



Douglas A. Ducey
Governor

State of Arizona
Oil and Gas Conservation Commission

1110 W. Washington Street, Phoenix, AZ 85007
602-771-4501
www.azogcc.az.gov

Dennis L. Turner, Oil and Gas Administrator

Commissioners:
Frank Thorwald, Chair
J. Dale Nations, Ph.D., Vice Chair
Stephen R. Cooper
William C. Feyerabend

**NOTICE OF COMBINED PUBLIC MEETING AND POSSIBLE EXECUTIVE SESSION
ARIZONA OIL AND GAS CONSERVATION COMMISSION**

Pursuant to A.R.S. § 38-431.02, notice is hereby given to the members of the Arizona Oil and Gas Conservation Commission (AOGCC or Commission) and to the general public that the AOGCC will hold a meeting open to the public on **April 12, 2019 in Room 3100B**, third floor of the Arizona Department of Environmental Quality, at 1110 W. Washington St., Phoenix, AZ.

NOTE: Start time is approximate; this meeting will immediately follow the conclusion of the 10 o'clock Rare Earth well spacing hearing.

AGENDA:

1. Call to order
 - o Establish a quorum
 - o Conflicts of interest
2. Discussion, consideration and possible vote by the AOGCC on the Minutes of:
 - o March 1, 2019 Public Meeting
 - o March 8, 2019 Emergency Meeting
3. Ranger Development, LLC:
 - a. Ranger shall present status updates for all of its wells permitted by AOGCC and request approval of status changes (Temporary Abandonment (TA) or Shut-in (SI)) from the Commission. The AOGCC shall discuss, consider and vote to approve or deny the status of following wells:

WELL STATUS (TA)

Ranger 35-1 Hortenstine
Ram 1-9 Hortenstine
Ranger 3-1 PD

WELL STATUS (SI)

Ranger 2-1 MD
Ranger 28-1 NS
Ranger 31-1 NS
Ranger 33-1 PD
Ranger 33-2 PD
Ranger 34-1 PD
Ranger 34-2 PD

WELL STATUS (other)

Ranger 1-10A NS
Ranger 27-1 NS
Ranger 33-1 NS
Ranger 34-1 NS

33-3 PD (already approved)
34-3 PD State (already approved)

15-1 Oso Draw (expired)
9-1 PDS (expired)

- b. Retroactive confidentiality? – Discussion, consideration and possible vote by the AOGCC on Ranger requests for extension of the confidentiality period for any Ranger wells drilled since October 1, 2014.
4. “Unproven territory” (AAC R12-7-121(C) & ARS § 27-522): The AOGCC shall discuss, consider and possibly vote to interpret the definition of “unproven territory.”
5. Report by the Administrative Counsel: jurisdictional issues of the AOGCC on Federal government land (lands other than private lands).
6. Report by the Oil and Gas Administrator. The Administrator will discuss the following:
 - Upcoming TOPCORP training May 13 – 17, 2019
 - Enterprise Adamana LPG facility
 - AAC R12-7-125(A), R12-7-178 – Underground storage wells in temporary abandonment or shut in status
 - AAC R12-7-182 – Safety inspections
 - Workover intervals v. MIT/ sonar capacity determinations
 - Use of Tucson basement sample storage area by the ADEQ Watershed Protection Program
 - Governor’s Office Cloud First Policy
7. Report by the AOGCC Chairman
8. Legislation affecting the Arizona Oil and Gas Conservation Commission
9. Call to the public: Members of the public may address the Commission during this Call to the Public. Pursuant to A.R.S. § 38-431.01(H), the Commission members may not discuss or take legal action on matters raised during an open call to the public unless the matters are properly noticed for discussion and legal action. Therefore, action taken as a result of public comment will be limited to directing staff to study the matter or scheduling the matter for further discussion and decision on a future agenda.
10. Review and Consider Future Agenda Items
11. Announcements
12. Executive Session. The Commission may convene an Executive Session to discuss the topics below. Any vote shall occur as part of the public meeting.
 - The AOGCC may discuss and consider a proposal to delegate additional authority to the Administrator regarding the number of extensions of permit deadlines the Administrator can authorize w/o a Commission vote. The AOGCC may vote during the public meeting afterward.
 - Beginning work on a temporarily abandoned or shut in well: Discussion, consideration and possible vote by the AOGCC on whether to grant authority to the Administrator to approve one or more of the following well status without a Commission vote: 1) re-entry; 2) shut-in; 3) TA; and 4) P&A wells.
 - Evolution Exploration – 32-1 State “Parker Draw Prospect”
 - State Land Dept. lease expired March 5, 2019; operator intentions unknown
 - Vision Energy – bond return issue
 - Single point of failure (SPOF) being addressed by ADEQ – APP inspector support/ X-training.
13. Adjourn

