APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL ?

RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR					
HNZ POTASH LLC					
Address	c	ity	State	Pikana Minah	
1900 N. Akard	Dallas		· · · - · · · · · · · · · · · · · · · ·	Phone Number	
Drilling Contractor	Dallas		TX.	214.978.8684	
Address	·		······		
1,141,625		And Angelia and	· · · · · · · · · · · · · · · · · · ·		
Federal, State or Indian Lease Number, or if fee lease, na		OF WELL AND LEASE	- 81		
Fee Lease HNZ Potash		Well number HNZ Potash #3 (Ark	Well number HNZ Potash #3 (Arkla 11 Twin) 5526 ft.		
Nearest distance from proposed location to property or lease line:		Distance from proposed k	Distance from proposed location to nearset drilling, completed or applied-for well on the same lease:		
4593'		517', Arkla Exploration #11 strat. well			
Number of acres in lease			Number of wells on lease, including this well, completed in or drilling to this reservoir		
Approximately 74,000 acres		N/A	N/A		
If lease purchased with one or more wells Name drilled, from whom purchased.	With the second	DA	dress		
N/A					
Well tocation (give footage from section lines) 2096.9', 582.2'	Section · Town	nship - Range or Block and Sur	vey	Dedication per A.A.C. R12-7-104(A)(3)	
Field and reservoir (if wildcat, so state)		County		NIA	
Stratigraphic test well for potash Distance in miles and direction from nearest town or post o		Apache			
Approximately 24 miles to Holbrook,AZ.	ffice	-			
	Rotary or cable tools Rotary		Approximate date work will start		
	Organization Report		Filing Fee of \$25.00		
	On file Or attached		Attached		
Remarks					
Typerfed Tener Chintal Manual Suday (MITTORS 2)					
Expécted Tops: Chinle/Moentropi Surface (0')5526', Cocoréna (627')4:	899', Supai (1007')4519', Sa	ጃ (1100)4426", Upper Polash (1180	r)4275', Màin Po	lash (1220)4235', Base of Salt (1580') NR 3855'	
API # 02-001-20378					
CERTIFICATE: I, the undersigned, under the pena	alty of periory, state the	at I am the: General Ma	anger		
HNZ Potash LLC	(company), a	nd that I am authorized by:	said compan	y to make this report; and that this	
report was prepared under my supervision and direct	ction and that the fact	s stated therein are true, co	rrect and cor	mplete to the best of my knowledge.	
		C. Brian	Bout	Orgitally supped by C. Erlam Bouste Dist (moc. Briam Boustin, no Hum) NZ (1,C, non-Haus Convolutional error habituating Stanton From crists (auto-2010-05-97) 1-22-17-95797	
dat completed form to:		Signature	1	7/	
Diland Gas Program Administrator Inzona Geological Survey 116 W. Congress, #100		Date Date			
Tucsen, AZ 85701-1315		Dale	187	20.10	
Permit Number: /002	~	ė.	FATE NE /	DIZANA	
Approval Date: 10-26-2010		STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION			
Approved By: SCRaso		Application to Drill or Re-enter			
NOTICE: Before sending in this form be sure that you have requested. Much unnecessary correspondence	given all information		File Two C		
mass differences by Witespondence	wia inus de 270%260.	Form No. 3			

PIN 1002 4. Is the operator the only owner in the dedicated acreage outlined on the plat below? 5. If the answer to question four is no, have the interests of all owners been consolidated by communitization agreement or otherwise? If answer is yes, give type of consolidation 6. If the answer to question four is no, list all the owners and their respective interests below: Owner Land Description Sec 13, T. 17 N.,R. 24 E. CERTIFICATION I hereby certify that the information above is true and complete to the best of my knowledge and belief. 34°52'43.0114"N ,109°44'54.1274"W 🎤 Elev.=5526,3' 2096.9 Name **Position** Company I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and allace Auins Tankcorrect to the best of my knowledge and 23947 KENNETH 12/31/2011 Expires Date Surveyed 08/17/2010 Registered Land Surveyor Kenneth Flygare, PLS 660 1320 1650 1980 2310 2640 2000 1500 1000 Scale 1" = 1200" Certificate No. LS 23947 PROPOSED CASING PROGRAM Size of Casing Weight Grade & Type Тор Bottom Cementing Depths Sacks Cement Туре 6.625" 20.1# **PWT** Casing Temporary, 5526" 6-9 Bags for 665' TD Driller Supply 11.8# Removed at (Surface) surface casing completion of hole

Operator shall buttine on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.

3. ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.

2. A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.