

OIL & GAS CONSERVATION COMMISSION
— MINUTES OF MEETING / OCTOBER 19, 2012 —
STEVEN L RAUZI, OIL & GAS ADMINISTRATOR

NOTICE OF COMBINED PUBLIC MEETING AND POSSIBLE EXECUTIVE SESSION

OIL AND GAS CONSERVATION COMMISSION

Pursuant to A.R.S. § 38-431.02, notice is hereby given to the members of the Oil and Gas Conservation Commission and to the general public that the Oil and Gas Conservation Commission will hold a meeting open to the public on October 19, 2012, at 10:00 a.m. in Room 321 of the State Land Department Building located at 1616 West Adams Street, Phoenix, Arizona 85007.

The agenda for the meeting is as follows:

1. Call to Order
2. Approval of Minutes of Meeting of July 20, 2012
3. Conflicts of interest
4. Report of Oil & Gas Administrator about new permits and drilling activity
5. Triomphe Energy request to drill a lateral extension in its Triomphe #1 (Permit 1095) located in Section 27, Township 20 North, Range 21 East, Navajo County
6. Triomphe Energy request for temporary abandonment for its Triomphe #1 well (Permit 1095)
7. Status of the Kinder Morgan project between St Johns and Springerville and possible report from a representative of Kinder Morgan
8. Call to the public: This is the time for the public to comment. Members of the Commission may not discuss items that are not on the agenda. Therefore, action taken as a result of public comment will be limited to directing staff to study the matter or scheduling the matter for further discussion and decision at a later date.
9. Announcements
10. Adjournment

The Oil and Gas Conservation Commission may vote to go into Executive Session, pursuant to A.R.S. § 38-431.03(A)(3) or (4), which will not be open to the public, to consult with its attorney and receive legal advice with respect to any regular agenda item listed on this agenda.

A copy of the agenda background material provided to Commission members (with the exception of material relating to possible executive sessions) is available for public inspection at the Oil and Gas Administrator's office, 416 West Congress, Suite 100, Tucson, Arizona 85701.

The public may be afforded an opportunity to comment on any item on the agenda; however, at the beginning of the meeting, the Commission may vote to set up a time limit on individual comments.

Dated this 11th day of October 2012

OIL AND GAS CONSERVATION COMMISSION



Steven L. Rauzi
Oil and Gas Program Administrator

Persons with a disability may request a reasonable accommodation such as a sign language interpreter, by contacting Steve Rauzi at (520) 770-3500. Requests should be made as early as possible to allow time to arrange the accommodation. This document is available in alternative formats by contacting Steve Rauzi at (520) 770-3500.

OIL AND GAS CONSERVATION COMMISSION

416 West Congress #100
Tucson, Arizona 85701

Minutes of Meeting
July 20, 2012

Present:

Dr. J. Dale Nations, Chairman
Mr. Robert L. Wagner, Vice-chairman
Mr. Stephen R. Cooper, Member
Mr. Frank Thorwald, Member
Mr. Steven L. Rauzi, Oil and Gas Program Administrator

Dr. Nations, Chairman, called the regular Commission Meeting of July 20 to order at 10:00 a.m. in Room 321, State Land Department Building in Phoenix, Arizona.

APPROVAL OF THE MINUTES OF THE MEETING OF APRIL 20, 2012

Mr. Wagner moved, seconded by Mr. Cooper:

THAT THE MINUTES OF THE MEETING OF APRIL 20, 2012, BE ACCEPTED AS PRESENTED

Motion carried unanimously.

CONFLICTS OF INTEREST

None

REPORT OF THE OIL AND GAS ADMINISTRATOR

The activity report of Mr. Rauzi was sent to the Commissioners and has been made a part of these minutes. Mr. Rauzi reported that 22 new permits were issued and 12 wells were drilled since the April meeting. Mr. Rauzi noted that all but two permits and one drilled well were stratigraphic tests for potash.

REQUESTS BY HNZ POTASH, AMERICAN WEST POTASH, AND PASSPORT POTASH TO EXTEND CONFIDENTIAL STATUS

Mr. Rauzi reported receipt of letters from HNZ Potash, American West Potash, and Passport Potash requesting extension of confidential status of well records for two additional years. Mr. Rauzi described the ongoing competitive activity and recommended approval of the requests.

