

OIL & GAS CONSERVATION COMMISSION  
MINUTES OF MEETING/JANUARY 18, 2008  
STEVEN L RAUZI, OIL & GAS ADMINISTRATOR

## NOTICE OF COMBINED PUBLIC MEETING AND POSSIBLE EXECUTIVE SESSION

### OIL AND GAS CONSERVATION COMMISSION

Pursuant to A.R.S. § 38-431.02, notice is hereby given to the members of the Oil and Gas Conservation Commission and to the general public that the Oil and Gas Conservation Commission will hold a meeting open to the public on January 18, 2008, at 10:00 a.m. in Room 321 of the State Land Department Building located at 1616 West Adams Street, Phoenix, Arizona 85007. As indicated in the agenda, pursuant to A.R.S. § 38-431.03(A)(3) or (4), the Oil and Gas Conservation Commission may vote to go into executive session, which will not be open to the public, for discussion or consultation with its attorney.

The agenda for the meeting is as follows:

1. Call to Order
2. Approval of Minutes of Meeting of October 19, 2007
3. Report of Oil & Gas Administrator about new permits, drilling activity, final rulemaking, and new travel policy
4. Discussion about High Plains Petroleum 1-17 Santa Fe (Permit 934)
5. Discussion about Ridgeway Arizona Oil Corporation 12-15-30 State (Permit 900)
6. Discussion about Ridgeway Arizona Oil Corporation 22-1X State (Permit 888), 11-21 State (Permit 895), 10-22 State (Permit 896), 9-21 State (Permit 897), 11-18 State (Permit 916), 11-16-30 State (Permit 937), 11-29-30 State (Permit 938), 11-06-31 State (Permit 939), 11-07-31 State (Permit 940), 11-18-31 State (Permit 941), 11-20-31 State (Permit 942), 11-29-31 State (Permit 943), 11-32-31 State (Permit 944), 11-24-29 State (Permit 945), 11-32-30 State (Permit 946), and 12-32-31 State (Permit 947); possible report from a representative of Ridgeway, and possible decision concerning extension of temporary abandonment
7. Discussion about Oil and Gas Conservation Commission letterhead
8. Election of officers
9. Call to the public
  - This is the time for the public to comment. Members of the Commission may not discuss items that are not on the agenda. Therefore, action taken as a result of public comment will be limited to directing staff to study the matter or scheduling the matter for further discussion and decision at a later date.
10. Announcements
11. Adjournment

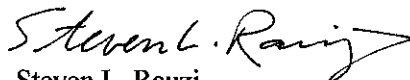
The Oil and Gas Conservation Commission may vote to go into Executive Session, pursuant to A.R.S. § 38-431.03(A)(3) or (4), which will not be open to the public, to consult with its attorney and receive legal advice with respect to any regular agenda item listed on this agenda.

A copy of the agenda background material provided to Commission members (with the exception of material relating to possible executive sessions) is available for public inspection at the Oil and Gas Administrator's office, 416 West Congress, Suite 100, Tucson, Arizona 85701.

The public may be afforded an opportunity to comment on any item on the agenda; however, at the beginning of the meeting, the Commission may vote to set up a time limit on individual comments.

Dated this 11th day of January 2008

OIL AND GAS CONSERVATION COMMISSION



Steven L. Rauzi  
Oil and Gas Program Administrator

*Persons with a disability may request a reasonable accommodation such as a sign language interpreter, by contacting Steve Rauzi at (520) 770-3500. Requests should be made as early as possible to allow time to arrange the accommodation. This document is available in alternative formats by contacting Steve Rauzi at (520) 770-3500.*

**OIL AND GAS CONSERVATION COMMISSION**

416 West Congress #100

Tucson, Arizona 85701

Minutes of Meeting

October 19, 2007

Present:

Dr. J. Dale Nations, Chairman

Mr. Robert L. Jones, Vice-Chairman

Mr. Stephen R. Cooper, Member

Ms. Michele P. Negley, Member

Mr. Robert L. Wagner, Member

Dr. M. Lee Allison, State Geologist and Director

Mr. Steven L. Rauzi, Oil and Gas Program Administrator

Dr. J. Dale Nations, Chairman, called the regular Commission Meeting of October 19 to order at 10:02 a.m. in Room 321, State Land Department Building in Phoenix, Arizona.

APPROVAL OF THE MINUTES OF THE MEETING OF JULY 13, 2007

Mr. Wagner corrected March 9 to July 13 in the opening sentence of page one.

Mr. Jones moved, seconded by Ms. Negley:

THAT THE MINUTES OF THE MEETING OF JULY 13, 2007 BE ACCEPTED  
AS CORRECTED

Motion carried unanimously.

