in which the deceased elected official was serving at the time of death; and,

b. The surviving spouse is receiving a monthly survivor’s retirement check from the Public Safety Retirement System; and,

c. The surviving spouse makes application for the life insurance benefit within 60 days of the death of the incumbent elected official.

D. Termination of coverage. The termination coverage of either a former elected official or the surviving spouse of a former or incumbent elected official who allows payment of the premium to become delinquent shall terminate at 11:59 p.m. on the last day of the period covered by the last premium paid.

Historical Note
Adopted effective August 2, 1985 (Supp. 85-3).

R2.5-421. Recognition leave
A. Definition. The "recognition leave" means a period of paid leave granted by an agency head as an acknowledgment of exemplary employee service or extraordinary contributions to or accomplishments of the agency's goals.

B. Granting leave. Recognition leave may be granted by an agency head in accordance with the provisions of this rule and the following schedule:

<table>
<thead>
<tr>
<th>Number of Permanent Positions Authorized to Agency</th>
<th>Maximum Number of Hours Awarded Per Year</th>
</tr>
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<tbody>
<tr>
<td>1-100</td>
<td>16 hrs</td>
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<tr>
<td>101-200</td>
<td>24 hrs</td>
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<tr>
<td>201-500</td>
<td>32 hrs</td>
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<tr>
<td>501-1000</td>
<td>48 hrs</td>
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<tr>
<td>1001-2500</td>
<td>64 hrs</td>
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<tr>
<td>2501-5000</td>
<td>80 hrs</td>
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<tr>
<td>5001-7500</td>
<td>96 hrs</td>
</tr>
<tr>
<td>7501-10000</td>
<td>128 hrs</td>
</tr>
<tr>
<td>10001-20000</td>
<td>160 hrs</td>
</tr>
</tbody>
</table>

C. Use of recognition leave. Recognition leave shall be taken during the calendar year granted.

1. If the recognition leave is not used during this original eligibility period, a single nonrenewable extension period of 60 calendar days may be granted by the agency head.

2. If the recognition leave is not taken during the original eligibility period or the extension, it shall be forfeited.

D. Movement to another agency. An employee who moves to another State Service agency shall transfer any unused recognition leave to the employee's recognition leave account in the new agency, subject to the requirements of R2.5-421(C).

E. Separation. An employee who separates from State Service shall be paid for all unused recognition leave at the employee’s current rate of pay.

F. Approval. Each agency shall submit its proposed recognition leave process and any subsequent changes to the Director for approval. The process shall include as a minimum:

1. Criteria for consideration for recognition leave;
2. Nondisciplinary procedures;
3. Categories of recognition utilized by the agency; and
4. Recommendation procedures, with final approval by the agency head.

Historical Note
Adopted effective February 28, 1991 (Supp. 91-1).

ARTICLE 5. CONDITIONS OF EMPLOYMENT

R2.5-501. Standards of Conduct
A. General. In addition to any generally prohibited conduct, a violation of the standards of conduct listed in subsections (B), (C), and (D) below is cause for discipline or dismissal of a state service employee.

B. Required conduct. State Service employees shall:

1. Maintain high standards of honesty, integrity, and impartiality, free from any personal considerations, favoritism, or partiality demands;
2. Be courteous, considerate, and prompt in dealing with and serving the public;
3. Conduct themselves in a manner that will not bring discredit or embarrassment to the state;

C. Prohibited conduct. State Service employees shall not:

1. Use their official position for personal gain, or attempt to use, or use, confidential information for personal advantage.
2. Permit themselves to be placed under any kind of personal obligation which could lead any person to expect unfair favors.
3. Perform any act in a private capacity which may be construed to be an official act.
4. Accept or solicit, directly or indirectly, anything of economic value as a gift, gratuity, favor, entertainment, or loan, which is, or may appear to be, designed to influence the employee's official conduct. This provision does not prohibit acceptance by an employee of food, refreshments, or small gifts of nominal value.
5. Directly or indirectly use or allow the use of state property of any kind, including property leased to the state, for other than official activities.
6. Engage in outside employment or other activity which is not compatible with the full and proper discharge of the duties and responsibilities of state employment, or which tends to impair the employee's capacity to perform the duties and responsibilities in an acceptable manner.
7. Inhibit a state employee from joining or refusing to join an employee organization.
8. Employee rights. An employee shall not take any disciplinary or punitive action against another employee which impedes or interferes with that employee's exercise of any right granted under the law or these rules. Any employee or agency representative who is found to have acted in reprisal toward an employee as a result of the exercise of the employee's rights in subject to discipline, as defined in R2-5-801. Such discipline is to be administered in accordance with state and federal laws affecting employee rights and benefits.