Members of the Arizona Oil and Gas Conservation Commission will attend either in person or by telephone. The public may also attend a Commission meeting either in person or by telephone. Please contact the Oil and Gas administrator at least 48 hours before the scheduled meeting to make arrangements for a member of the public to attend by telephone. In cases where an emergency meeting is called by the Commission and 48 hours' notice is not possible, a minimum 24 hours' notice from the public is required.

The public may be afforded an opportunity to comment on any item on the agenda; however, by ruling of the Arizona Oil and Gas Conservation Commission, any member of the public wishing to speak at this meeting shall be limited to three (3) minutes (see Note 2). Note that agenda items may be taken out of order at the discretion of the Commission.

NOTE 1: The Arizona Oil and Gas Conservation Commission may vote to hold an Executive Session, pursuant to AR.S. § 38-431 .03(A)(3) or (4), which will not be open to the public, to consult with its attorney and receive legal advice with respect to any regular agenda item listed on this agenda.

NOTE 2: Any comments provided by the public at the Call to the Public shall not exceed three (3) minutes per speaker. For any comments made during the Call to the Public on any specific issue the overall comment period shall not exceed ten (10) minutes per side. The Commission shall have the authority to end any public discussion that exceeds ten (10) minutes per side or twenty (20) minutes in total.

For additional information about this meeting, contact Dennis L. Turner, Oil and Gas Program Administrator, ogcc@azdeq.gov or (602) 771-4501. At least 24 hours prior to any meeting, a copy of the agenda will be available for public inspection at the Arizona Department of Environmental Quality (ADEQ), 1110 W. Washington Street, Phoenix, AZ 85007, or online at <http://www.azdeq.gov/ogcc-notices>. After approval by the Commission, the meeting minutes and background material provided to Commission members (with the exception of material relating to possible Executive Sessions) shall be made available at <http://www.azogcc.az.gov/meetings>.

ADEQ will take reasonable measures to provide access to department services to individuals with limited ability to speak, write or understand English and/or to those with disabilities. Requests for language interpretation, ASL interpretation, CART captioning services or disability accommodations must be made at least 48 hours in advance by contacting Ian Bingham, Title VI Nondiscrimination Coordinator at 602-771-4322 or Bingham.Ian@azdeq.gov. Teleprinter services are available by calling 7-1-1 at least 48 hours in advance to make necessary arrangements.

ADEQ tomará las medidas razonables para proveer acceso a los servicios del departamento a personas con capacidad limitada para hablar, escribir o entender inglés y / o para personas con discapacidades. Las solicitudes de servicios de interpretación de idiomas, interpretación ASL, subtítulos de CART, o adaptaciones por discapacidad deben realizarse con al menos 48 horas de anticipación contactando a Ian Bingham, Coordinador de Anti-Discriminación del Título VI al 602-771-4322 o Bingham.Ian@azdeq.gov. Los servicios de teleimpresores están disponibles llamando al 7-1-1 con al menos 48 horas de anticipación para hacer los arreglos necesarios.