REPORT OF THE STATE GEOLOGIST AND DIRECTOR

Dr. Allison discussed the \$600 million budget shortfall, which included \$100 million of cuts for selected agencies. He assured the Commission that no cuts would affect its operations and noted that the budget for the Commission was in fact increased including expenditures for the annual assessment to the Interstate Oil and Gas Compact Commission (IOGCC) and travel for the official representative and state regulatory official to IOGCC meetings.

REPORT OF THE OIL AND GAS ADMINISTRATOR

The activity report of Mr. Rauzi was sent to the Commissioners and has been made a part of these minutes. He reported that Plains LPG purchased the LPG-storage facility near Glendale from AmeriGas effective July 24 and Enterprise Products continued to make significant improvements to its LPG-storage facility near Holbrook. Mr. Rauzi discussed his attendance at the annual meeting of the IOGCC in New Orleans in September as the state regulatory official. Dr. Nations discussed his attendance at the IOGCC annual meeting as the official representative of the Governor.

MOTION TO RESCIND ACTION CLOSING THE RECORD ON FINAL RULEMAKING FOR  
A.A.C. R12-7-115 AND R12-7-121

Mr. Rauzi reported that the Governor's Regulatory Review Council (GRRC) recommended the Commission hold another oral hearing to remedy a defect in the July 13 oral proceeding.

Ms. Negley moved, seconded by Mr. Jones:

TO RESCIND ACTION CLOSING THE RECORD ON FINAL RULEMAKING  
FOR A.A.C. R12-7-115 AND R12-7-121

Motion carried unanimously.

ORAL HEARING TO AMEND A.A.C. R12-7-115 AND R12-7-121

Mr. Rauzi reported that no oral or written comments were received since the notice of oral proceeding on the proposed rulemaking was published in the August 31, 2007, Arizona Administrative Register specifying a date of October 19, 2007, a time of 10 a.m., and a location of 1616 West Adams Room 321, Phoenix, Arizona.

Dr. Nations called for comments on the proposed rulemaking. There were none. Ms. Woodall, council for the Commission, noted for the record that the time was 10:30 a.m. and that no person had appeared to provide comments.

Mr. Jones moved, seconded by Mr. Wagner:

TO CLOSE THE RECORD AND APPROVE THE RULES AS PUBLISHED IN  
THE ARIZONA ADMINISTRATIVE REGISTER

Motion carried unanimously.

Dr. Nations signed the cover letter and agency certificate, which are attached to these minutes, for submission of the final rulemaking to the GRRC.

DISCUSSION ABOUT HIGH PLAINS PETROLEUM 17-1 SANTA FE (PERMIT 934)

Mr. Rauzi reported that High Plains was currently testing the 17-1 Santa Fe and had several more zones to test. He reported that High Plains submitted a written request for temporary abandonment to finish testing and analyze the results. Mr. Rauzi recommended approval of the request. The Commission did not think it was necessary to consider an extension at this time because High Plains was diligently involved in testing the well.

DISCUSSION ABOUT RIDGEWAY ARIZONA OIL CORPORATION WELLS AND POSSIBLE REPORT FROM A REPRESENTATIVE OF RIDGEWAY

Mr. Rauzi reported that Ridgeway submitted samples for several of the wells but had not yet submitted test reports or gas analyses. He provided a table showing what Ridgeway had submitted for each well.

Mr. Rauzi reported receipt of a letter from Hunt Oil dated October 15 electing no interest in the Ridgeway 12-15-30 well and providing notice to Ridgeway to plug the well within 180 days in accordance with the Commission's meetings of January 2006 and March 2007. Mr. Cooper discussed setting a time limit for a new lessee to make its election in similar situations in the future.

Mr. White acknowledged receipt of a copy of Hunt Oil's letter of October 15. He reported that Ridgeway put together a robust testing and logging program but was waiting for the State Land Department to extend its leases and was pulling existing information together and sending it to Mr. Rauzi as soon as they got it.

DISCUSSION ABOUT OIL AND GAS CONSERVATION COMMISSION LETTERHEAD

The Commission discussed having a separate letterhead to distinguish the regulatory functions and business of the Commission from the non-regulatory functions and business of the Arizona Geological Survey.

CALL TO THE PUBLIC

There was no public comment.

ANNOUNCEMENTS

Dr. Nations announced the names of the Commissioners present at the meeting. The Commission scheduled its next meeting at 10:00 a.m. on January 18, 2008, in room 321 at the State Land Department Building in Phoenix.

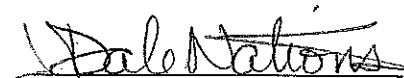
ADJOURNMENT

Mr. Jones moved, seconded by Mr. Wagner:

THAT THE MEETING BE ADJOURNED

Motion carried unanimously. Time of adjournment was 11:00 a.m.