Historical Note
Adopted effective December 31, 1986 (Supp. 86-6).
Amended effective April 20, 1995 (Supp. 95-2).

R2-5-502. Hours of Work
A. State service work week. The state service work week is the period of seven consecutive days starting Saturday at 12:00 a.m. and ending Friday at 11:59 p.m. An agency head may apply to the Director to grant an exception for all or part of an agency workforce. Exceptions may be granted by the Director to promote efficiency in the state service.
B. Hours of employment. Each agency head shall determine the hours of employment in the work week for each agency employee.
C. Flexible work schedules. If, in an agency head's discretion, it is determined that the agency's existing hours can be maintained by employees working a 40-hour work week in a flexible work schedule, the agency head shall offer this option to the affected employees.

Historical Note
Adopted effective December 31, 1986 (Supp. 86-6).
Amended effective September 12, 1994 (Supp. 94-3).

R2-5-503. Performance Planning and Evaluation System
A. General. The Performance Planning and Evaluation System established by the Director outlines the responsibilities of the employee which the employee is to perform. These responsibilities shall be used to evaluate the performance of all state service employees. An agency head may adopt alternate employee performance appraisal systems subject to the approval of the Director as being job-related.
B. Frequency.
1. Permanent status employees shall be evaluated at least annually.
2. Probationary status employees shall be evaluated at least twice in the probationary period, normally at the end of the third and fifth months.

Historical Note
Adopted effective December 31, 1986 (Supp. 86-6).

ARTICLE 6. CHANGES IN ASSIGNMENT
R2-5-601. Promotion
A. General. All promotions shall be competitive unless the Director approves a non-competitive promotion as being in the best interest of the State service.
B. Qualifications. An employee shall not be promoted unless:
1. The employee has attained permanent status in the state service or will attain it by the closing date of the competitive announcement. For open competitive announcements, the employee must attain permanent status on or before submitting an application; and
2. The employee meets the minimum qualifications for the class.

Historical Note
Adopted effective December 31, 1986 (Supp. 86-6).

R2-5-602. Transfer
A. Intra-agency transfer. An agency head may transfer an employee to a position in the same pay grade.
B. Intergovernment transfer. Upon the request of an employee, the employee may transfer to a position in the same pay grade in another state service agency, with the approval of the head of the receiving agency.
C. Qualifications. A transferred employee must meet the minimum qualifications for the class to which transferred.
D. Limitation. An employee appointed to a position through selective certification shall not be transferred from that position during the probationary period without the prior approval of the Director.
E. Transfer of function.
1. Between state service agencies, if part or all of the functions of an agency are transferred to another agency, all employees in the positions affected shall be transferred to the receiving agency.
2. From non-state service agencies. If part or all of the functions of a non-state service agency are transferred to the state service, all of the affected employees of the agency shall be offered state service employment on a non-competitive basis in the functional area transferred. Any of these employees who have not completed the months of related experience shall serve a 90-day original probationary period under the rules set forth in R3-3-217(C)(2) and (3).

Historical Note
Adopted effective December 31, 1986 (Supp. 86-6).

R2-5-603. Detail to special duty
A. General. An agency head may detail a permanent status employee to special duty in a covered position in the same or another class within the agency as provided below:
1. If the detail is for four months or less, the detail may be made non-competitively.
2. If the detail is for more than four months, the detail shall be made competitively in accordance with these rules, unless the Director approves a non-competitive detail.
B. Duration. The length of the detail shall not exceed one year, unless extended by the Director.
The Honorable Fife Symington  
Governor of Arizona  
1700 W. Washington St.  
Phoenix, Arizona 85007

Dear Governor Symington:

We invite you or your representative to participate in the June 13 meeting of the Arizona Oil and Gas Conservation Commission in St. Johns. The purpose of the meeting is a briefing by the Ridgeway Arizona Oil Corporation about the status of its carbon dioxide drilling and testing program between St. Johns and Springerville. To date 10 wells have been drilled and shut-in; 2 more wells are yet to be drilled. Upon completion of the drilling, a program to test the volume of carbon dioxide present will be undertaken. We are optimistic that there may be sufficient carbon dioxide to make a substantial impact on the economy of that area and bring in additional revenue to the State of Arizona.