After discussing local and global competition, the financial cost of obtaining well records, and input from Ms. Van Quathem, staff, and legal counsel, the Commission made a specific finding that the operators have provided credible evidence pursuant to A.R.S. § 27-522 that the disclosure of the information is likely to cause harm to the operator's competitive position.

Mr. Cooper stipulated that the intent of his motions was to extend confidentiality in accordance with statute and not to provide any additional protection that would be beyond the statute.

Mr. Cooper moved, seconded by Mr. Wagner:

TO APPROVE THE REQUEST OF HNZ POTASH TO EXTEND CONFIDENTIAL STATUS FOR TWO YEARS FROM THE DATE OF THE REQUEST

Motion carried unanimously.

Mr. Cooper moved, seconded by Mr. Thorwald:

TO APPROVE THE REQUEST OF AMERICAN WEST POTASH TO EXTEND
CONFIDENTIAL STATUS FOR TWO YEARS FROM THE DATE OF THE REQUEST

Motion carried unanimously.

Mr. Cooper moved, seconded by Mr. Wagner:

TO APPROVE THE REQUEST OF PASSPORT POTASH TO EXTEND CONFIDENTIAL
STATUS FOR TWO YEARS FROM THE DATE OF THE REQUEST

Motion carried unanimously.

STATUS OF THE KINDER MORGAN PROJECT BETWEEN ST JOHNS AND SPRINGVILLE AND
POSSIBLE REPORT FROM KINDER MORGAN

Mr. White described the ongoing work at the St Johns CO₂ field. He indicated that Kinder Morgan planned to drill three wells in Arizona and one in New Mexico later this year.

REVIEW OF DRILLING PERFORMANCE BONDS

Mr. Rauzi reviewed the status of bonds currently on file with the Oil and Gas Conservation Commission. Mr. Rauzi will send information about the American Fuels bond to Mr. Hestand because the status of the bond is uncertain in light of a bankruptcy action in the 1970s.

REPORT ON INTERSTATE OIL & GAS COMPACT COMMISSION MEETING IN VANCOUVER

Dr. Nations reported on his attendance at the IOGCC midyear meeting in Vancouver June 3-5, 2012. He highlighted hydraulic fracturing and associated water impacts. Presentations are available online.

CALL TO THE PUBLIC

None

ANNOUNCEMENTS

The Commission scheduled its next meeting at 10:00 a.m. on October 19, 2012, in room 321 at the State Land Department Building in Phoenix.

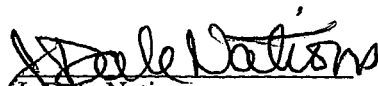
ADJOURNMENT

Mr. Cooper moved, seconded by Mr. Thorwald:

THAT THE MEETING BE ADJOURNED

Motion carried unanimously. Time of adjournment was 10:40 a.m.

APPROVED


J. Dale Nations
Chairman

GUESTS IN ATTENDANCE

Mr. Joe Dixon

Mr. John Hestand

Ms. Michele Van Quathem

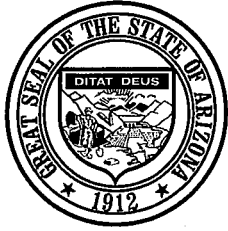
Mr. Thomas White

State Land Department

Assistant Attorney General

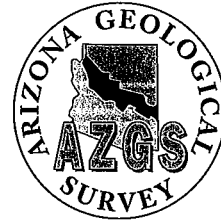
Ryley Carlock & Applewhite for HNZ

Kinder Morgan CO₂ Company



Janice K. Brewer
Governor


State of Arizona
Arizona Geological Survey
416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500



M. Lee Allison, Ph.D., R.G.
Director and State Geologist

October 11, 2012

To: Oil and Gas Conservation Commissioners

From:  Steven L. Rauzi, Oil and Gas Administrator

Re: Report about permits and drilling activity for the October 19, 2012, Meeting

One new drilling permit was issued and 11 wells were drilled since your last meeting on July 20. For the year, 35 drilling permits were issued and 29 wells were drilled. All but three permits and one well drilled were stratigraphic tests for potash. The three non-potash related permits were for obligation wells at the St Johns Gas Unit and an exploration well near Holbrook.