APPROVED

  
J. Dale Nations  
Chairman

GUESTS IN ATTENDANCE

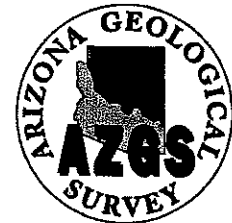
Mike Dennis	State Land Department
Jo Anne Jones	Public
Marc Osborn	R & R Partners
Mike Rice	State Land Department
Thomas Soteros-McNamara	Governor's Office of Strategic Planning and Budgeting
Thomas White	Ridgeway Arizona Oil Corporation
Laurie Woodall	Assistant Attorney General



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
[www.azgs.az.gov](http://www.azgs.az.gov)



M. Lee Allison  
Director and State Geologist

October 19, 2007

Mr. Graham Alex Turner, Chairman  
Governor's Regulatory Review Council  
100 N 15th Ave, Suite 402  
Phoenix, Arizona 85007

Re: Final Rulemaking: A.A.C. R12-7-115 and R12-7-121

Dear Mr. Turner:

The Arizona Oil and Gas Conservation Commission (OGCC) closed the record and adopted the referenced rulemaking in its meeting of July 13, 2007. The OGCC extended the time for public comment because of a defect in the July 13 oral proceeding. The OGCC closed the record and adopted the referenced rulemaking in its meeting of October 19, 2007. No written comments were received by the agency concerning the proposed rules and no oral comments were received at the October 19 oral proceeding to adopt the amended rules.

The rulemaking relates to a 5-year-review report approved by the Council on February 6, 2007. The proposed rules contain no new fees and no fee increases. The Commission is not requesting an immediate effective date and no studies were reviewed in making these rules.

Attachments to this cover letter include: (1) Notice of Final Rulemaking including preamble and text of the adopted rules and (2) economic, small business, and consumer impact statement. Definitions of terms contained in statutes or other rules are not attached because none are used in the adopted rules.

Sincerely,

A handwritten signature in cursive script that reads "J. Dale Nations".

J. Dale Nations  
Chairman Oil and Gas Conservation Commission

c M. Lee Allison, State Geologist and Director

Enclosures

**AGENCY CERTIFICATE**

**OIL AND GAS CONSERVATION COMMISSION**

1. **Agency Name:** Arizona Geological Survey (includes Oil and Gas Conservation Commission, which is attached administratively)
2. **Chapter Heading:** Oil and Gas Conservation Commission
3. **Code Citation for the Chapter:** 12 A.A.C. 7
4. **The Subchapters, if applicable; the Article; the Parts, if applicable; and the Sections involved in the rulemaking, listed in alphabetical and numerical order:**

**Subchapters, Articles, Parts, and Sections:**

**Action:**

R12-7-115  
R12-7-121

Amend  
Amend

5. **The rules contained in this package are true and correct as made:**

6. 

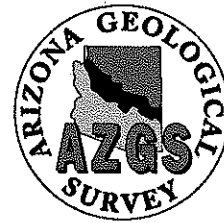
<u>J. Dale Nations</u> Signature	<u>10/19/07</u> Date of signing
<u>J. DALE NATIONS</u> Printed or typed name of signer	<u>Chairman</u> Title of signer



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
[www.azgs.az.gov](http://www.azgs.az.gov)