The Arizona Oil and Gas Conservation Commission, attached administratively to the Arizona Geological Survey, is responsible for regulating the drilling and production of oil, gas, helium, and geothermal resources in Arizona.

Another purpose of the meeting, which is open to the public, is to inform the residents of the area about this exciting project. We are working closely with the Apache County Economic Security Corporation and Ridgeway Arizona Oil Corporation to achieve this objective. About 150 members of the public will be invited. After the meeting, Ridgeway is planning to provide lunch and bus transportation to one of the wells.

A brief summary by you about the importance of this type of resource development to a rural community and the State would be welcomed.

The meeting will be held at the Salt River Project Employee’s Recreation Association (PERA) Club, about 7 miles northeast of St. Johns. It is scheduled to begin at 8:30 a.m. We look forward to your response.

OIL AND GAS CONSERVATION COMMISSION

J. Dale Nations  
Chairman

Larry D. Fellers  
Director and State Geologist
April 18, 1997

Mr. Zed Veale
3605 Paradise Road
Flagstaff, Arizona 86004

Dear Zed:

The State of Arizona and I are grateful that you have agreed to be reappointed to the Oil and Gas Conservation Commission. One of the satisfactions of holding office is the opportunity to recognize outstanding citizens by keeping them in positions of leadership within our State government.

In order to finalize the appointment, please sign and have your signature acknowledged before a Notary Public on each enclosed Loyalty Oath. Return the completed forms to this office addressed to Stephanie Ashcroft, Special Assistant; Boards and Commissions. Be sure to return all three copies of the Loyalty Oath as we will have them signed by the Secretary of State; after which, our office will send you one original back along with your certificate.

It is important to return all of your papers in a timely fashion as the properly completed paperwork constitutes your legality for board rulings, actions and overall participation.

I wish you the very best and thank you for your service to Arizona.

Sincerely,

Fife Symington
GOVERNOR

FS: sa
Enc.
the Western Hemisphere. Olson will be responsible for managing CMS NOMECCO's exploration activities around the world. Olson held increasingly responsible exploration management responsibilities for Atlantic Richfield Co from 1974 to 1996. Most recently, he was exploration manager of Vanco Energy Co in Houston.

Fischer will be responsible for managing all of CMS NOMECCO's operations in the U.S. and Latin America. He was previously senior vice president of Blazer Energy (formerly Ashland Exploration) and held a progression of operations management responsibilities for Ashland since 1987.

Shell Continental Companies (formerly known as Shell Western E&P Inc) has formed Shell CO2 Co as its business unit for managing and marketing CO2 supplies and applied technology. Tim Bradley, previously manager of CO2 marketing, will serve as the company's president, responsible for all aspects of CO2 marketing, engineering and production operations. Other members of the Houston-based company's management team are Chuck Fox, chief engineer; Russell Martin, director, business development; Andrea Jordan, chief financial officer; and Rex Thompson, operations manager.

The North Dakota Industrial Commission has moved offices to 1600 East Interstate Avenue, Bismarck. The commission's mailing address remains the same at 600 East Boulevard Avenue, Bismarck, North Dakota 58505-0840. New phone number is (701) 328-8020.

The Potential Gas Committee, Colorado School of Mines, has published Potential Supply of Natural Gas in the United States (April 30, 1997), a report of its estimates of U.S. natural gas resources at the end of 1996. Cost is $100.00. PGC also has published Comparison of Estimates of Natural Gas Resources in the United States, a comparison of six sets of natural gas resource estimates published by industry and government. Cost is $40.00. Both reports are available in a set for $125.00. For more information, call John B. Curtis at (303) 279-4320.

Items for inclusion in the Personals & Notes section of the Rocky Mountain Region Report should be sent to Petroleum Information/Dwights, P.O. Box 2612, Denver, CO 80201. Attention: Editor. Fax number is (303) 595-7506. Internet address: jim.anderson@pidwights.com.
send strat chart 6/14/97

Mobil

DAVID J. MOORE
New Business Opportunities Coordinator
West Gas/Properties Mountains Business Unit
MODEL EXPLORATION & PRODUCING U.S. INC.

Professor, Box 4085
Bakersfield, California 93301-5085
Shipping: 15000 Mary Ave.
Bakersfield, California 93321

Office: (661) 255-8801
Fax: (661) 255-8805

David.J_Moore@bakersfieldamo.com

RUSSELL MARTIN
Business Development Director

SHELL CO. COMPANY
A Division of Shell Western E&P Inc.