One company, Triomphe Energy, drilled an exploration well for oil and gas and two companies drilled 28 stratigraphic wells for potash since the beginning of the year. Passport Potash drilled 18 wells at its potash project west and southwest of Petrified Forest National Park near Holbrook. Passport's drilling program is ongoing. American West Potash drilled 10 wells at its potash project east of Petrified Forest National Park. American West finished its drilling program in June. The companies are required to permit the potash test wells with the Oil and Gas Conservation Commission because the holes penetrate the Coconino Sandstone, which is a potential helium reservoir in the area of the Petrified Forest National Park.

Triomphe Energy submitted a written request to drill a lateral extension in its Triomphe #1 well (Permit 1095) located in Section 27, Township 20 North, Range 21 East in Navajo County. The request and lateral extension are in compliance with A.A.C. R12-7-115(B) and R12-7-107(D). I recommend approval of the request in order for Triomphe Energy to fully test the potential of this exploratory well.

Triomphe Energy submitted a written request to temporarily abandon its Triomphe #1 well because it will be several months before it can drill a lateral extension. As the operator has noted, there is limited access to qualified service providers who can or who are available to provide these types of services to this area. I recommend approval of the request so that Triomphe Energy can adequately test the potential of this exploratory well.

TRIOMPHE ENERGY, LLC
Todd R. Clement
PO BOX 911900
ST. GEORGE, UT 84791

10/10/2012

Steven L. Rauzi
Oil and Gas Administrator

Arizona Geological Survey
416 W. Congress St., Suite 100
Tucson, Arizona 84701-1381

1095

Ref: Triomphe #1 Proposed Intentional Lateral Deviation
Permit No. 1095

Dear Mr. Rauzi,


Currently Triomphe Energy, LLC has applied for and has been granted an October 19, 2012 hearing with the Arizona Oil and Gas Conservation Commission for a temporary shut- in status of the Triomphe #1 well. Upon the Commission's approval of a temporary shut- in status, efforts will commence to enhance the future beneficial purpose of Triomphe #1 thru an intentional lateral deviation to the current well. Due to the tight shale formation found at the proposed depth the proposed lateral deviation is intended to enhance the production capabilities of the well. In order to comply with R12-7-115(B) please refer to Triomphe Energy LLC's Organizational Report previously filed with your office. Also please note the following attachments:

- Signed Sundry Notices and Reports on Wells Form No. 25
- Signed well location plat survey with a sketch of the proposed lateral deviation

As you are aware, there is very limited access to qualified service providers who can or who are available to provide services to this Wildcat area. Due to these limitations it is estimated that the work on the lateral extension will commence May 2013.

Your consideration of this lateral deviation request for Triomphe #1 well is greatly appreciated.

Respectfully,



Todd R. Clement
Manager
Triomphe Energy, LLC
Tel: 800-503-7981 ext. 701
Cell: 208-313-5908
Fax: 800-503-7981

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Triomphe Energy, LLC
 2. OIL WELL GAS WELL OTHER (Specify) _____
 3. Well Name Triomphe #1
 Location From Holbrook P.O. NE 14.81 miles
 Sec. 27 Twp. 20N Rge. 21E County Navajo, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease Fee Lease- Sample

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input checked="" type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>
(OTHER) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

It is intended to drill out of the 5 1/2" casing (J55, 15.5#) at a KOP of approximately 3,450' (MD and TVD) to reach a complete lateral build target of 4,070' - 4,130'.

Planned Build Rate: 15 degrees/100'

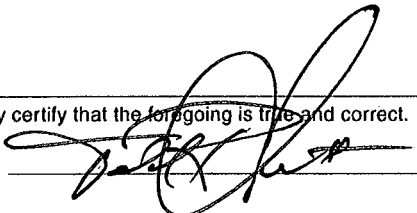
Planned Lateral Length: 2,000 feet (+/-)

Projected Bottomhole Location Est.: 20N 21E, Section 27 (NENW) G&SRM

Bottomhole Location to be determined by Professional Land Surveyor. Details forthcoming.