M. Lee Allison  
Director and State Geologist

January 11, 2008

To: Oil and Gas Conservation Commissioners

From: <sup>SLR</sup> Steven L. Rauzi, Oil and Gas Administrator

Re: Activity Report for the January 18, 2008, Meeting

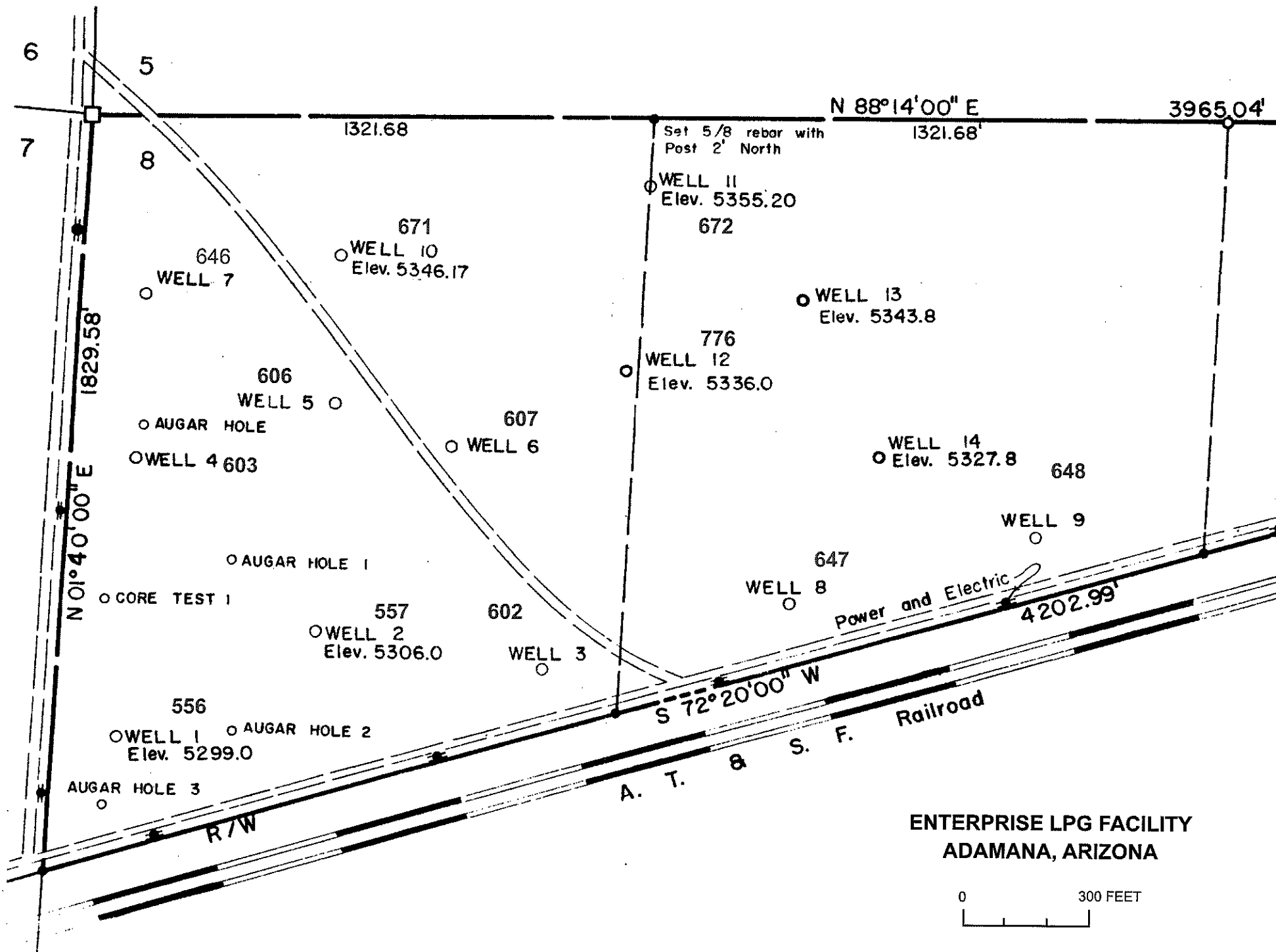
Three new permits to drill were issued since your last meeting on October 19, 2007, to Ridgeway Arizona Oil Corporation for wells at its carbon dioxide project between St Johns and Springerville. High Plains Petroleum has plugged and abandoned its 1-17 Santa Fe well near Concho.

The Governor's Regulatory Review Council approved your final rulemaking for R12-7-115 and R12-7-121 at its December 4, 2007. The final rulemaking was published in the December 28, 2007, issue of the Arizona Administrative Register. The rules take effect February 2, 2008. We posted a copy of the final rulemaking on the Commission web site ([www.azogcc.az.gov](http://www.azogcc.az.gov)), which also has links to all of the oil and gas rules and statutes.

Enterprise Products continues to make significant improvements to its LPG storage facility at Adamana. They replaced wellheads and performed mechanical integrity tests (MIT's) on six of the eleven wells at the facility in 2007. Enterprise plans to start replacing wellheads and performing MIT's on the remaining five wells the week of January 14. This work is expected to continue into March 2008.

A new travel policy took effect January 1, 2008. There is a new Arizona travel claim form (GAO-503EZ) and all claims must be submitted on the new form. There must be at least 50 miles of travel to be reimbursed for meals and meals without an overnight stay are now taxable. All travel reimbursements will be included on payroll checks rather than a separate travel claim check. The new forms and detailed instructions are available online at <http://www.gao.state.az.us/>.





NOTICE OF FINAL RULEMAKING

TITLE 12. NATURAL RESOURCES

CHAPTER 7. OIL AND GAS CONSERVATION COMMISSION

[R07-427]

PREAMBLE

- 1. Sections Affected**

R12-7-115 R12-7-121	<b>Rulemaking Action</b> Amend Amend
------------------------	--
- 2. The specific authority for the rulemaking, including both the authorizing statutes (general) and the statutes the rules are implementing (specific):**

Authorizing statutes: A.R.S. §§ 27-515(B)(3), 27-516(A) and 27-656  
Implementing statutes: A.R.S. §§ 27-516(A)(2) and (A)(12), 27-522, 27-653, and 27-661
- 3. The effective date of the rules:**