RANGER WELL DATA FINAL STATUS REPORT

Permit #	Well Name	40 acre spacing (Y/N)	Status	Date activity suspended / SI / TA	Date resumed	Completion report submitted (Y/N)	Completion report updated, if SI
919	35-1 Hortenstine	TBD	TA – awaiting recompletion in the Shinarump; if successful then it would be subject to 40 acre spacing.	Assumed operations of well Mar 16, 2017 – TA previous operator Sep 9, 2004	TBD	N	NA
1223	1-9 Hortenstine	y	TA – re-entry of previously abandoned well; currently evaluating Shinarump zone which was previously completed in the well; subject to 40 acre spacing.	Sundry Notice - Last flow test activity – May 8, 2018	TBD	N	NA
1225	1-10A NS	y	Currently under evaluation if the Shinarump formation will be economic to produce; subject to 40 acre spacing.	Sundry Notice - Last flow test activity reported – Mar 7, 2019	Currently testing	N	NA
1226	27-1 NS	TBD	Currently being drilled; if Coconino and Shinarump are both productive, the well could be dual completed and the Coconino would be subject to a 640 acre spacing and the Shinarump would be subject to a 40 acre spacing.	NA	Currently drilling	N	NA
1214	28-1 NS	Y	Shut in after completion in the Shinarump formation awaiting pipeline connection.	Feb 7, 2019	TBD	Y – April 3, 2018	Mar 6, 2019
1195	31-1 NS	Y&N	Shut in producer – Dual completed well in Coconino (640 acre spacing) and Shinarump (40 acre spacing) – awaiting additional gas from drilling activity to restart production.	Mar 2019	TBD	Y – May 2016	NA
1229	33-1 NS	Y	If well is completed in Shinarump – currently under evaluation after drilling	Drilling finished Apr 2019	TBD	N	NA
1227	34-1 NS	Y	If well is completed in Shinarump – currently under evaluation after drilling	Drilling finished Mar 2019	TBD	N	NA
1212	2-1 MD	N	Shut in producer in Coconino (640 acre spacing) – awaiting additional gas from drilling activity to restart production.	Mar 10, 2019	TBD	Y – Jan 2017	NA
1204	3-1 PD	N	Shut in past producer in Coconino (640 acre spacing) – potential disposal well in future.	April 2017	TBD	Y – Jun 2016	NA

Permit #	Well Name	40 acre spacing (Y/N)	Status	Date activity suspended / SI / TA	Date resumed	Completion report submitted (Y/N)	Completion report updated, if SI
1194	33-1 PD	Y	Shut in producer in Shinarump – awaiting additional gas from drilling activity to restart production.	Mar 2019	TBD	Y – Jun 2016	NA
1211	33-2 PD	Y	Shut in producer in Shinarump – awaiting additional gas from drilling activity to restart production.	Mar 2019	TBD	Y – Jan 2017	NA
1205	34-1 PD	Y&N	Shut in producer - Dual completed well in Coconino (640 acre spacing) and Shinarump (40 acre spacing) – awaiting additional gas from drilling activity to restart production.	Mar 2019	TBD	Y – Jun 2016	NA
1213	34-2 PD	N	Shut in producer in Coconino (640 acre spacing) – awaiting additional gas from drilling activity to restart production.	Mar 2019	TBD	Y – Jan 2017	NA

< 60 days

Ranger 1-10A NS

Ranger 27-1 NS

Ranger 2-1 MD (SI)

Ranger 34-1 PD (SI)

Ranger 34-2 PD (SI)

Ranger 31-1 NS (SI)

Ranger 28-1 NS (SI+)

Ranger 33-1 NS

Ranger 34-1 NS

> 60 days

Ranger 35-1 Hortenstine (TA)

Ram 1-9 Hortenstine (TA)

Ranger 3-1 PD* (TA)

Ranger 33-1 PD (SI)

Ranger 33-2 PD (SI)

* = coded shut-in since 04/2017

SI = shut-in request; completed well /producer

SI+ = shut-in request; new well; wo pipeline

TA = temporary abandonment request



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Public Meeting of the Arizona Oil & Gas Conservation Commission
10:30 a.m., April 12, 2019, Room 3100B

Name / Organization – please print	email	phone
J. H. Ballard	jballardxsd@gmail.com	
FRANK THORWALD		
NOA BRUHIS / ASU		
TONY HINES / RANGER DEV. LLC	tonyhines@iacx.com	
Bill Feyerabend		
Dawn Hag / ASLO	dhag@azland.gov	
Jaso - Abplanalp ASLO	jaspplanalp@azland.gov	
Stephen R. Cooper OGCC	tara.sommer@gmail.com	
Tara Sommer		
DENNIS TURNER, OGCC Admin		
DALE NATIONS, via phone		
Rid Zeiss	Rid Zeiss@azogcc.gov	
Madeline Greenbaum / ADEQ		