Approximate date work will start: May 2013 (Due to limited access and availability of qualified service providers)

8. I hereby certify that the foregoing is true and correct.

Signed 

Title Manager Date 10-12-12

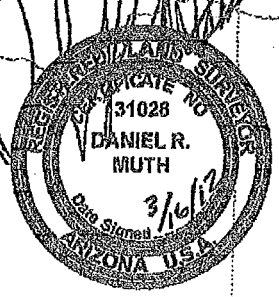
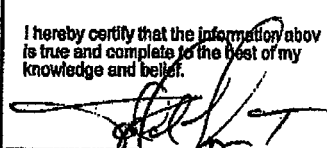
Permit No. 1095

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

Form No. 25

PN 1095

- Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
- A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
- ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
- Is the operator the only owner in the dedicated acreage outlined on the plat below? YES NO
- If the answer to question four is no, have the interests of all owners been consolidated by communitization agreement or otherwise? YES NO If answer is yes, give type of consolidation _____
- If the answer to question four is no, list all the owners and their respective interests below:

Owner The Cobalt Group, LLC	Land Description NE1/4 S. 27, T20NR21E, G&SRM
<div style="border: 1px solid black; border-radius: 50%; width: 150px; height: 100px; margin: 0 auto; display: flex; align-items: center; justify-content: center;"> <p style="font-size: 0.8em; margin: 0;">Estimated bottomhole location. To be determined by professional land surveyor.</p> </div> <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>N: 1495641.54500 E: 711260.17000 Lat: N 55° 06' 39.007" Long: W 110° 05' 44.083" x 5295 Elev: 5266132</p> </div> <div style="width: 50%; text-align: right;"> <p>449</p> <p>5267</p> <p>1221</p> <p>5270</p> <p>BM</p> <p>5266</p> </div> </div> <div style="text-align: center; margin-top: 20px;">  </div>	
<p style="text-align: center;">CERTIFICATION</p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <div style="text-align: right; margin-top: 10px;">  </div>	
<p>Name Todd Clement</p> <p>Position Manager</p> <p>Company Triomphe Energy, LLC</p> <p>Date 3/16/2012</p>	
<p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p>	
<p>Date Surveyed 15 Mar. 2012</p> <p>Registered Land Surveyor Daniel R. Muth PLS, CFS</p> <p>Certificate No. Az RLS No. 31028</p>	

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
14"	50#	J55	0'	60'	0-60'	62 sks	Ready Mix
9 5/8"	36#	J55	0'	520'	0-520'	294 sks	Class G
5 1/2"	15.5#	J55	0'	3000'	0-3000'	475 sks	Class G

TRIOMPHE ENERGY, LLC
Todd R. Clement
PO BOX 911900
ST. GEORGE, UT 84791

10/10/2012

Steven L. Rauzi
Oil and Gas Administrator

Arizona Geological Survey
416 W. Congress St., Suite 100
Tucson, Arizona 84701-1381

1095

Ref: Triomphe #1 Temporary Shut-In Status
Permit No. 1095

Dear Mr. Rauzi,

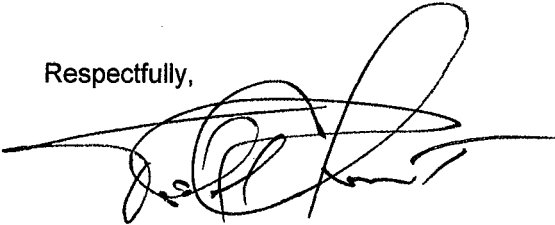
Thank you for your efforts and timely responses to our field needs. We seek a temporary shut-in approval from the Arizona Oil and Gas Conservation Commission for the future beneficial purpose of drilling a lateral extension to the Triomphe #1 well. In this effort please note the following enclosures to comply with the requirements of R12-7-125 (B).

- Sundry Notices and Reports on Wells Form No. 25
- Copy of well location plat survey

All other well data required to meet the Temporary Abandon/Shut -In status was submitted previously to the Arizona Oil & Gas Commission in compliance with R12-7-121 (A). As you are aware, there is very limited access to qualified service providers who can or who are available to provide services to this Wildcat area. Due to these limitations it is estimated that the work on the lateral extension will commence May 2013.

Your consideration of this Temporary Shut-In request of Triomphe #1 well is greatly appreciated.

Respectfully,



Todd R. Clement
Manager
Triomphe Energy, LLC
Tel: 800-503-7981 ext. 701
Cell: 208-313-5908
Fax: 800-503-7981

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Triomphe Energy, LLC
 2. OIL WELL GAS WELL OTHER (Specify) _____
 3. Well Name Triomphe #1
 Location From Holbrook P.O. NE 14.81 miles
 Sec. 27 Twp. 20N Rge. 21E County Navajo, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease Fee Lease- Sample

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT--OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT

(OTHER) Temporarily Abandon/Shut-In

(OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

To meet the requirements of R12-7-125 (B):

Casing Program:

14" Conductor Pipe was set to a depth of 60'. 60 sacks of Ready Mix cement were used.