Send to: 200 N. Easy Aridford
HOUSTON, TX 77078
(713) 517-6028
Fax: (713) 517-6031
pmartin@shellusa.com

with Kim Holloway

RANDALL S. SHAWELL
Petroleum Geologist

JBP 3589 "Newport Way"
3589 Newport Way
Derby, CO 80237-1341
Fax: (303) 755-9246

Menard Energy Corp.

5701 Woodway, Suite 350
Houston, Texas 77057
Ph: (713) 266-9914
Fax: (713) 266-9915

Add to AZ Geo & send well locations + map on 6/14/97

First Chicago
Capital Markets, Inc.

Gary E. Stroos
Vice President
Energy & Minerals Division

One First National Plaza
Madison, WI 53706
Phone: 312-725-5555
Fax: 312-725-5555

DARYL F. SOUTHARD
Willbros USA, Inc.

President, Willbros USA, Inc.
(R 981) 748-7000
Fax: (904) 748-9000
dsouthard@willbros.com
TED BURNS
2548 WESTMINSTER CIRK
BIRMINGHAM, AL. 35242
205-980-8888

MAPS & NAME ON LIST:
Send well location map 6/16/49

DAVID W. GUYUN
GUYUN FINANCIAL SERVICES
CAPO E. CAMELBACK
STE 700
SCOTTSDALE, AZ
85251
PH. 602-947-8700
<table>
<thead>
<tr>
<th>Name</th>
<th>Representing</th>
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</thead>
<tbody>
<tr>
<td>Dave Riggs</td>
<td>TACO</td>
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<tr>
<td>Robert Riddle</td>
<td>DFT</td>
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<tr>
<td>Steve Melerz</td>
<td>self/RAOC</td>
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<tr>
<td>Eric Mork</td>
<td>Koch Industries</td>
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<td>Gary Baker</td>
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<td>Vinodh Kumar</td>
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<td>Ted Randolph</td>
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<td>Rob Helbing</td>
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<tr>
<td>Cara Cannizzaro</td>
<td>self</td>
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<td>Harvey O'Young</td>
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<td>Harriet Hill</td>
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<td>Marta Peggio</td>
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<td>Anita Lepp</td>
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<td>Jay Russell</td>
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<td>Roy Hanson</td>
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<td>Paul Nyberg</td>
<td>Constan Intl Inc.</td>
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<tr>
<td>TED BURKS</td>
<td>AMPLE RESOURCES, INC.</td>
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<td>Walter Brown</td>
<td>RIDGeway</td>
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<td>Jim Bush</td>
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<td>Scott</td>
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<td>Art Anderson</td>
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<td>Carol Jones</td>
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<td>Ted Jester</td>
<td>Gila County REPCC</td>
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<tr>
<td>Louis Wall</td>
<td>ASL State Land Register</td>
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<tr>
<td>Zel Viola</td>
<td>oil &amp; Gas consultant</td>
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<td>Gayland Tucker</td>
<td>DAWN Trucking</td>
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<td>Dave Vetter</td>
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<tr>
<td>Bruce Hall</td>
<td>REPS for county commissioner</td>
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<td>Robert Scott</td>
<td>Scott Exploration Inc.</td>
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<td>Sharon Scott</td>
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<td>David Moore</td>
<td>Aera Energy LLC Bakersfield, CA</td>
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<td>Lopez Wethington</td>
<td>AOGCC</td>
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<td>Steve Wall</td>
<td>Ransome Hall &amp; Sheppard, EAG</td>
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<td>Myra Wall</td>
<td>Flying But Ranch</td>
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<td>Dick Wall</td>
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<td>Eric Hเพลง</td>
<td>Ridgeway</td>
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<td>Jim Crosby</td>
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<td>Harris Crosby</td>
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<td>R eso Quezario, Jr.</td>
<td>City Council</td>
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<tr>
<td>Cathy Cosgrove</td>
<td>Emerg. Sus., Apache Co.,</td>
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<tr>
<td>Anna K. Delaney</td>
<td>County Assessor, Apache Co.</td>
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<tr>
<td>Melody Copper</td>
<td>Apache Co. Assessor's office</td>
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<tr>
<td>R.S. Steward</td>
<td>Mem. Engr., Civic Engr.,</td>
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<tr>
<td>Kori Hollway</td>
<td>SHELL CO., COMPANY</td>
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<td>Russell Martin</td>
<td>SHELL CO., COMPANY</td>
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<tr>
<td>Mildred Emery</td>
<td>NAVAPACHO ELECTRIC</td>
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<td>J. Michael H.</td>
<td>Francis Day + Sons</td>
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<tr>
<td>Marc Stedman</td>
<td>Arizona Attorney General,</td>
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<td>Lavelle Lasher</td>
<td>EAGAR TOWNS COLLEGE</td>
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<tr>
<td>Brandon T. Crosby</td>
<td>Judge R. Cashel/BC State</td>
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<td>Geraldine Davis</td>
<td>Write-in Independent</td>
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<td>E.E. Smith</td>
<td>Self</td>
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<td>R. Chase Quezario</td>
<td>S. Salz's Police Dept.</td>
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<td>Victoria Swift</td>
<td>St. Clairs &amp; Co.</td>
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<td>Thomas Jefferson</td>
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<td>Julie Rue</td>
<td>ARIZONA MORTGAGE</td>
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<td>FOX INVESTMENTS</td>
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<td>SHERIFF'S DEPT</td>
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<td>Thomas D. Davis</td>
<td>ABC Business</td>
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<td>Va. Lopez</td>
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<td>Barbara Reifler</td>
<td>&amp; 7 Bank</td>
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<td>El Williams</td>
<td>T.J. Bank</td>
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<td>Wayne F. Barsness</td>
<td>TUCSON ELECTRIC POWER CO.</td>
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<td>Amber Churchman</td>
<td>St. Johns Chamber of Commerce</td>
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<td>Keith Edmead</td>
<td>Shreeve &amp; Assoc. Inc.</td>
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<td>Steve Anderson</td>
<td>City of St. Johns</td>
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<td>Jim Delhaven</td>
<td>MPC International, Inc.</td>
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<td>Barry Zeller</td>
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<td>Soil River Project</td>
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<td>Jose Verdugo</td>
<td>Frontier State Bank</td>
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<td>Sue Hall</td>
<td>Apache Co. Clerk</td>
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<td>Susan Jamieson</td>
<td>Apache City Sheriff's Office</td>
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<td>Carl Yang</td>
<td>First Chicago Corp.</td>
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<td>Bier Leck</td>
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<td>Gray Chavers</td>
<td>St. Johns City Council</td>
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<td>Jack A. Brown</td>
<td>State Director St. Johns</td>
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<td>Art Lee</td>
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<td>David A. Brown</td>
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<td>John H. White</td>
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<td>John A. Snow</td>
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<td>Anthony Burke</td>
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<td>Ernest Barrow</td>
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<td>Ray Zeigler</td>
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<td>Andy Goodwin</td>
<td>Brown &amp; Assoc. Insurance</td>
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<td>Greg Snelson</td>
<td>Powell</td>
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<tr>
<td>David Strange</td>
<td>Green Financial Services/F&amp;L Co.</td>
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</tbody>
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AOGCC MTG 6-13-97