February 2, 2008
- 4. A list of all previous notices concerning the rules:**

Notice of Rulemaking Docket Opening: 13 A.A.R. 43, January 5, 2007  
Notice of Proposed Rulemaking: 13 A.A.R. 1213, April 6, 2007  
Notice of Oral Proceeding on Proposed Rulemaking: 13 A.A.R. 3046, August 31, 2007
- 5. The name and address of agency personnel with whom persons may communicate regarding the rulemaking:**

Name:	Steven L. Rauzi, Oil & Gas Administrator
Address:	Arizona Geological Survey 416 W. Congress, Suite 100 Tucson, AZ 85701-1315
Telephone:	(520) 770-3500
Fax:	(520) 770-3505
- 6. An explanation of the rules, including the agency's reasons for initiating the rules:**

R12-7-115 specifies requirements for directional drilling and deviation surveys and R12-7-121 specifies completion and filing requirements for drilled wells. The agency is amending R12-7-115 to clarify what is meant by the normal vertical course of a well and require testing at reasonably frequent intervals to determine the deviation from vertical. The agency is amending R12-7-121 to improve understandability by adding language to make the rule consistent with governing statutes and state that the completion report is confidential in addition to all other well information.

The agency extended the time for public comment because of a defect in the July 13 oral proceeding to adopt the rules. The agency closed the record, prepared new documents, and submitted the final rule package to the Governor's Regulatory Review Council after taking additional public comment.
- 7. A reference to any study relevant to the rule that the agency reviewed and either relied on or did not rely on in its evaluation of or justification for the rule, where the public may obtain or review each study, all data underlying each study, and any analysis of each study and other supporting material:**

None
- 8. A showing of good cause why the rules are necessary to promote a statewide interest if the rules will diminish a previous grant of authority of a political subdivision of this state:**

Not applicable
- 9. The summary of the economic, small business, and consumer impact:**

These rules directly impact companies drilling for oil, gas, and geothermal resources. The rules are mostly procedural in nature and will not significantly impact the economy or have a significant impact upon small businesses or consumers. The proposed rulemaking will benefit the regulated community by clarifying what is meant by the normal vertical course of a well and clearly stating that the completion report is confidential in addition to other well data. No private persons or consumers are directly affected by the proposed rulemaking.
- 10. A description of the changes between the proposed rules, including supplemental notices, and the final rules (if applicable):**

*Arizona Administrative Register / Secretary of State*  
**Notices of Final Rulemaking**

Minor changes were made at the suggestion of the Governor's Regulatory Review Council's staff to improve the clarity, conciseness, and understandability of the rules.

**11. A summary of the comments made regarding the rules and the agency response to them:**

No written comments were received. No oral comments were received at the July 13, 2007 or October 19, 2007 oral proceedings to adopt the amended rules.

**12. Any other matters prescribed by statute that are applicable to the specific agency or to any specific rule or class of rules:**

None

**13. Any material incorporated by reference and its location in the text:**

None

**14. Were these rules previously made as emergency rules?**

No

**15. The full text of the rules follows:**

**TITLE 12. NATURAL RESOURCES**

**CHAPTER 7. OIL AND GAS CONSERVATION COMMISSION**

**ARTICLE 1. OIL, GAS, HELIUM, AND GEOTHERMAL RESOURCES**

Section

R12-7-115. Deviation of Hole and Directional Drilling

R12-7-121. Well Completion and Filing Requirements

**ARTICLE 1. OIL, GAS, HELIUM, AND GEOTHERMAL RESOURCES**

**R12-7-115. Deviation of Hole and Directional Drilling**

- A. ~~No~~ An operator drilling a well may be shall not intentionally deviated deviate from its the normal vertical course of the well unless the operator shall first file files an application and obtain obtains approval from the Commission after notice and hearing. The normal vertical course of a well is defined by a tolerance wherein the maximum deviation of the well does not exceed a 100-foot radius from the surface location an average deviation from vertical of not more than five degrees in any 500-foot interval. The operator shall test any vertical or deviated well that is drilled or deepened at least once each 500 feet or at the first bit change succeeding 500 feet. The operator shall tabulate all deviation tests run and file the tabulation with the Commission within 30 days after drilling is completed. Deviation from the vertical for short distances is permitted in the drilling of a well without special approval only to straighten the hole, sidetrack junk, or correct other mechanical difficulties.
- B. An application for directional drilling shall include
1. The name, address, and phone telephone number of the operator;
  2. The field name, lease name, well number, state permit number, reservoir name, and county where the proposed well is located;
  3. A plat or sketch showing the distance from the surface location to section and lease lines and to the target location within the intended producing interval;
  4. The reason for the intentional deviation; and
  5. The signature of the operator.
- C. The operator of any well capable of production and whose producing interval or any portion thereof of the producing interval is located 330 feet or less in the case of an oil well or 1,660 feet or less in the case of a gas well from the boundary of any drilling unit shall run a directional survey before running the production casing.
- D. In order to ensure compliance with this Section, the Commission may require the operator to run a directional survey of any hole at the operator's expense. The Commission may require an operator to run a directional survey of any hole at the request of an offset operator at the expense and risk of the offset operator unless the survey shows that the well is completed at a point outside the drilling unit or at an unauthorized point.
- E. Within 30 days following the completion of drilling a directionally-drilled well, the operator shall file with the Commission a complete angular deviation and directional survey of the well, obtained by a well survey company.
- F. ~~Nothing in these rules shall be interpreted to permit the drilling of any~~ An operator shall not drill a well in such a manner that it crosses the results in the well crossing drilling unit lines, except by approval obtained from the Commission after notice and hearing.