9 5/8" Surface Pipe (K55, 36#) was set to 592'. 309 sacks of Class G cement were used.

5 1/2" Production Pipe (J55, 15.5#) was set to 4003'. 480 sacks of Class G cements were used.

Cement jobs were set for a minimum of 12 hours and pressure tested according to regulations R12-7-110 and R12-7-111.

All well data required to meet the Temporarily Abandon/Shut-In status has been submitted to the Arizona Oil & Gas Commission.

8. I hereby certify that the foregoing is true and correct.

Signed _____

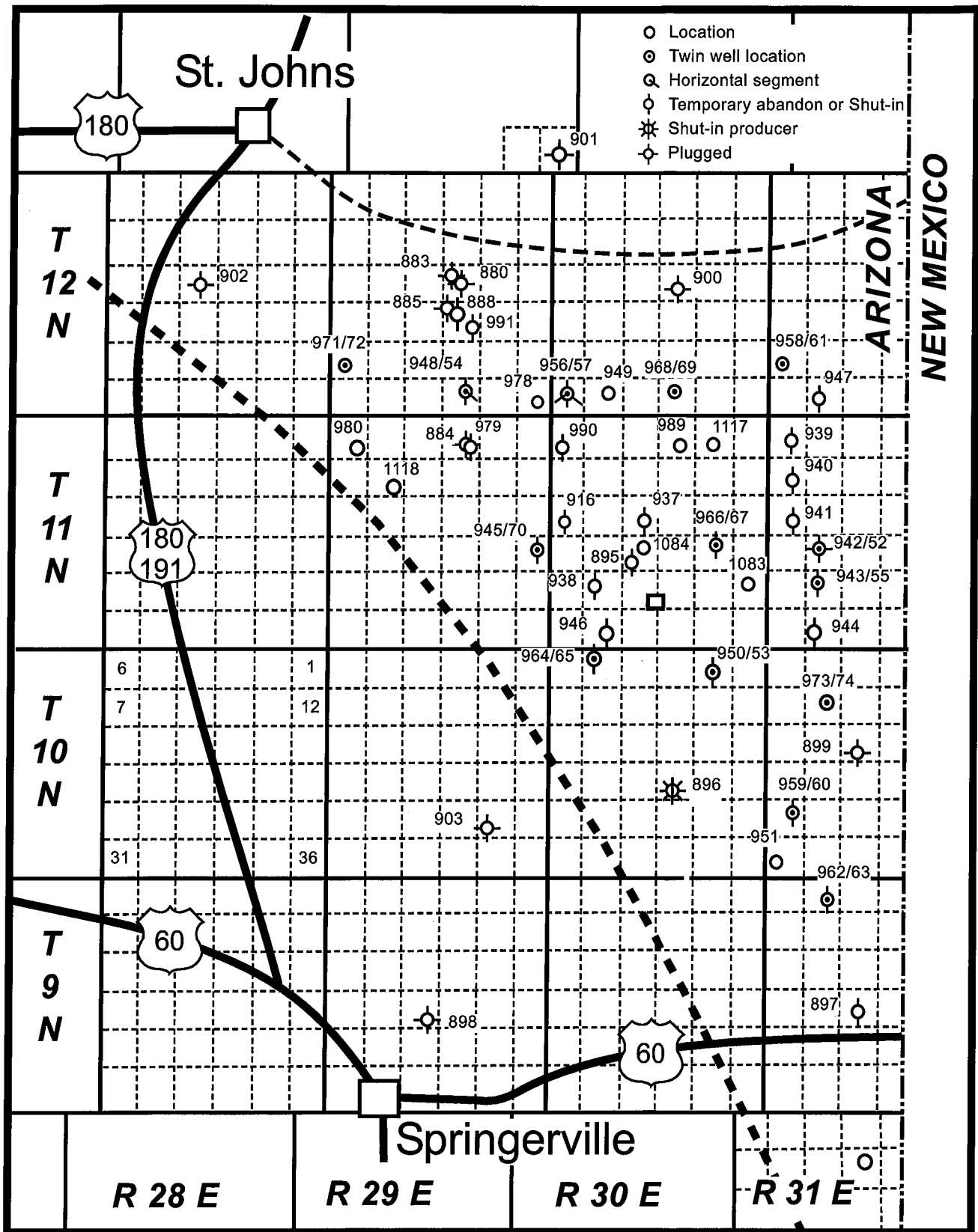
Title Manager

Date 10/10/12

Permit No. 1095

<p>STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notice and Reports On Wells File One Copy</p>
Form No. 25