Name
Russell H. Budek, Jr.  Apple County Att'y
Tom Hansen  Lucsen Electric Power

109
6-11-97  Call Mark Pollock, he will have PA system 
Be there @ 8:30 to help set up.
Carol Kinkel calls from St. Johns to ask about ntry.
She is owner of Raven Gate Inn.
Advise her is open now and welcome to attend BWP lunch.
FAX OSCE agenda to Mike Weissler.

6-13-97  OSCC mtg in St. Johns. RAOC appreaches and asks Sharts 
tape off at beginning of Ross presentation

6-16-97  Ross calls, ass in hand over tape back up. Agree re.
beech confidentially. RED, small draft, etc. then confidential agreements.
with lesst tests etc. Advise him I have no time to begin with.
Here minutes of mtgs. = several. Send him copy.

6-24-97  Call Agenda Co. Observe. They want pictures last week.
 врач in week. Planned to reu next week but would
be make changes. Will send me a copy of both reports.
5/15/97
Finalize letter to Governor for CDF 
ask commissioner's list to Mark Holluck
Copy DCC of Governor's letter.

Call Abbott facility in Globo - Christine @ 425-3241
- Can leave car in lot
- Floyd, maintenance supervisor lives on grounds.

6/2/97
Lisa calls concerned about RAOC RSVP. She called to 
RAOC + asked husband + children (3) + the only invites 
could attend. Inform her I would talk to RAOC 
& let them know that wts open to public + that RSVP 
for lunch & field demonstration only.

