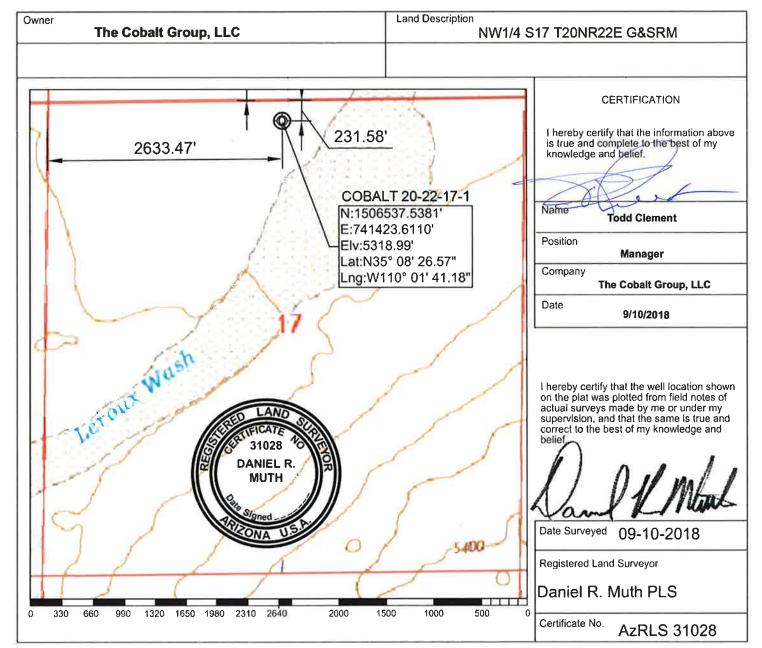
| APPLICAT | ION FOR PERM | IT TO DRILL OF | RE-ENT | ER AIR QUALITY BIVISIO | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------|---------------------------------------------------|------------------------------------------------|----------------------------------------------------------------|--|
| APPLICATION TO DRILL X | RE-ENTER | OLD WELL | | INJECTION WELL | |
| X OIL X GAS X CO2 | X HELIUM WEL | L OTHER | | 18 SEP 27 PM 12: | |
| NAME OF COMPANY OR OPERATOR | | | | | |
| THE COBALT GROUP, LLC | | | | | |
| Address | | State | Phone Number | | |
| PO Box 911900 | St. Ge | eorge l | Jtah 8479 | 91 800.337.0027 | |
| Drilling Contractor Currently undecided | | | | | |
| Address | | | | | |
| | | WELL AND LEASE | | Floreties (many 1) | |
| Federal, State or Indian Lease Number, or if fee lease, no Fee Lease - Jeffers Cattle Co. | Well number Cobalt 20-22-17-1 Elevation (ground) 5319' | | | | |
| Nearest distance from proposed location to property or le | Nearest distance from proposed location to property or lease line: | | | et drilling, completed or applied-for | |
| | 232 feet | | | feet | |
| Number of acres in lease | | Number of wells on lease | including this w | ell, completed in or drilling to this reservoir: | |
| 640 | | | 1 | | |
| If lease purchased with one or more wells drilled, from whom purchased. | me | A | ddress | | |
| Well location (give footage from section lines) 232' FNL - 2634' FWL | | hip - Range or Block and Su T- 20N, R - 22E, G | | Dedication per A.A.C. R12-7-104(A)(3) all of Sec. 17 - 20N 22E | |
| Field and reservoir (if wildcat, so state) Wildcat | | County Navajo | | | |
| Distance in miles and direction from nearest town or pos N16-02E 12.0 miles from Exit 292 IH | | | | | |
| Proposed depth: 4,000' | Rotary or cable tools | otary | Approximate date work will start Upon Approval | | |
| Bond status attached | Organization Report | | Filing Fee of | | |
| Amount \$25,000 Remarks | On file Or | attached X | Attached | X | |
| The Cobalt Group, LLC holds No other offset Operators ex | ist to this well (se | ee attached). | | | |
| CERTIFICATE: I, the undersigned, under the particle The Cobalt Group, LLC | | | Manage y said compan | of the by to make this report; and that this | |
| report was prepared under my supervision and | | | | | |
| Mail completed form to: Oil and Gas Program Administrator Arizona Oil & Gas Conservation Commission c/o Arizona Department of Environmental Quality 1110 W. Washington Street Phoenix, AZ 85007 | / | Signature | 9/5/20 | 18 | |
| e-mail completed form to: azogcc@azdeq. | gov | Date | | | |
| Permit / 1234 | | | STATE OI | F ARIZONA | |
| Approval Date: 0c726, 2018 | OIL & GAS CONSERVATION COMMISSION | | | | |
| Approved By: Derwis L. Tu | in | Application to Drill or Re-enter | | | |
| | U have given all information | File two c | opies: one b | y mail, one electronically | |
| NOTICE: Before sending in this form be sure that yo requested. Much unnecessary correspond | lence will thus be avoided. | Form No. 3 | | | |