Kinder Morgan CO2 Company Wells



10/11/12



Location and status of Kinder Morgan wells in east-central Arizona

<u>Permit</u>	<u>Well</u>	<u>Location Sec-Twp-Rge</u>	<u>Total Depth</u>	<u>Status and comment</u>
880	1 Plateau Cattle	ne sw 15-12n-29e	2431 ft	Drilled 8/1994, plugged 9/1997
883	1A Plateau Cattle	ne sw 15-12n-29e	220 ft	Drilled 11/1994, plugged 11/1997
884	3-1 State	ne se 3-11n-29e	1813 ft	Drilled 10/1995, plugged 9/2004
885	22-1 State	nw nw 22-12n-29e	218 ft	Drilled 8/1995, plugged 8/1997
888	22-1X State	se nw 22-12n-29e	2149 ft	Drilled 6/1997, shut-in 6/1997
890	35-1 State	ne sw 35-12n-29e	not drilled	Permit expired 4/1997
891	10-1 State	sw ne 10-11n-29e	not drilled	Permit expired 4/1997
892	11-1 State	se nw 11-11n-29e	not drilled	Permit expired 4/1997
893	2-1 State	se nw 2-11n-29e	not drilled	Permit expired 4/1997
895	11-21 State	ne sw 21-11n-30e	2410 ft	Drilled 3/1997, shut-in / app to plug
896	10-22 State	sw sw 22-10n-30e	2265 ft	Drilled 7/2002; completed, shut-in 3/2004
897	9-21 State	sw ne 21-9n-31e	2686 ft	Drilled 3/1997, shut-in / app to plug
898	9-22-29 State	sw se 22-9n-29e	3180 ft	Drilled 4/1997, plugged 2/2004
899	10-16-31 State	ne sw 16-10n-31e	2728 ft	Drilled 5/1997, plugged 2/2004
900	12-15-30 State	ne sw 15-12n-30e	2603 ft	Drilled 5/1997, plugged 7/2008
901	13-36-29 State	sw ne 36-13n-29e	2454 ft	Drilled 5/1997, plugged 5/1997
902	12-16-28 State	nw ne 16-12n-28e	2280 ft	Drilled 5/1997, plugged 1/2005
903	10-26-29 State	nw sw 26-10n-29e	3200 ft	Drilled 5/1997, plugged 1/2000
904	15-28-29 State	ne nw 28-15n-29e	2410 ft	Drilled 6/1997, plugged 6/1997
915	11-33 State	ne sw 33-11n-30e	not drilled	Permit expired 10/2004
916	11-18 State	c sw 18-11n-30e	2535 ft	Drilled 5/2004, temporarily abandoned
917	10-13 State	ne sw 13-10n-30e	not drilled	Permit expired 10/2004
937	11-16-30 State	nw se 16-11n-30e	2377 ft	Drilled 3/2007, shut-in
938	11-29-30 State	se nw 29-11n-30e	1906 ft	Drilled 2/2007, shut-in
939	11-06-31 State	nw se 06-11n-31e	2711 ft	Drilled 4/2007, shut-in
940	11-07-31 State	nw se 07-11n-31e	1885 ft	Drilled 4/2007, temporarily abandoned
941	11-18-31 State	nw se 18-11n-31e	2035 ft	Drilled 4/2007, temporarily abandoned
942	11-20-31 State	se nw 20-11n-31e	1934 ft	Drilled 5/2007, plugged 2/2008
943	11-29-31 State	se nw 29-11n-31e	2850 ft	Drilled 5/2007, shut-in
944	11-32-31 State	ne sw 32-11n-31e	2900 ft	Drilled 5/2007, temporarily abandoned
945	11-24-29 State	sw ne 24-11n-29e	1906 ft	Drilled 2/2007, shut-in
946	11-32-30 State	c se 32-11n-30e	1690 ft	Drilled 3/2007, temporarily abandoned
947	12-32-31 State	ne sw 32-12n-31e	85 ft	Drilled 5/2007, temporarily abandoned
948	12-34-29 State	nw ne 34-12n-29e	1140 ft	Drilled 2/2008, plugged 2/2008, blow out
949	12-32-30 State	sw ne 32-12n-30e	not drilled	Permit expired 7/2008