Notices of Final Rulemaking

**R12-7-121. Well Completion and Filing Requirements**

- A. An operator shall file a completion report with the Commission within 30 days after a well is completed. The completion report shall contain a description of the well and lease, the casing, tubing, liner, perforation, stimulation, and cement squeeze records, and data on the initial production. The operator shall submit other well data to the Commission within 30 days of the date the work is done, including any:
1. Lithologic, mud, or wireline log;
  2. Directional survey;
  3. Core description and analysis;
  4. Stratigraphic or faunal determination;
  5. Formation or drill-stem test;
  6. Formation fluid analysis; or
  7. Other similar information or survey.
- B. An operator shall furnish samples of all drilled cuttings, at a maximum interval of 10 feet, to the Commission within 30 days after drilling is completed. The operator may furnish samples of continuous core in chips at 1-foot intervals. The operator shall:
1. Wash and dry all samples;
  2. For each sample, place approximately 3 tablespoons of the sample in an envelope with the following identifying information: the well from which the sample originates, the location of the well, the Commission's permit number for the well, and the depth at which the sample is taken; and
  3. Package sample envelopes in protective boxes and ship prepaid to:  
Oil and Gas Administrator  
Arizona Geological Survey  
416 West W. Congress, Suite Ste. 100  
Tucson, AZ 85701
- C. Confidential records:
1. The Commission shall keep the completion report and all well information required by this Section for any well drilled for oil and gas in unproven territory confidential for one year after the drilling is completed unless the operator gives written permission to release the information at an earlier date. The Commission shall provide notice to the operator 60 days before confidential records become subject to public inspection and, at the operator's request, extend the confidential period for six months to two years from the date of the request if the Commission finds that the operator has demonstrated that release would provide credible evidence that disclosure of the information is likely to cause harm to the operator's competitive position with respect to unleased land in the vicinity of the well.
  2. The Commission shall keep the completion report and all well information required by this Section for any well drilled in search of geothermal resources confidential for one year after drilling is completed upon operator request.

**NOTICE OF FINAL RULEMAKING**

**TITLE 17. TRANSPORTATION**

**CHAPTER 1. DEPARTMENT OF TRANSPORTATION  
ADMINISTRATION**

[R07-424]

**PREAMBLE**

**1. Sections Affected:**

R17-1-501  
R17-1-502  
R17-1-503  
R17-1-504  
R17-1-505  
R17-1-505  
R17-1-506  
R17-1-506  
R17-1-507  
R17-1-507  
R17-1-508  
R17-1-508

