APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL ☑
RE-ENTER OLD WELL □

NAME OF COMPANY OR OPERATOR
Wind River II Corporation

Address 1245 East Brickyard Rd., Suite 110, Salt Lake City, UT 84106
City State Phone Number
1245 East Brickyard Rd., Suite 110, Salt Lake City, UT 84106 801-466-4131

Drilling Contractor
Lobo Well Service, LLC

Address 1245 East Brickyard Rd., Suite 110, Salt Lake City, UT 84106

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if lease, name of lessee
AZA33170

Well number
Pt. Pierce 10-1

Elevation (ground)
3,090'

Nearest distance from proposed location to property or lease line:
525 feet

Distance from proposed location to nearest drilling, completed or applied for
well on the same lease:
N/A feet

Number of acres in lease
640

Number of wells on lease, including this well, completed in or drilling to this reservoir:
None other than the proposed well

If lease purchased with one or more wells
drilled, from whom purchased:
N/A

Name

Address

Well location (give footage from section lines)
2,962' FNL & 525' FEL

Section - Township - Range or Block and Survey
Sec. 10-T41N-R11W G&SRM

Dedication per A.A.C. R12-7-104(A)(3)
N/2 SE/4 (80 ac.)

Field and reservoir (if wildcat, so state)
Wildcat

County Mohave

Distance in miles and direction from nearest town or post office
10 miles SE of St. George, UT

Proposed depth
7,000'

Rotary or cable tools
 Rotary

Approximate date work will start
Upon approval

Bond status
Federal (Personal)

Organization Report On file

Amount
$10,000

Filing Fee of $25.00

Attached

Remarks
*(from #4 on Page 2)
Wind River II Corp. has been designated the operator of this well by Premco Western, Inc., which owns 100% of AZA 33170. No other parties need to be notified.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the: Vice President of the Wind River II Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

API #02-015-20035

Signature

August 20, 2008

Date

Permit Number: 975

Approval Date: 9-4-2008

Approved By: S. Ramee

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Drill or Re-enter
File Two Copies

Form No. 3

(Complete Reverse Side)

5/96
1. Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
2. A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
3. ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
4. Is the operator the only owner in the dedicated acreage outlined on the plat below? YES ___ NO ___ X* (see Remarks on PL)
5. If the answer to question four is no, have the interests of all owners been consolidated by communization agreement or otherwise? YES X ___ NO ___ If answer is yes, give type of consolidation All one lease with a single owner.
6. If the answer to question four is no, list all the owners and their respective interests below: Premco Western, Inc. = 100%

<table>
<thead>
<tr>
<th>Owner</th>
<th>Land Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>Premco Western, Inc.</td>
<td>100% of Sec. 10-T41N-R11W (Federal lease)</td>
</tr>
</tbody>
</table>

**CERTIFICATION**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Marc T. Eckels
Vice President
Wind River II Corp.
August 20, 2008

**PROPOSED CASING PROGRAM**

<table>
<thead>
<tr>
<th>Size of Casing</th>
<th>Weight</th>
<th>Grade &amp; Type</th>
<th>Top</th>
<th>Bottom</th>
<th>Cementing Depths</th>
<th>Sacks Cement</th>
<th>Type</th>
</tr>
</thead>
</table>

SEE ATTACHED CASING & CEMENTING PROGRAM
Ft. Pierce 10-1

Casing Program:

<table>
<thead>
<tr>
<th>Setting Depth</th>
<th>Hole Size</th>
<th>Casing O.D.</th>
<th>Grade</th>
<th>Weight</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
<td>40'</td>
<td>20&quot;</td>
<td>16&quot;</td>
<td>Contractor 0.250&quot; wall</td>
</tr>
<tr>
<td>Surface (new)</td>
<td>1,100'</td>
<td>12-1/4&quot;</td>
<td>9-5/8&quot;</td>
<td>J-55 LT&amp;C 36#</td>
</tr>
<tr>
<td>Production (new)</td>
<td>0'-7,000'</td>
<td>7-7/8&quot;</td>
<td>5-1/2&quot;</td>
<td>J-55 LT&amp;C 17#</td>
</tr>
</tbody>
</table>

Production casing depth may be adjusted based on results.

Cement Program:

Conductor - 0'-40'
   Ready Mix to surface

Surface Casing - 0' - 1,100'
Lead: 72 sx Type V w/ 16% gel + 0.25 lbm/sk Poly-E-Flake (50% excess)
Tail: 75 sx Class A w/ 2% CaCl + 0.25 lbm/sk Poly-E-Flake (50% excess)

Cement Characteristics:
Lead: Yield = 3.91 cu ft per sk
      Slurry Weight = 11.0 ppg
Tail: Yield = 1.19 cu ft per sk
      Slurry Weight = 15.6 ppg

Will top with cement down 1" pipe with 50 sx Premium Top Out Cement, if needed.

Production Casing - 0' - 7,000'
Lead: 198 sx Type V w/ 16% gel + 0.25 lbm/sk Poly-E-Flake + 10 lbm/sk Gilsonite + 1% Silica (15% excess)
Tail: 591 sx 50:50 Poz/Class G w/ 2% gel + 5% KCl

Cement Characteristics:
Lead: Yield = 3.91 cu ft per sk
      Slurry Weight = 11.0 ppg
Tail: Yield = 1.29 cu ft per sk
      Slurry Weight = 14.20 ppg

Note: Actual cement volumes will be based on caliper log volume calculations.