6/4/97
Carmen went, RAOC calls, RSVP DCC, etc. Making arrangements 
Advise her of open dates now.
Don Rigg, RAOC calls Lisa causing problems w/ open dates. 
Advise state land, not Lisa. 
Julie Rule calls about invitation to DCC meeting.
* Confer with AGD + write letter to Rigg.

6/5/97
Call Matta. Attach about Recording device.
we will bring ours also.
two tables at podium between.
100-150 chairs, room bigger if necessary. No problem.
Easels to be provided for CDF charts.
Plans to video record presentation for C. maps etc.
Will fax me floor plan. = Received @ 7:45p.

6/7/97
Don calls with question about renewing expired permit.
Call Dar Clay & he will not able to attend today.
Call to leave mess w/ Marka about Sound + use of easels

6/10/97
Call Schlumberger, Farn. Jay Platform/Express include hard copy, 
perimeter + litho. less. will be in St. John for AGD party.
5/8/97 Meet w/ Don Riggs & St. Johns
- Plans to serve steaks for lunch ~150 invitees
- Discussion of CO2 statistics by University of Texas
- Geologic presentation by George Scott III
- Reservoir Description by Reservoir Inc
- Land status by Landman
- Drilling, testing, operations by Riggs.
- Field trip to well B5 cement truck on view.
- Leave draft copy of June 13 agenda w/ Riggs.

5/12/97 Fax draft agenda w/ most executive session reference
to J. Dale Nuttis, Martha Pollock, and Don Riggs.

5/13/97 Call Martha Pollock
- She will advise of final invitation count = 150
- Will send invite to Governer's office
- Jackie Vick @ Gov\textsuperscript{\textregistered}er\textsuperscript{\textregistered}

Draft invite letter to Governor for Dale's signature
- note importance to community
- potential economic impact

Date calls of Dennis Wells plans to attend
- Room available? Reserved?
- Call Lisa & Sue will stay at cabin in Alpine
- Her room (one of 8 reserved) available to Wells.

5/14/97 Fax draft letter to Dale for comment
4-4-97 Call Marta Pollock

She made contact of PARA club = OK

Minimal cost ~ $1000

Don Riggs will arrange for Shuttle Van at cost of #

will get list to me shortly.

4/14/97 Dale recommends AIPE field trip in conj of

OSU unit in Jan to Bill Greenshote AIPE rundown.

this field trip will probably not take place.

5/8/97 Don Riggs advises June 13 meeting becoming
doz + Pong Show, ~150 invites plus President
Shell Oil CO2 Unit, Hessness Met Planning Mobil Oil,
Williams Pipeline, Tulsa, UT talk about CO2 stats.

cost $500 or too by tomorrow morning.

Call Marta Pollock

- added Mayors St John, Springville, Eagles

- she prepared list of VIP’s for Don Riggs

- Grand Openings

-> she will have 1) recording device

2) podium

3) head table
5-8-97  Don Riggs

Finished 10:16:31 @ 2,728'

Issued to 12:15 (250)

Should begin by noon & ready to cut by morning.

150' or more of air by 5:00 by morning.

Blowout was Walter's term

Flowed well on choke to 2.4 mm Hg

Need to weight up pipe, fill hole with 2.5 yard to ten CS.

How gauge well?

Choke size = Pressure (14.45) / 18

Sp gr. methane = 0.6

CO = 0.14 - 0.15

How collect samples?

Stainless steel chambers valve in each end

Purge several times

Close mercury, pressure up

Send to lab

Using these labs:

Mitchell = 99.4% (standard)

Ford = 95.11%

Another = 98.5%

Advised to discuss gauging & analysis w/ ints.

On modern testing, in dry & firm possible 200 people

Wrote his last 16 pages long

Offer to let O.G.C. use office for formal business

Will check but prob just appear minutes & turn over

Expect President Shell Oil Co., unit

Business Manager Planning Mobil Co.

Williams Pipeline Texas

Talk by University of Texas - Compiled CO2 benefit to major

Specks: # on CO2

54 acre per thousand CO2 finding problem.
Riggs, page 2  5-8-97

Noted that State Senator was in his office the other day.
asked about capital investment
= $2 Billion
Yes, it can pump 2 TCF to major capital available

As of May 1 = 4.5 TCF

made by reserve engineering firm in June

10-26-29 State = 70 @ 3.160'
10-16-31 State = 70 @ 2728'

5-8-97 call Mark Albrecht
- added Majors of St John Springdale, easier to agenda list.
- She had proposed list of VIP's in Apache (o(=Apache)
Don't invite to Grand Opening
changed - time restrictions
- tools list over at general discharge of Don
She will formulate invitation for list
advis to conduct only at that time
- She will have recording device
- podium
- head table

