WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG																			
New Temp Well Abar	porary ndon $\square$	Work Over		Deepe	n 🗆	Plu Ba	ick 🗀	Same Rese	e ervoir		Differe Reserv		Oi	ı 🗆	Ga	s 🗆	Dry		
DESCRIPTION OF WELL AND LEASE Operator Address & Phone No.																			
·																			
Federal, State or Indian Lease Number or name of lessor if fee lease Well Number Field & Reservoir																			
Location							County												
Sec. Township-Ra	ange or Blo	ck & Su	rvey						•										
Date spudded Date total depth				epth reac	h reached Date complete produce				eady to	Ele	evation (I	vation (DF, KB, RT or Gr.) Flevation of casing head flange					feet		
Total depth P.B.T.D. Si					Sir	igio, adai, or inplo completion.							his is a dual or triple completion rnish separate report for each						
Producing interval(s) for this completion							Rot	<u> </u>						Cable tools used (interval)					
Was this well dire	directionally drilled? Was direction				nal survey made?				Was copy of directional survey				ed? Date filed						
Type of electric or other logs run (check logs file				gs filed w	I with the Commission)								Date filed						
CASING RECORD																			
Casing (report all strings set in well conduct  Purpose Size hole drilled Size											epth set	nth sot Sook			cks cement Amount pulled				
1 dipose Size fiole dilli		ed Size casing set			EL	vveigi	ι (ιυ./ιι	(10./11.)		purset		Jac	Jacks Cerrient		Amount pulled				
TUBING RECORD LINER RECORD																			
Size Depth set			_	Packer set at Size			e		Тор		Bottom			Sacks cement		Screen (ft.)			
in.				ft.			in	_	ft.		T FDAG	ft.		MENT COLLEGE		DECORD			
PERFORATION RECORD  Number per ft. Size & type Depth interval								,	ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD  Amount & kind of material used Depth interval										
			•			11	NITIAL PF	ODUC	CTION				•						
Date of first produ	ıction		Prod	lucing me	thod (ii	ndicat	te if flowin	g, gas	lift or p	oumping	ı if pun	nping, s	how si	ze & ty	ype of p	ımp)			
Date of test Ho	Date of test Hours tested Choke size			size	Oil prod. during test				Gas prod. during test				Water prod. during test				Oil gravity		
						bbls.					MCF			bbls.		*API			
Tubing pressure Casing press		pressur	Calculated rate of production per 24 hr				Oil		Gas bbls.		MCF   Wa		Water	ater bbls.		Gas - oil ratio			
Disposition of gas (state whether vented, used for fuel or sold)																			
CERTIFICATE: I,	the unders	igned, ι	ınder	the pena	lty of pe	erjury	, state tha	t I am t	the								(	of the	
(company), and that I am authorized by said company to make this report; and that this																			
report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.																			
Data																			
Date Signature  Mail completed form to:																			
Oil and Gas Program Administrator								STATE OF ARIZONA											
Arizona Department of Environmental Quality 1110 W. Washington Street							OIL & GAS CONSERVATION COMMISSION												
Phoenix, AZ 85007  e-mail completed form to: ogcc@azdeq.gov							Well Completion or Recompletion Report and Well Log												
File two copies: one by mail, one electronically																			

DETAIL OF FORMATIONS PENETRATED					
FORMATION	TOP	воттом	DESCRIPTION *		

## INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

Operators shall submit this Well Completion or Recompletion report and well log(s) to the Oil and Gas Program Administrator, Arizona Oil & Gas Conservation Commission, c/o Arizona Department of Environmental Quality, 1110 W. Washington St., Phoenix, AZ 85007 not later than thirty days after completion, pursuant to A.A.C. R12-7-121.

<sup>\*</sup> Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.