**Rulemaking Action:**

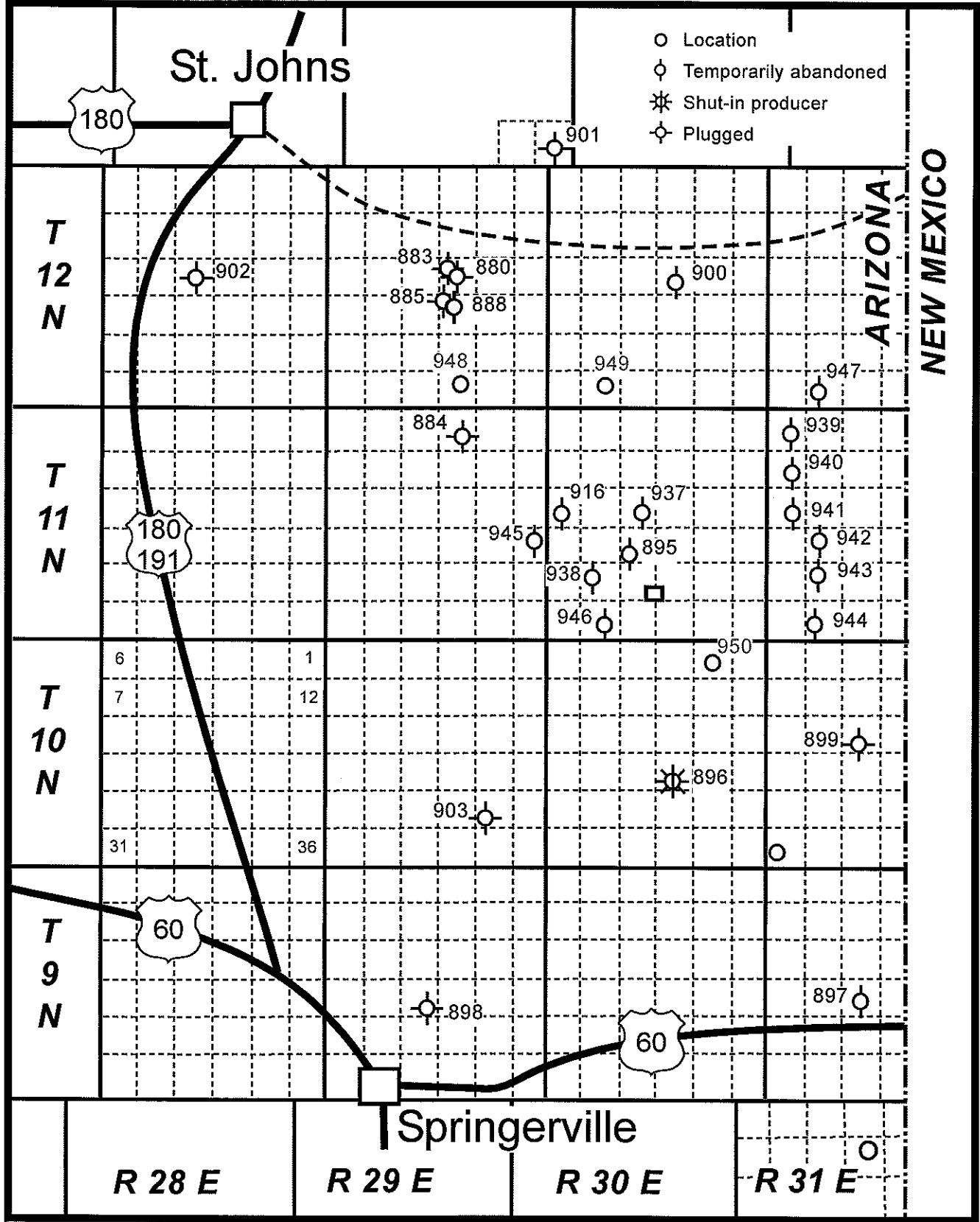
Amend  
Amend  
Amend  
New Section  
Re-number  
Amend  
Re-number  
Amend  
Re-number  
Amend  
Re-number  
Amend