Draft email to Don
3-26-97

Call MaHa Pollack, ACES Corp. 337-2644.
Advise of tentative OGEC mtg June 13 in St. John.
Recommend PARA Club (Project Employees Recreational Assoc.)
Finest facility in St. John & happy to accommodate
have all necessary facilities & equipment.
About 7mi outside of St. John on SRP access rd.
Have affordable catered lunches
Fix lunches for generating station & just make extras.
Recommend inviting
1) Board of Supervisors
2) Representation from District 3
   Senator Brown - St. John
   Floke
   Debra Rinan

may not be able to make it but @ least invite.
Will send me list of addresses

Majors of St. John

Post in St. John or Springville?  8 rooms 6/12/97
Publish in paper?
Cost of Mg o RARA?

* Call & hold 8 rooms o Days Inn (337-4422) for June 12 or 3/27/97
  @ 31 plus tax
April 8, 1997

Mr. Steven L. Rauzi
Oil and Gas Administrator
Arizona Geological Survey
416 W. Congress, Ste. 100
Tucson, AZ 85701

Dear Mr. Rauzi:

Attached you will find the list of individuals we discussed who would be interested in the progress of our local Ridgeway project. I have also enclosed the map to the PERA Club, just outside St. Johns. As you requested, arrangements are already made to conduct the meeting at the PERA Club and coffee and juice will be made available. The cost will be minimal and ACES will take care of it.

Just advise me prior to the meeting what arrangement or set up you would prefer. If you will need any equipment, overhead or VCR, in addition to a podium.

Please call if I can assist. We are excited about the proposed project and the impact it could have on our regional effort.

Sincerely,

[Signature]

Marta L. Pollack
Economic Development Director

Enclosures
DATE: 6/15/97
TO: Steve Bauzi
FROM: Marva Pilkack
SUBJECT: 

NUMBER OF PAGES TRANSMITTED (INCLUDING COVERSHEET): 

—— Reply Requested —— For Your Approval —— As You Requested
—— No Reply Necessary —— For Your Information

Let me know we'll sound.

(:}
Fax to Mike, Days Inn St. Johns, 337-4126

Of the 8 rooms I have reserved for Thursday night, June 12, please keep one room reserved in my name and replace my name with the following names for the other rooms. Thank you. Please call if you have any questions.

Reservations for Thursday night, June 12, 1997
1. Steve Rauzi
2. Larry Fellows
3. Rose Ellen McDonnell
5. Dale Nations
6. Zed Veale
7. Dennis Wells
8. Marc Steadman

Thank you, Steve Rauzi, (520) 770-3500

None Smoke

Faxed 6/9/97
NOTICE OF PUBLIC MEETING

OIL AND GAS CONSERVATION COMMISSION

Pursuant to A.R.S. § 38-431.02, notice is hereby given to the members of the Oil and Gas Conservation Commission and to the general public that the Oil and Gas Conservation Commission will hold a meeting open to the public on June 13, 1997, at 8:30 a.m. at the Prairie Schooner facility, Coronado Generating Station access road, St. Johns, Arizona.

The agenda for the meeting is as follows:

1. Call to Order
2. Approval of the Minutes of Meeting of March 14, 1997
3. Statement of Director and State Geologist
4. Report of Oil & Gas Program Administrator
5. Presentation by Don Riggs, Vice President, Ridgeway Arizona Oil Corp.
6. Call to the public
7. Announcements
8. Adjournment

A copy of the agenda background material provided to Commission members is available for public inspection at the Oil and Gas Program Administrator’s office, 416 West Congress, Suite 100, Tucson, Arizona 85701.

The public will be afforded an opportunity to comment on any item on the agenda; however, at the beginning of the meeting, the Commission may vote to set up a time limit on individual comments.

Dated this 2nd day of June 1997

OIL AND GAS CONSERVATION COMMISSION

Steven L. Rauzi
Oil and Gas Program Administrator

Title II of the Americans with disabilities Act prohibits the Oil and Gas Conservation Commission from discriminating on the basis of disability in its public meetings. Individuals with disabilities who need reasonable accommodations to attend or communicate in the Commission’s meeting, or who require the information in an alternative format, may contact the Program Administrator to make their needs known. Requests must be made at least 72 hours in advance so that the Commission will have sufficient time to respond.