- 1. Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
- 2. A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
- 3. ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
- 4. Is the operator the only owner in the dedicated acreage outlined on the plat below? YES XX NO
- 5. If the answer to question four is no, have the interests of all owners been consolidated by communitization agreement or otherwise?

 YES ______ NO _____ If answer is yes, give type of consolidation ______
- 6. If the answer to question four is no, list all the owners and their respective interests below:



PROPOSED CASING PROGRAM

| Size of Casing | Weight | Grade & Type | Тор | Bottom | Cementing Depths | Sacks Cement | Туре |
|----------------|--------|--------------|-----|--------|------------------|--------------|-------------|
| 13.375" | 48 | H-40 | GL | 20' | GL - 20' | 14 sks | Ready mix |
| 9.625" | 36 | J-55 | GL | 750' | GL - 750' | 148 sks | Prem. Light |
| 7" | 23 | J-55 | GL | 2500' | GL - 2500' | 236 sks | Prem. Light |
| 5 1/2" | 15.5 | J-55 | GL | 4000' | 200 - 4000' | 115 sks | Prem. Light |

ARIZONA OIL and GAS CONSERVATION COMMISSION



State of Arizona Oil and Gas Conservation Commission

1110 W. Washington Street, Phoenix, AZ 85007

602-771-4501 www.azogcc.az.gov

Dennis L. Turner, Oil and Gas Administrator

Commissioners: Frank Thorwald, Chair J. Dale Nations, Ph.D., Vice Chair Stephen R. Cooper William C. Feyerabend

CERTIFICATE for PERMIT to DRILL an OIL, GAS, INJECTION or GEOTHERMAL WELL

PERMIT NUMBER ____1234

Has been issued to

The Cobalt Group, LLC

to drill a well known as Cobalt 20-22-17 #1 Jeffers

located

2634 FWL 232 FNL

Section 17 Township 20N Range 22E, Navajo County, Arizona.

The entirety of Sec 17, T20N, R22E (640 acres) of said Section, Township and Range is dedicated to this well.

Said well shall be drilled substantially as described in the Application and as approved and restricted by the AOGCC's letter dated October 31, 2018. The Cobalt Group, LLC is subject to terms and conditions of the permit to drill and all applicable Arizona Revised Statutes (A.R.S.) Title 27, Chap. 4, Art. 1 and 4, and the Arizona Administrative Code (A.A.C.) R12-7-104, R12-7-106 to 120 and R12-7-175 to 176.

Total depth:

4,000 feet

Approval date: October 26, 2018

API No.:

02-017-20123

Expires*: **April 24, 2019**

*The permit to drill expires if operations are not commenced within 180 days from date of approval (see A.A.C R12-7-104(D))

Dennis L. Turner, Oil & Gas Program Administrator

Dersuis L. Turn

(602)771-4501

OPERATOR SHALL DISPLAY THIS CERTIFICATE IN A CONSPICUOUS PLACE ON-SITE