## Location and status of Ridgeway Arizona Oil Corp wells in east-central Arizona

<u>Permit</u>	<u>Well</u>	<u>Location Sec-Twp-Rge</u>	<u>Total Depth</u>	<u>Status and comment</u>
880	1 Plateau Cattle	ne sw 15-12n-29e	2431 ft	Completed as gas 8/1994, plugged 9/1997
883	1A Plateau Cattle	ne sw 15-12n-29e	220 ft	Drilled 11/1994, plugged 11/1997
884	3-1 State	ne se 3-11n-29e	1813 ft	Completed as gas 10/1995, plugged 9/2004
885	22-1 State	nw nw 22-12n-29e	218 ft	Drilled 8/1995, plugged 8/1997
888	22-1X State	se nw 22-12n-29e	2149 ft	Completed as gas & shut-in 6/1997
890	35-1 State	ne sw 35-12n-29e	not drilled	Permit expired 4/1997
891	10-1 State	sw ne 10-11n-29e	not drilled	Permit expired 4/1997
892	11-1 State	se nw 11-11n-29e	not drilled	Permit expired 4/1997
893	2-1 State	se nw 2-11n-29e	not drilled	Permit expired 4/1997
895	11-21 State	ne sw 21-11n-30e	2410 ft	Drilled 3/1997, temporarily abandoned
896	10-22 State	sw sw 22-10n-30e	2265 ft	Completed as gas 7/2002; shut in 3/2004
897	9-21 State	sw ne 21-9n-31e	2686 ft	Drilled 3/1997, temporarily abandoned
898	9-22-29 State	sw se 22-9n-29e	3180 ft	Drilled 4/1997, plugged 2/2004
899	10-16-31 State	ne sw 16-10n-31e	2728 ft	Drilled 5/1997, plugged 2/2004
900	12-15-30 State	ne sw 15-12n-30e	2603 ft	Drilled 5/1997, temporarily abandoned
901	13-36-29 State	sw ne 36-13n-29e	2454 ft	Drilled & plugged 5/1997
902	12-16-28 State	nw ne 16-12n-28e	2280 ft	Drilled 5/1997, plugged 1/2005
903	10-26-29 State	nw sw 26-10n-29e	3200 ft	Drilled 5/1997, plugged 1/2000
904	15-28-29 State	ne nw 28-15n-29e	2410 ft	Drilled & plugged 6/1997
915	11-33 State	ne sw 33-11n-30e	not drilled	Permit expired 10/2004
916	11-18 State	c sw 18-11n-30e	2535 ft	Drilled 5/2004, temporarily abandoned
917	10-13 State	ne sw 13-10n-30e	not drilled	Permit expired 10/2004
937	11-16-30 State	nw se 16-11n-30 e	2377 ft	Drilled 3/2007, waiting on evaluation
938	11-29-30 State	se nw 29-11n-30 e	1906 ft	Drilled 2/2007, temporarily abandoned
939	11-06-31 State	nw se 06-11n-31 e	2711 ft	Drilled 4/2007, waiting on evaluation
940	11-07-31 State	nw se 07-11n-31 e	1885 ft	Drilled 4/2007, waiting on equipment
941	11-18-31 State	nw se 18-11n-31 e	2035 ft	Drilled 4/2007, wait on completion rig
942	11-20-31 State	se nw 20-11n-31 e	1934 ft	Drilled 5/2007, waiting on equipment
943	11-29-31 State	se nw 29-11n-31 e	1265 ft	Drilled 5/2007, waiting on equipment
944	11-32-31 State	ne sw 32-11n-31 e	2900 ft	Drilled 5/2007, wait on completion rig
945	11-24-29 State	sw ne 24-11n-29 e	1735 ft	Drilled 2/2007, temporarily abandoned
946	11-32-30 State	c se 32-11n-30 e	1690 ft	Drilled 3/2007, temporarily abandoned
947	12-32-31 State	ne sw 32-12n-31 e	85 ft	Spudded 5/2007, waiting on equipment
948	12-34-29 State	nw ne 34-12n-29 e	not drilled	Permitted 1/2008
949	12-32-30 State	sw ne 32-12n-30 e	not drilled	Permitted 1/2008
950	10-02-30 State	ne sw 02-10n-30 e	not drilled	Permitted 1/2008

01/10/2008

# Ridgeway Arizona Oil Corporation Wells



1/10/08



**Data Status for wells drilled in 2007**

Permit	Well Name	Location	Start	Finish	Depth	SN	Mud	Wire	Test	Gas	Comment
937	11-16-30 State	nw se 16-11n-30 e	02/26	03/14	2377 ft	1912		GR	X	X	1.1 mmcf/d 4-27 to 5-11
938	11-29-30 State	se nw 29-11n-30 e	01/26	02/05	1906 ft	1911	X		X	X	2.5 mmcf/d
939	11-06-31 State	nw se 06-11n-31 e	03/17	04/05	2711 ft	1918			X	X	2.65 mmcf/d 4-13 to 5-8
940	11-07-31 State	nw se 07-11n-31 e	04/07	04/24	1885 ft	1915					WOE & surf csg at 1885
941	11-18-31 State	nw se 18-11n-31 e	04/09	04/24	2035 ft	1917					WOCT & high wtr flow
942	11-20-31 State	se nw 20-11n-31 e	04/24	05/14	1934 ft	1916					WOE & surf csg at 1934
943	11-29-31 State	se nw 29-11n-31 e	04/26	05/14	1265 ft						WOE at 1265
944	11-32-31 State	ne sw 32-11n-31 e	04/26	05/14	2900 ft	1919					WOE, fish in hole
945	11-24-29 State	sw ne 24-11n-29 e	02/12	02/27	1735 ft	1913		GR	X	X	WOCT
946	11-32-30 State	c se 32-11n-30 e	02/16	03/08	1690 ft	1914				X	WOCT, no flow test
947	12-32-31 State	ne sw 32-12n-31 e	04/26	05/14	0085 ft						Conductor to 85

Per Tom White phone call 8-6-07

Received samples 1916, 1917, 1918, and 1919 on 9/17/07

Received gas analyses for 937, 938, 939, 945, and 946 with hourly reports (except 946) on 11/05/07



**Oil and Gas Conservation Commission**

**State of Arizona**

416 W. Congress, Suite 100

Tucson, Arizona 85701

520.770.3500

[www.azogcc.az.gov](http://www.azogcc.az.gov)



# AOGCC Meeting Jan 18, 2008

Name

Representing

John Somers

High Plains Petroleum

Scott Somers

High Plains Petroleum

Curtis Cox

Attorney General's Office

Mike Kees

State Land

Thomas White

RAOC

Barry Portman

RAOC

Joe Dixon

AZ State Land - Minerals

Paul J. Burt

BLM AZ SD