

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR

Wind River II Corporation

Address

City

State

Phone Number

1245 East Brickyard Rd., Suite 110, Salt Lake City, UT 84106 801-466-4131

Drilling Contractor

Lobo Well Service, LLC

Address

1245 East Brickyard Rd., Suite 110, Salt Lake City, UT 84106

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor

AZ A33170

Well number

Ft. Pierce 10-1

Elevation (ground)

3,090'

Nearest distance from proposed location to property or lease line:

525 feet

Distance from proposed location to nearest drilling, completed or applied-for well on the same lease:

N/A feet

Number of acres in lease

640

Number of wells on lease, including this well, completed in or drilling to this reservoir:

None other than the proposed well

If lease purchased with one or more wells drilled, from whom purchased.

Name

Address

N/A

Well location (give footage from section lines)

2,962' FNL & 525' FEL

Section - Township - Range or Block and Survey

Sec. 10-T41N-R11W G&SRM

Dedication per A.A.C. R12-7-104(A)(3)

N/2 SE/4 (80 ac.)

Field and reservoir (if wildcat, so state)

Wildcat

County

Mohave

Distance in miles and direction from nearest town or post office

10 miles SE of St. George, UT

Proposed depth:

7,000'

Rotary or cable tools

Rotary

Approximate date work will start

Upon approval

Bond status

Federal (Personal)

Organization Report

Filing Fee of \$25.00

Amount

\$10,000

On file

Or attached

Attached

Remarks

*(from #4 on Page 2)

Wind River II Corp. has been designated the operator of this well by Premco Western, Inc., which owns 100% of AZA 33170. No other parties need to be notified.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the: Vice President

Wind River II Corporation (company), and that I am authorized by said company to make this report; and that this

report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

API # 02-015-20035

Signature

August 20, 2008

Date

Mail completed form to:
Oil and Gas Program Administrator
Arizona Geological Survey
416 W. Congress, #100
Tucson, AZ 85701-1316

Permit Number: 975

Approval Date: 9-4-2008

Approved By: SL Rainz

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Application to Drill or Re-enter
File Two Copies

Form No. 3

- Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
- A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
- ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
- Is the operator the only owner in the dedicated acreage outlined on the plat below? YES _____ NO X* (see Remarks on P1)
- If the answer to question four is no, have the interests of all owners been consolidated by communitization agreement or otherwise? YES X NO _____ If answer is yes, give type of consolidation All one lease with a single owner.
- If the answer to question four is no, list all the owners and their respective interests below: Premco Western, Inc. = 100%

Owner Premco Western, Inc.	Land Description 100% of Sec. 10-T41N-R11W (federal lease)
<p style="text-align: center;">N/2 SE/4 (80 ac.)</p>	CERTIFICATION I hereby certify that the information above is true and complete to the best of my knowledge and belief.
	Name <div style="text-align: center;"><i>Marc T. Eckels</i></div> Marc T. Eckels
	Position Vice President
	Company Wind River IICorp.
	Date August 20, 2008
	I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
	See attached survey plat.
	Date Surveyed
	Registered Land Surveyor
	Certificate No.

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
SEE ATTACHED CASING & CEMENTING PROGRAM							

Ft. Pierce 10-1

Casing Program:

	Setting Depth	Hole Size	Casing O.D.	Grade	Weight
Conductor	40'	20"	16"	Contractor	0.250" wall
Surface (new)	1,100'	12-1/4"	9-5/8"	J-55 LT&C	36#
Production (new)	0'-7,000'	7-7/8"	5-1/2"	J-55 LT&C	17#

Production casing depth may be adjusted based on results.

Cement Program:

Conductor - 0-40'
Ready Mix to surface

Surface Casing - 0 - 1,100'
Lead: 72 sx Type V w/ 16% gel + 0.25 lbm/sk Poly-E-Flake (50% excess)
Tail: 75 sx Class A w/ 2% CaCl + 0.25lbm/sk Poly-E-Flake (50% excess)

Cement Characteristics:
Lead: Yield = 3.91 cu ft per sk
Slurry Weight = 11.0 ppg
Tail: Yield = 1.19 cu ft per sk
Slurry Weight = 15.6 ppg

Will top with cement down 1" pipe with 50 sx Premium Top Out
Cement, if needed.

Production Casing - 0' - 7,000'
Lead: 198 sx Type V w/ 16% gel + 0.25 lbm/sk Poly-E-Flake + 10 lbm/sk
Gilsonite + 1% Silica (15% excess)
Tail: 591 sx 50:50 Poz/Class G w/ 2% gel + 5% KCl

Cement Characteristics:
Lead: Yield = 3.91 cu ft per sk
Slurry Weight = 11.0 ppg
Tail: Yield = 1.29 cu ft per sk
Slurry Weight = 14.20 ppg

Note: Actual cement volumes will be based on caliper log volume
calculations