950	10-02-30 State	sw ne 02-10n-30e	2650 ft	Drilled 2/2008, temporarily abandoned
951	10-31-31 State	nw sw 31-10n-31e	not drilled	Permit expired 9/2008
952	11-20-31x State	se nw 20-11n-31e	not drilled	Permit expired 7/2008
953	10-02-30x State	sw ne 02-10n-30e	1899 ft	Drilled 2/2008, temporarily abandoned
954	12-34-29x State	nw ne 34-12n-29e	3048 ft	Drilled 2/2008, shut-in
955	11-29-31x State	se nw 29-11n-31e	1909 ft	Drilled 3/2008, temporarily abandoned
956	12-31-30 State	se nw 31-12n-30e	4202 ft	Drilled 3/2008, temporarily abandoned
957	12-31-30x State	se nw 31-12n-30e	2622 ft	Drilled 3/2008, temporarily abandoned
958	12-30-31 State	sw sw 30-12n-31e	not drilled	Permit expired 8/2008
959	10-29-31 State	sw ne 29-10n-31e	2869 ft	Drilled 3/2008, temporarily abandoned
960	10-29-31x State	sw ne 29-10n-31e	not drilled	Permit expired 8/2008
961	12-30-31x State	sw sw 30-12n-31e	not drilled	Permit expired 9/2008
962	09-05-31 State	nw se 05-09n-31e	122 ft	Drilled 4/2008, temporarily abandoned
963	09-05-31x State	nw se 05-09n-31e	2969 ft	Drilled 4/2008, temporarily abandoned
964	10-05-30 State	nw nw 05-10n-30e	2600 ft	Drilled 3/2008, temporarily abandoned
965	10-05-30x State	nw nw 05-10n-30e	not drilled	Permit expired 9/2008
966	11-23-30 State	nw ne 23-11n-30e	2550 ft	Drilled 4/2008, shut-in
967	11-23-30x State	nw ne 23-11n-30e	not drilled	Permit expired 9/2008
968	12-34-30 State	se nw 34-12n-30e	not drilled	Permit expired 12/2008
969	12-34-30x State	se nw 34-12n-30e	not drilled	Permit expired 12/2008
970	11-24-29x State	sw ne 24-11n-29e	2137 ft	Drilled 4/2008, temporarily abandoned
971	12-30-29 State	ne sw 30-12n-29e	not drilled	Permit extended through 1/2013
972	12-30-29x State	ne sw 30-12n-29e	not drilled	Permit expired 1/10/2009
973	10-08-31 State	sw ne 08-10n-31e	not drilled	Permit expired 2/14/2009
974	10-08-31x State	sw ne 08-10n-31e	not drilled	Permit expired 2/14/2009
978	12-36-29 State	nw sw 36-12n-29e	not drilled	Permit expired 8/13/2009
979	11-03-29x State	ne se 03-11n-29e	1670 ft	Drilled 11/2010, temporarily abandoned
980	11-06-29 State	se se 06-11n-29e	not drilled	Permit expired 2/13/2011
989	11-03-30 Fee	n2 se 03-11n-30e	not drilled	Permit extended through 12/2012
990	11-06-30 State	ne sw 06-11n-30e	1788 ft	Drilled 11/2010, temporarily abandoned
991	12-22-29 State	ne se 22-12n-29e	1690 ft	Drilled 11/2010, temporarily abandoned
1083	11-25-30 Prize	se nw 25-11n-30e	not drilled	Permit extended through 1/2013
1084	11-21-30 State	sw ne 21-11n-30e	not drilled	Permit expired 5/28/2012
1117	11-02-30 State	ne sw 02-11n-30e	not drilled	Permitted 6/25/2012
1118	11-08-29 State	se se 08-11n-29e	not drilled	Permitted 6/25/2012

OGCC MTG

10-19-2012

Name

Representing

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