Fax 6/4/97
PERA CLUB: Located about 5 miles northeast of St. Johns off highway 61. Turn right at the Coronado Generating Station sign and the PERA Club Parkway will be visible about 1 mile further on the right hand side.
Mr. Bill Rihs, Plant Manager
Salt River Project
P O Box 1018
St. Johns, AZ 85936

Clarence Bigelow
Apache County
P O Box 538
St. Johns, AZ 85936

Mr. Arthur N. Lee, County Supervisor
P O Box 1420
Eagar, AZ 85925

Mr. Bill Greenwood, ACES President
P O Box 1300
Eagar, AZ 85925

ARIE HOEKSTRA
TUCSON ELECTRIC POWER
P O BOX 2222
SPRINGERVILLE AZ 85938

JACK HUSTERD, ADOT Board Member
ROUND TABLE PIZZA
P O BOX 107
SPRINGERVILLE AZ 85938

Supervisor Joe Shirley
District 1
P O Box 994
Chinle AZ 86503

Supervisor Tom M. White, Jr.
District II
P O Box 994
Ganado AZ 86505
Martin Moore, Director  
Development and Community Services  
P O Box 428  
St. Johns AZ 85936

Senator Jack Brown  
AZ State Senate Office Bldg.  
1700 W. Washington  
Phoenix, AZ 85007

Senator Henderson  
AJ State Senate Office Bldg.  
1700 W. Washington  
Phoenix, AZ 85007

Rep. Jake Flake  
1700 W. Washington  
Phoenix, AZ 85007

Rep. Debra Brimhall  
1700 W. Washington  
Phoenix, AZ 85007

Major Stan Sam Booth  
P O Box 485  
St. Johns AZ 85936

Sgt Jill Haynes  
PO Box 390  
Springerville AZ 85938

Sgt Elizabeth Burk  
PO Box 1300  
Eagar AZ 85925
NOTICE OF PUBLIC MEETING

OIL AND GAS CONSERVATION COMMISSION

Pursuant to A.R.S. § 38-431.02, notice is hereby given to the members of the Oil and Gas Conservation Commission and to the general public that the Oil and Gas Conservation Commission will hold a meeting open to the public on June 13, 1997, at 8:30 a.m. at the Prairie Schooner facility, Coronado Generating Station access road, St. Johns, Arizona.

The agenda for the meeting is as follows:

1. Call to Order
2. Approval of the Minutes of Meeting of March 14, 1997
3. Statement of Director and State Geologist
4. Report of Oil & Gas Program Administrator
5. Presentation by Don Riggs, Vice President, Ridgeway Arizona Oil Corp.
6. Call to the public
7. Announcements
8. Adjournment

A copy of the agenda background material provided to Commission members is available for public inspection at the Oil and Gas Program Administrator's office, 416 West Congress, Suite 100, Tucson, Arizona 85701.

The public will be afforded an opportunity to comment on any item on the agenda; however, at the beginning of the meeting, the Commission may vote to set up a time limit on individual comments.

Dated this 30th day of May 1997

OIL AND GAS CONSERVATION COMMISSION

Steven L. Rauzi
Oil and Gas Program Administrator

Title II of the Americans with Disabilities Act prohibits the Oil and Gas Conservation Commission from discriminating on the basis of disability in its public meetings. Individuals with disabilities who need a reasonable accommodation to attend or communicate in the Commission's meeting, or who require this information in an alternative format, may contact the Program Administrator to make their needs known. Requests must be made at least 72 hours in advance so that the Commissioners will have sufficient time to respond.

5-12-97
NOTICE OF PUBLIC MEETING

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OIL AND GAS CONSERVATION COMMISSION

Steven L. Rauzi
Oil and Gas Program Administrator

PLEASE ADVISE ME ASAP IF YOU WILL NOT BE ATTENDING THIS MEETING

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Dr. Donald W. Clay
4357 Charro Lane
Yuma, AZ 85365

James C. Lanske
8620 North 58 Place
Paradise Valley, AZ 85253

Dale Nations
520 N. Bertrand
Flagstaff, AZ 86001

Zed Veale
3605 Paradise Road
Flagstaff, AZ 86004

Lisa C. Worthington
1501 E. Captian Dreyfus Ave
Phoenix, AZ 85022

Also include ex officio member: J Dennis Wells
State Land Commissioner
1616 W. Adams St.
Phoenix, AZ 85007

Steven L. Rauzi
416 W. Congress, #100
Tucson, AZ 85701

Program Administrator
770-3508 (O)

Rev. 4/18/97

5/15/97